RECOMMENDATIONS FOR 15% ABOVE-CODE ENERGY EFFICIENCY MEASURES FOR COMMERCIAL OFFICE BUILDINGS

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OUTLINE

Introduction

Base-Case Building

Energy Efficiency Measures

Results

Conclusion

INTRODUCTION

THE 79TH LEGISLATURE TO ENHANCE EFFECTIVENESS OF SENATE BILL 5

Requires the Laboratory

To develop 3 methods for achieving at least 15% potential energy savings in residential, commercial and industrial construction.

The Process

INTRODUCTION

Worked on residential and commercial measures Held stakeholders meetings Refined measures

BASE-CASE

As per ASHRAE 90.1-1999

Two system types: Electric cooling Natural gas heating (Electric / Gas) Electric cooling Electric heating (All - Electric)

Building Envelope

- 6-story office building (89,304 ft²) in Houston, TX
- Roof R-value: R-15
- Wall R-value: R-13

Fenestration

BASECASE

- 50% window to wall area ratio
- U-value: 1.22 Btu/hr °F ft²
- SHGC: 0.44 for North, 0.17 for other orientations

Lighting Power Density • 1.3 W/ft²

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BASE-CASE

As per ASHRAE 90.1 1999

Two system types: Electric cooling Natural gas heating (Electric / Gas) Electric cooling Electric heating (All - Electric)

HVAC System Characteristics

- VAV system with terminal reheat
- Supply air static pressure of 2.5
- Constant supply air temperature of 55F

Plant Characteristics

For cooling

160 ton screw chiller with 4.9 COP

For heating

- Electric/gas building conventional boiler, 2 - 731 kBtu/hr hot water gas boilers (75% eff)
- All-electric building electric resistance boiler (100% eff)

0.35

ENERGY EFFICIENCY MEASURES

10 INDIVIDUAL MEASURES

Envelope, Fenestration & Space Condition Measures

- 1. Decreased Glazing U-value From 1.22 Btu/hr ft² 0.45 Btu/hr ft²
- 2. Energy Efficient Lighting Lighting Power Density – From 1.3 W/ ft² to 1 W/ ft²

3. Window Shading

EEM'S

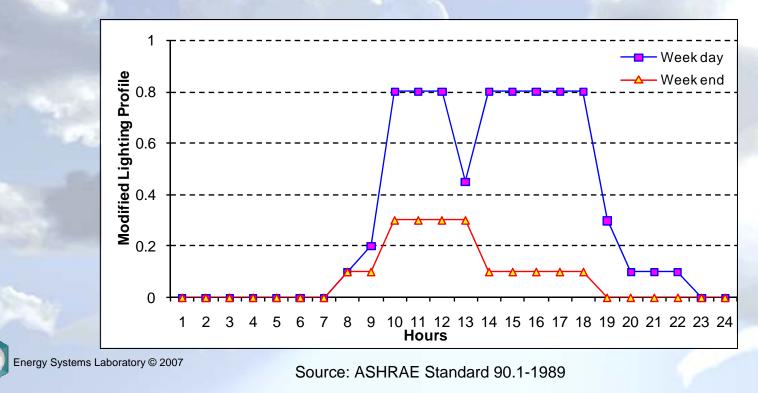
2.5 ft Width of Overhangs on all orientations except north

10 INDIVIDUAL MEASURES

EEM'S

Envelope, Fenestration & Space Condition Measures

4. Installation of Occupancy Sensors for Lighting Modifying electric lighting profiles



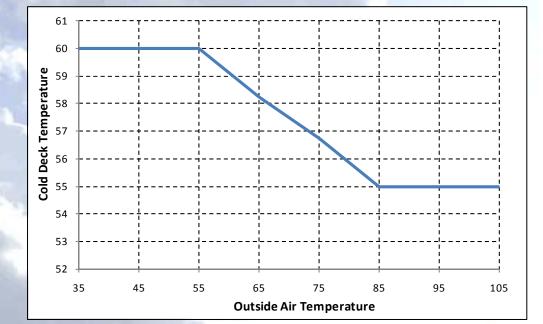
10 INDIVIDUAL MEASURES

HVAC System Measures

5. Cold Deck Reset

EEM'S

Cold deck temperature decreases linearly as outdoor temperature increases



6. Supply Fan Total Pressure From 2.5 in.W.G. to 1.5 in.W.G.

10 INDIVIDUAL MEASURES

- **Plant Equipment Measures**
- 7. Chiller COP From 4.9 COP to 6.1 COP

EEM'S

- 8. Boiler Efficiency (For Gas Building Only) From 75% to 95% (condensing boiler)
- 9. VSD on Chilled Water Pumps From constant speed to variable speed drives

10.VSD on Hot Water Pumps From constant speed to variable speed drives







COMBINED SET OF MEASURES

Combination 1

- Decreased Glazing U-factor
- Decreasing Lighting Power Density

Combination 2

EEM'S

- Occupancy Sensor Installation
- Cold Deck Reset

Combination 3

- Decreased Glazing U-factor
- Raising chiller COP
- VSD on Chilled Water Pump
- VSD on Hot Water Pump

PROCESS ADOPTED FOR ANALYSIS

CALCULATING ENERGY SAVED

 Annual energy use & demand use for individual and combined measures

> CALCULATING COSTS • Energy Cost • First Costs



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RESULTS

Envelope and Fenestration Measures for Electric / Gas Building

		ENERGY	USF (M	Btu/vr)		FNF	RGY SAV	INGS	FIRST	PAY
EEM	COOLING	HEATING	DHW	OTHER	TOTAL	MBtu/ yr	%	\$/yr	COST (\$)	BACK (yrs)
BASECASE	1126	590	43	3899	5658					
GLAZING U-FACTOR	1125	68	43	3815	5051	606	10.7	7,631	95,130 174,150	12-23
LIGHTING LOAD	1064	702	43	3460	5258	389	6.9	18,277	0	Inst.
OCCUPANC Y	976	879	43	3024	4922	736	13.0	33,032	26,500 28,000	0.8
SHADING	1058	590	43	3859	5549	108	1.9	4,223	67,900 110,000	12-26

Energy Savings

RESULTS

- Glazing:10.7%
- Lighting Loads: 6.9%
- Occupancy Sensors:13%

Payback Period

- Lighting Loads: Instant
- Occupancy sensors: 0.8 years

HVAC System Measures for Electric / Gas Building

			ENERGY	USE (ME	Btu/yr)		ENEF	RGY SAVII	NGS	FIRST	PAY
	EEM	COOLING	HEATIN	DHW	OTHER	ΤΟΤΑ	MBtu/yr	%	\$/yr	COST (\$)	BACK (yrs)
l	BASECASE	1126	590	43	3899	5658					
	COLD-DECK RESET	1053	384	43	3905	5385	273	4.8	3,887	0 800	0-0.2
	SUPPLY FAN TOTAL PRESSURE	1109	591	43	3841	5583	75	1.3	2,958	0 200	0-0.1

Energy Savings

RESULTS

- Cold Deck Reset : 4.8%
- Supply Fan Total Pressure : 1.3%

Pay Back Period

- Cold Deck Reset : Instant to 0.2 years
- Supply Fan Total Pressure: Instant to 0.1 years

Plant Equipment Measures for Electric / Gas Building

		ENERGY	USE (ME	Btu/yr)		ENER	RGY SAVI	NGS	FIRST	PAY
EEM	COOLING	HEATIN	DHW	OTHER	ΤΟΤΑ	MBtu/yr	%	\$/yr	COST (\$)	BACK (yrs)
BASECASE	1126	590	43	3899	5658					
CHILLER COP	905	590	43	3899	5436	221	3.9	8,718	16,000 18,000	1.8-2.1
BOILER EFFICIENCY	1126	466	43	3899	5533	124	2.2	993	25,000 35,000	25.2- 35.3
VSD ON CHILLED WATER PUMP	1061	590	43	3828	5521	137	2.4	4,885	3,700 4,700	0.8-1.0
VSD ON HOT WATER PUMP	1126	444	43	3868	5481	176	3.1	2,306	4000 5000	1.7-2.2

Energy Savings

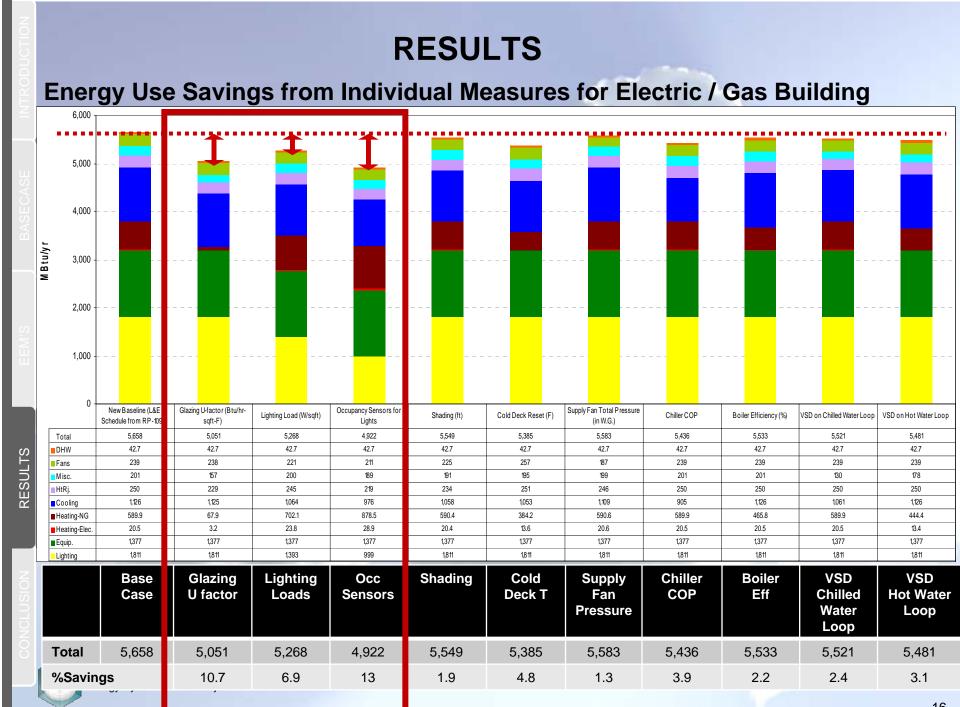
RESULTS

- Chiller COP: 3.9%
- VSD on Hot Water Pump: 3.1%

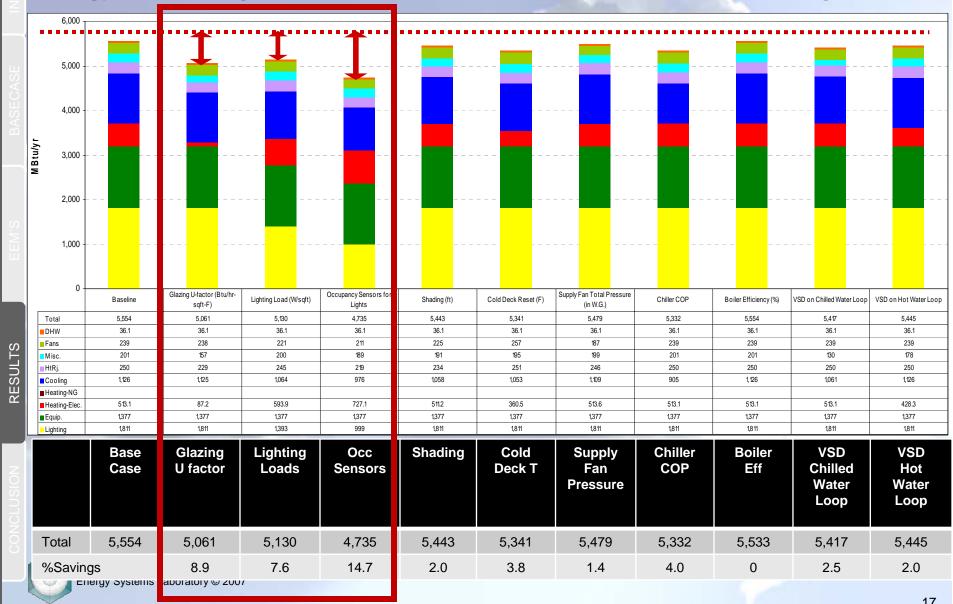
Pay Back Period

- Chiller COP: 1.8 to 2.1 years
- VSD on Hot Water Pump: 1.7 to 2.7 years



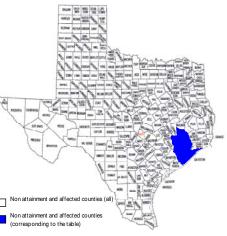


Energy Use Savings from Individual Measures for All-Electric Building



Natural Gas Heating (Brazoria, Fort Bend, Galveston, Harris, Montgomery and Waller Counties)

Description of Individual Measures										
Individual Measures	Annual Energy Savings (%)	Annual Energy Savings (\$/year)	Annual Demand Savings (%)	Annual Demand Savings (\$/year)	Combined Savings (Energy+Demand) (\$/year)	Estimated Cost (\$)				
A Envelope and Fenestration Measures						Margin	al Cost ¹	New Syst	em Cost-	
1 Glazing U Factor (1.22 to 0.45 Btu/hr-sf-F)	10.7%	\$7,114	3.2%	\$517	\$7,631	\$95,130	- \$174,150			
2 Lighting Load (1.3 to 1.0 w/sq-ft)	6.9%	\$16,582	10.4%	\$1,695	\$18,277	\$0	- \$0			12
3 Occupancy Sensors Installation	13.0%	\$33,409	-2.3%	-\$377	\$33,032			\$26,500 -	\$28,000	L'united
4 Shading (none to 2.5 ft overhangs)	1.9%	\$3,785	2.7%	\$438	\$4,223			\$67,900 -	\$110,00	~
B HVAC System Measures										
5 Cold Deck Reset	4.8%	\$3,978	-0.6%	-\$91	\$3,887	\$0	- \$800			
6 Supply Fan Total Pressure (2.5 to 1.5 in-H2O)	1.3%	\$2,629	2.0%	\$329	\$2,958	\$0	- \$200			
C Plant Equipment Measures										
7 Chiller COP (4.9 to 6.1)	3.9%	\$7,717	6.1%	\$1,000	\$8,718	\$16,000	- \$18,000			
8 Boiler Efficiency (75% to 95%)	2.2%	\$993	0.0%	\$0	\$993	\$25,000	- \$35,000			□ Non
9 VSD on Chilled Water Pump (from Constant to VSD)	2.4%	\$4,764	0.7%	\$121	\$4,885	\$3,700	- \$4,700			Non
10 VSD on Hot Water Pump (from Constant to VSD)	3.1%	\$2,243	0.4%	\$63	\$2,306	\$4,000	- \$5,000			(corr



Description of Combined Measures to Achieve 15% Above Code Savings

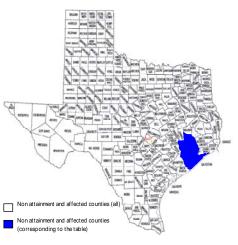
description of combined measures to admeve 13 Arabov										
Combination of Measures ³	Combined Energy Savings (%)	Combined Energy Savings (\$/year)	Combined Demand Savings (%)	Combined Demand Savings (\$/year)	Combined Savings (Energy+Demand) (\$/year)	Combined Estimated Cost (\$)		Combined Annual NOx Emissions Savings (Ibs/year) (Ibs/day)		Simple Estimated Payback (yrs)
						Marginal Cost ¹	New System Cost ²			
Combination 1										
1 Glazing U Factor (1.22 to 0.45 Btu/hr-sf-F)	20.1%	\$26,160	13.6%	\$2,214	\$28,374	\$95,130 - \$174,150		258	0.95	3.6 - 6.7
2 Lighting Load (1.3 to 1.0 w/sq-ft)	20.178	φ20,100	13.078	ΨΖ,Ζ14	\$20,374	\$0 - \$0		250	0.95	5.0 - 0.7
Combination 2										
3 Occupancy Sensors Installation	19.6%	\$38,856	-3.4%	-\$558	\$38,299		\$26,500 - \$28,000	371	1.37	0.7 - 0.7
5 Cold Deck Reset	13.078	430,030	-3.478	-4000	400,299	\$0 - \$800		571	1.57	0.7 - 0.7
Combination 3										
1 Glazing U Factor (1.22 to 0.45 Btu/hr-sf-F)						\$95,130 - \$174,150				
7 Chiller COP (4.9 to 6.1)	16.8%	\$18,719	9.5%	\$1,554	\$20,273	\$16,000 - \$18,000		187	0.71	7.5 12.4
8 Boiler Efficiency (75% to 95%)	10.6%	\$16,719	9.5%	\$1,554	\$20,273	\$25,000 - \$35,000		167	0.71	7.5 12.4
0. VSD on Chilled Water Rump (from Constant to VSD)						\$3 700 - \$4 700				

Note: (Building Descript 1. Marginal cost = new system cost - original system cost Building type: Off 2. New system cost = new system cost only Gross area: 89,3 3. See individual measures above for specific savings Building dimensio * Energy Cost: Electricity cost = \$0.119/kWh Number of floors: Demand cost = \$5.00/kW Floor-to-floor heig (Yearly demand cost = Sum of monthly demand cost Window-to-wall re		COMBINED ENERGY SAVINGS	PAYBACK YEARS
for 12 months Natural gas cost = \$0.80/therm Table 5a: 15% Above Code Savings (Commer	COMBINATION 1	20.1%	3.6 - 6.7
Heating) for Brazoria, Fort Bend, Galvest Montgomery and Waller Counties		19.6%	0.7
Energy Systems Laboratory - August 2007	COMBINATION 3	16.8%	7.5 – 12.4

Electric Heating (Brazoria, Fort Bend, Galveston, Harris, Montgomery and Waller Counties)

scription	of Individual	Measures

Individual Measures		Annual Energy Savings (%)	Annual Energy Savings (\$/year)	Annual Demand Savings (%)	Annual Demand Savings (\$/year)	Combined Savings (Energy+Demand) (\$/year)		ted Cost \$) New System Cost ²
Α	Envelope and Fenestration Measures							
1	Glazing U Factor (1.22 to 0.45 Btu/hr-sf-F)	8.9%	\$17,184	22.6%	\$4,726	\$21,910	\$95,130 - \$174,150	
2	Lighting Load (1.3 to 1.0 w/sq-ft)	7.6%	\$14,774	2.6%	\$543	\$15,317	\$0 - \$0	
3	Occupancy Sensors Installation	14.7%	\$28,545	-7.0%	-\$1,468	\$27,078		\$26,500 - \$28,000
4	Shading (none to 2.5 ft overhangs)	2.0%	\$3,849	2.3%	\$471	\$4,321		\$67,900 - \$110,00
В	HVAC System Measures							
5	Cold Deck Reset	3.8%	\$7,412	5.9%	\$1,244	\$8,656	\$0 - \$800	
6	Supply Fan Total Pressure (2.5 to 1.5 in-H2O)	1.4%	\$2,616	1.4%	\$299	\$2,916	\$0 - \$200	
С	Plant Equipment Measures							
7	Chiller COP (4.9 to 6.1)	4.0%	\$7,717	3.7%	\$765	\$8,482	\$16,000 - \$18,000	
8	Boiler Efficiency (Not Aplicable)	n/a	n/a	n/a	n/a	n/a	n/a - n/a	
9	VSD on Chilled Water Pump (from Constant to VSD)	2.5%	\$4,764	1.0%	\$208	\$4,972	\$3,700 - \$4,700	
10	VSD on Hot Water Pump (from Constant to VSD)	2.0%	\$3,787	0.8%	\$172	\$3,960	\$4,000 - \$5,000	



Description of Combined Measures to Achieve 15% Above Code Savings

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Combination of Measures ³	Combined Energy Savings (%)	Combined Energy Savings (\$/year)	Combined Demand Savings (%)	Combined Demand Savings (\$/year)	Combined Savings (Energy+Demand) (\$/year)	Combined Estimated Cost (\$)						Combined Annual NOx Emissions Savings (Ibs/year)	Combined Ozone Season Period NOx Emissions Savings (Ibs/day)	Simple Estimated Payback (yrs)
						Marginal Cost ¹	New System Cost ²							
Combination 1														
1 Glazing U Factor (1.22 to 0.45 Btu/hr-sf-F)	18.5%	\$35,763	29.8%	\$6,237	\$42,000	\$95,130 - \$174,150		341	1.08	2.7 - 4.9				
2 Lighting Load (1.3 to 1.0 w/sq-ft)	10.070	φ00,700	23.070	φ0,201	φ 1 2,000	\$0 - \$0		51	1.00	2.1 4.5				
Combination 2														
Occupancy Sensors Installation	19.8%	\$38,343	0.0%	\$5	\$38,348		\$26,500 - \$28,000	366	1.36	0.7 - 0.8				
5 Cold Deck Reset	13.078	430,343	0.078	ψU	\$30,340	\$0 - \$800		300	1.50	0.7 - 0.0				
Combination 3														
1 Glazing U Factor (1.22 to 0.45 Btu/hr-sf-F)						\$95,130 - \$174,150								
7 Chiller COP (4.9 to 6.1)	15.5%	\$30,066	27.7%	\$5,793	\$35,859	\$16,000 - \$18,000		287	0.90	4.0 - 6.7				
VSD on Chilled Water Pump (from Constant to VSD)	15.5%	\$30,066	21.1%	ъэ,793	a30,859	\$3,700 - \$4,700		287	0.90	4.0 - 6.7				
0 VSD on Hot Water Pump (from Constant to VSD)	11					\$4,000 - \$5,000								

Note: 1. Marginal cost = new system cost - original system cost (Building Descrip 1. Marginal cost = new system cost - original system cost • Building typ 2. New system cost = new system cost only • Gross area 3. See individual measures above for specific savings • Building dir * Energy Cost: Electricity cost = \$0.119/kWh • Number of Demand cost = \$5.00/kW • Floor-to-floo (Yearly demand cost = Sum of monthly demand cost • Window-to-	COMBINATION COMBINATION	COMBINED ENERGY SAVINGS	PAYBACK YEARS
for 12 months Natural gas cost = \$0.80/therm Table 5b: 15% Above Code Savings (Commer	COMBINATION 1	18.5%	2.7 – 4.9
Heating) for Brazoria, Fort Bend, Galves Montgomery and Waller Counties		19.8%	0.7
Energy Systems Laboratory - August 2007	COMBINATION 3	15.5%	4.0 - 6.7

CONCLUSIONS

FOR ELECTRIC / GAS BUILDING IN HOUSTON:

Most Effective Individual Measures

	ANNUAL ENERGY SAVINGS	PAYBACK
 Glazing U-value 	10.7%	18
 Lighting Loads 	6.9%	Instant
 Occupancy Sensors 	1.9%	1

Most Effective Combination of Measures

Combination 2	ANNUAL ENERGY SAVINGS	PAYBACK
 Occupancy Sensor Installation 	19.6%	0.7

Cold Deck Reset

CONCLUSIONS

FOR ALL - ELECTRIC BUILDING IN HOUSTON:

Most Effective Individual Measures

	ANNUAL ENERGY SAVINGS	PAYBACK
 Glazing U-value 	8.9%	6
 Lighting Loads 	7.6%	Instant
 Occupancy Sensors 	14.7%	1

Most Effective Combination of Measures

Combination 2	ANNUAL ENERGY SAVINGS	PAYBACK
Occupancy Sensor Installation	19.8%	0.7 – 0.8

Cold Deck Reset

QUESTIONS?

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