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# **Torsional vibration problem with recirculation gas blower due to variable frequency drive**

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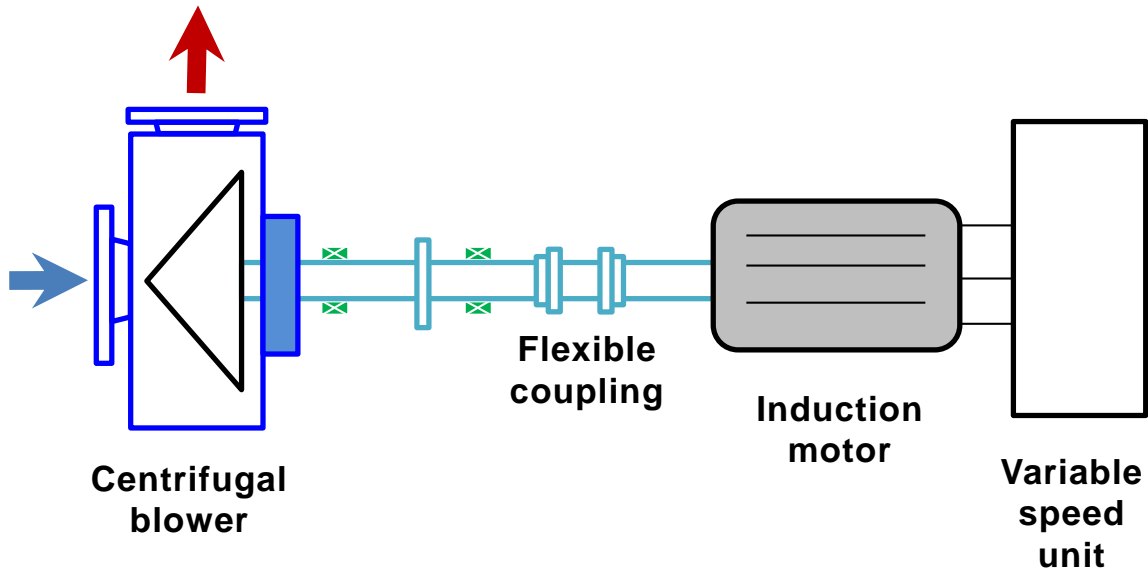
# Abstract

- The centrifugal blower is equipped with variable-frequency-drive (VFD). Many times the unit has experienced coupling failures after installing a new VFD. It was found damage at about a 45 degree caused by high torsional load
- Supported by API 684 and the similar case studies presented [2], the VFD has been suspected of having a torsional response on the system.
- The results in measured torque showed that in operation with closed-loop control of VFD, Direct Torque Control Mode, the oscillating torque increased dramatically.
- Proper tuning of speed controller parameters reduces the torque by a factor of five and without closed-loop control, scalar mode, greatly reduced torsional excitation.
- As a result, it was decided to configure VFD to operate in scalar control mode where the torque is far below the coupling manufacturer's torque limit.



# Machine train

## Centrifugal blower + Coupling + Induction Motor + Variable speed unit

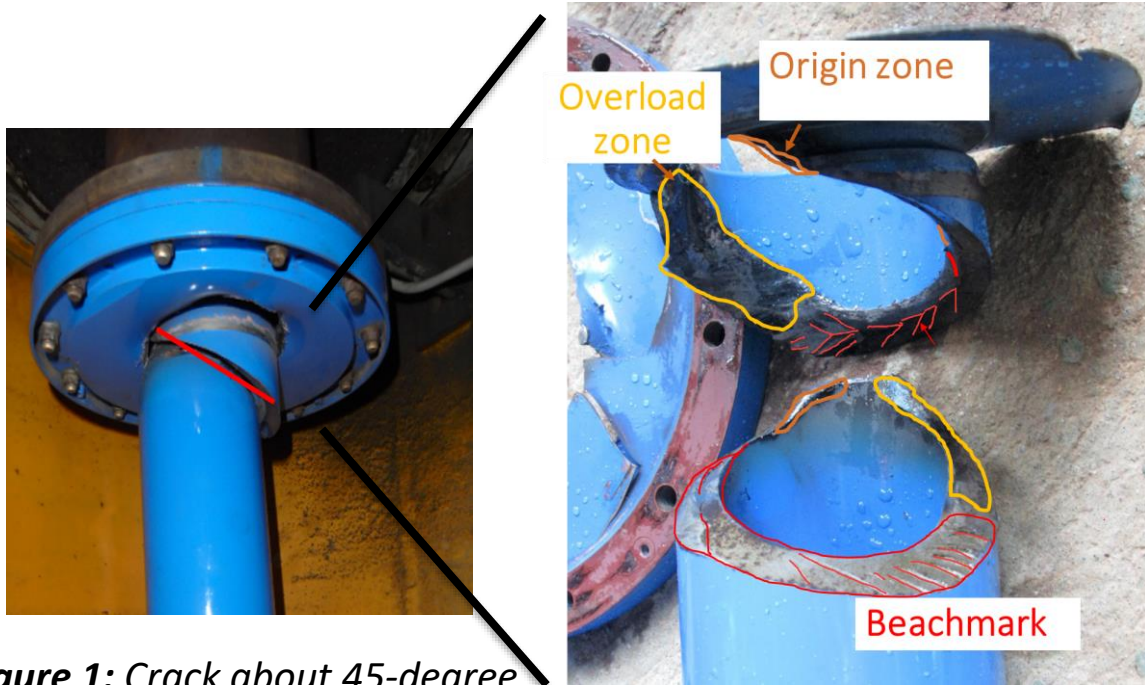


Operating speed 900 to 1200 rpm

- 4-pole motor with rated power 330kW
- 6-pulse voltage source inverter using scalar mode control at the beginning
- Diaphragm coupling type was properly sized for the application, speed and load
- Two failures of coupling experienced after replacing new variable speed unit using Direct-torque-Control (DTC) mode
  - First failure after 14 days of operation
  - Second failure after 60 days of operation

# Problem statement

Metallurgical study indicated torsional fatigue cracking at about a 45-degree angle between diaphragm and center tube



The strain gauges with telemetry installed at a coupling spacer was used to identify the torsion load on the coupling

## Overview of processing data

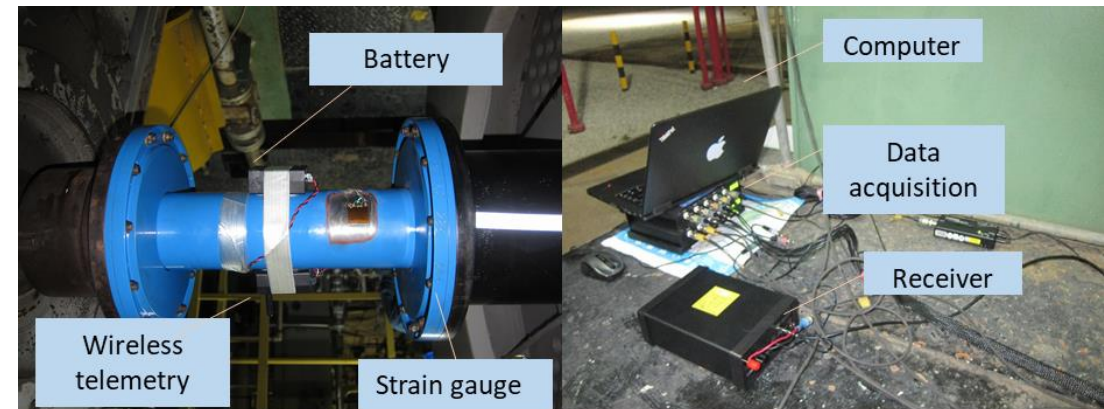


Figure 3 :The process of measuring oscillating torque

Figure 2: A fatigue zone, with progression area of Beachmark

Various tests were performed by sweeping the motor speed from 0-1500 rpm and comparing that with VFD characteristics



# Analysis method

## Simplified diagram of VFD control mode

### Direct Torque Control

Speed controller gain ( $K_p$ )

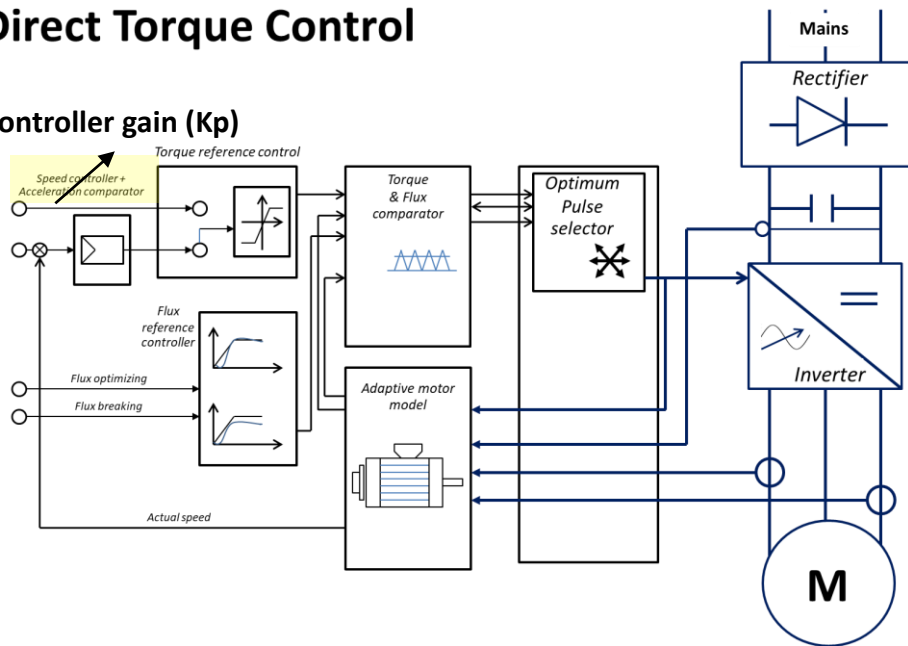


Figure:4 Closed-loop control

### Scope of work

- Tuning speed controller gain from  $K_p=11.2$  to  $K_p=2$
- Sweeping speed 0 -1480 rpm for each
- Compare the torque trend to Scalar control mode

### Scalar Control

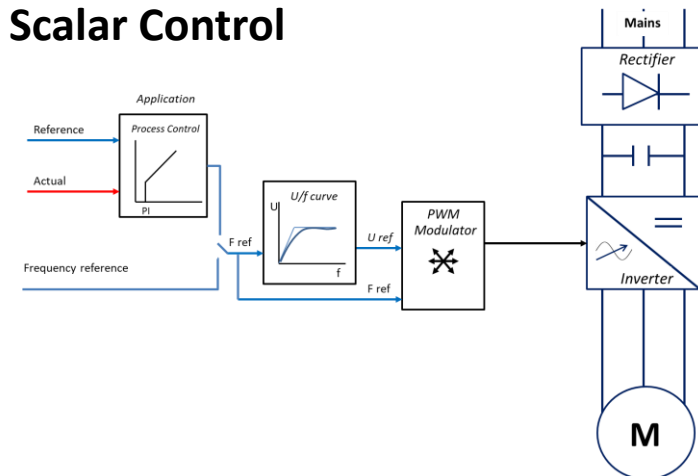
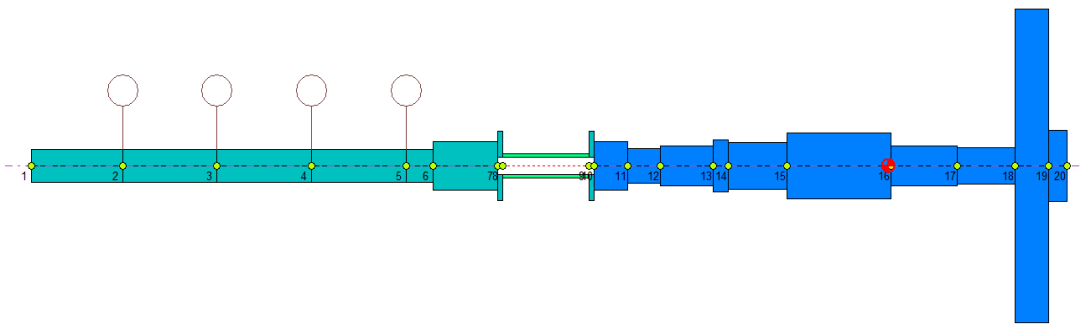


Figure 5: Open-loop control

Wang ,et al. (2012), believed the closed-loop control created significant torsional excitation, suggesting open-loop control was preferred for low dynamic response

# Analysis method

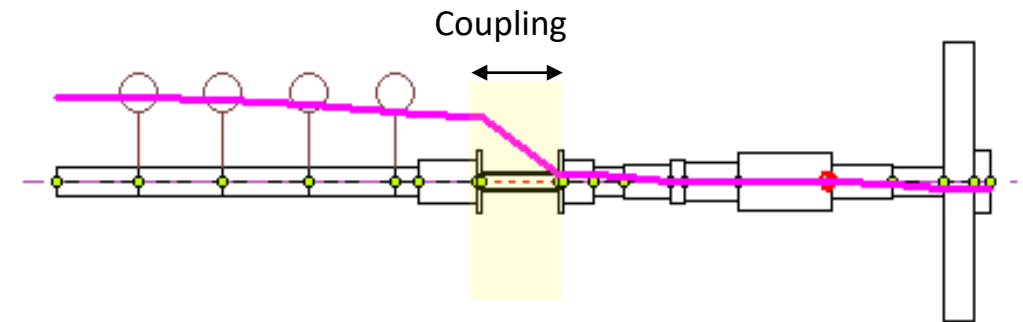
## Predicted torsional model and mode shape



**Figure 6:** Lumped-Mass modeling of system  
(Courtesy of DyRoBes)

**1<sup>st</sup> TNF = 35.23Hz**

Torsional Vibration Mode Shape  
Mode No.= 1, Undamped Frequency = 2114 cpm; 35.23 Hz



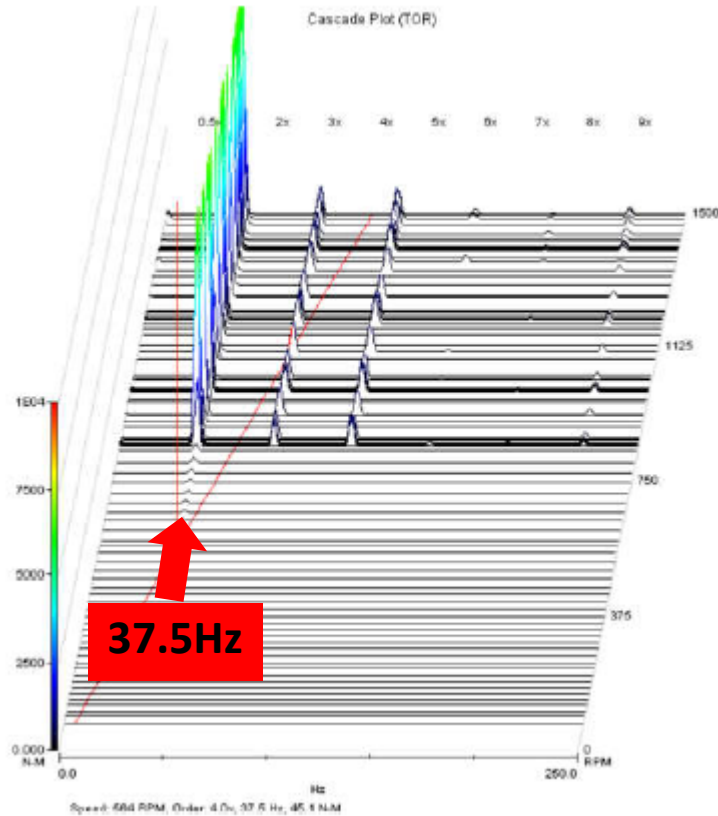
**Figure 7:** 1<sup>st</sup> torsional natural mode shape  
(Courtesy of DyRoBes)

Based on 1<sup>st</sup> TNF, its mode shape revealed high stress on the coupling

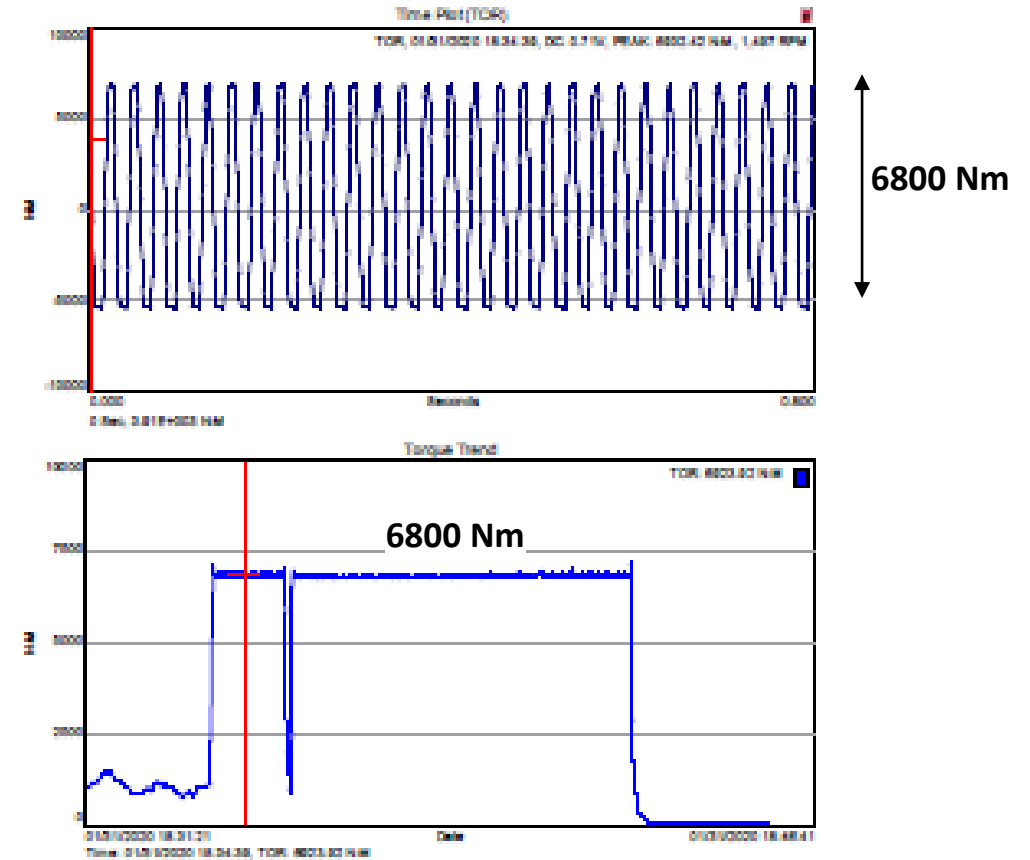
The first predicted torsional natural frequency is 35.23Hz . Primary torsional modes are those influenced by the coupling torsional stiffness

# Analysis method

## Plot of measured oscillating torque response



Operating in Direct-Torque-Control mode (DTC)



The overall trend with averaging amplitude about 6800 Nm (0-Pk)

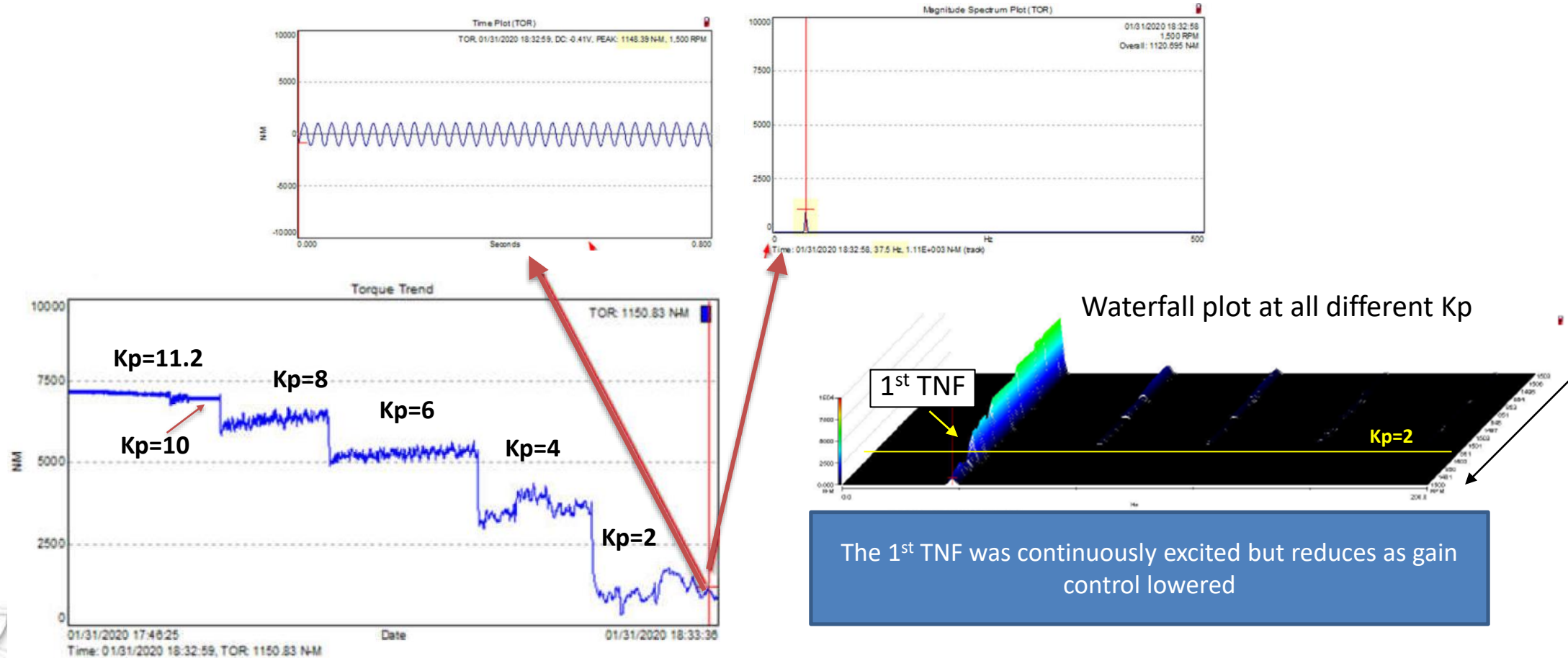
The oscillating torque in the trend plot showed the magnitude was 6800 Nm(0-Pk) at a locked-in frequency of 37.5Hz, close to the predicted 1<sup>st</sup> TNF



# Analysis method

## Plot of measured oscillating torque response

Operating in DTC mode and varying speed controller gain  $K_p$  from 11.2 to 2



The oscillating torque in trend plot showed the magnitude was decreased to as low as 1500Nm when  $K_p$  equaled 2 with the presence of 1<sup>st</sup> TNF peak



# Analysis method

## 1<sup>st</sup> torsional natural frequency (TNF) predicted vs measured in Campbell plots

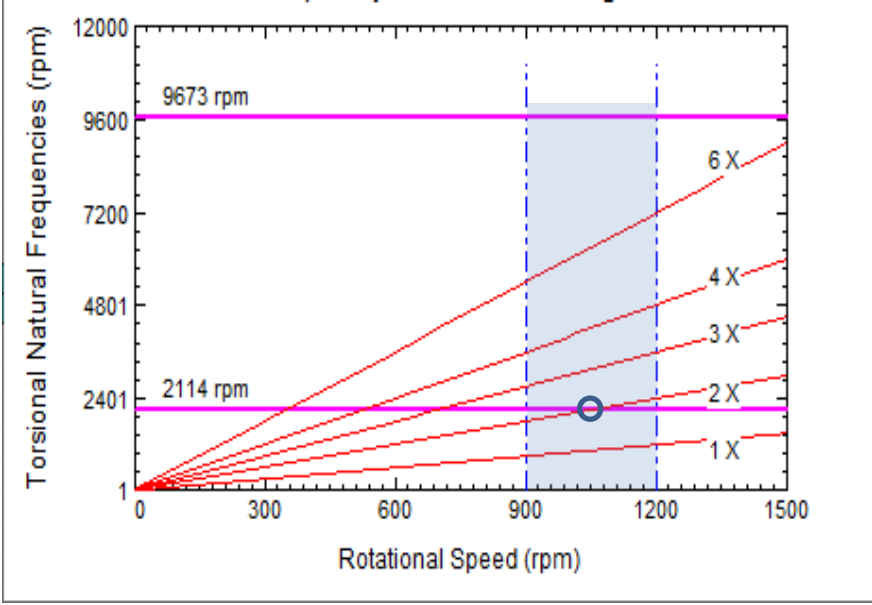


Figure 8: Predicted frequency interference diagram (Courtesy of DyRoBes)

1<sup>st</sup> TNF – 37.5Hz

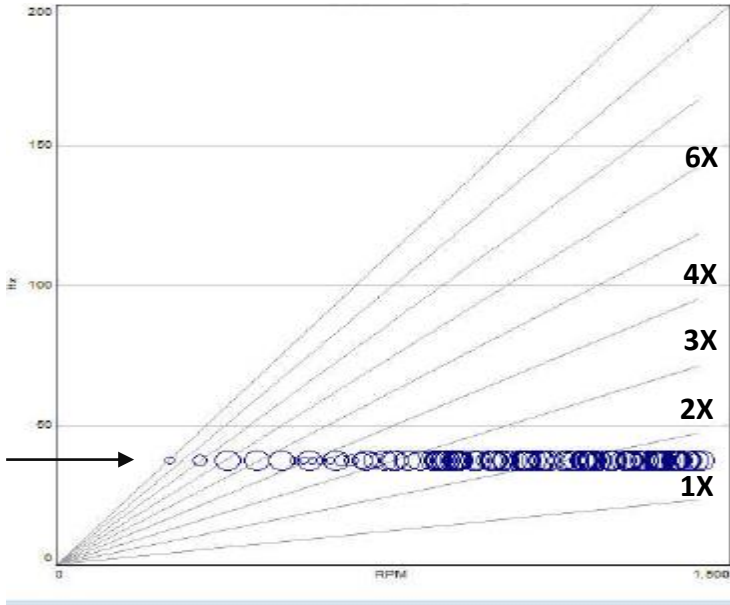


Figure 9: Field measurement using strain gauges

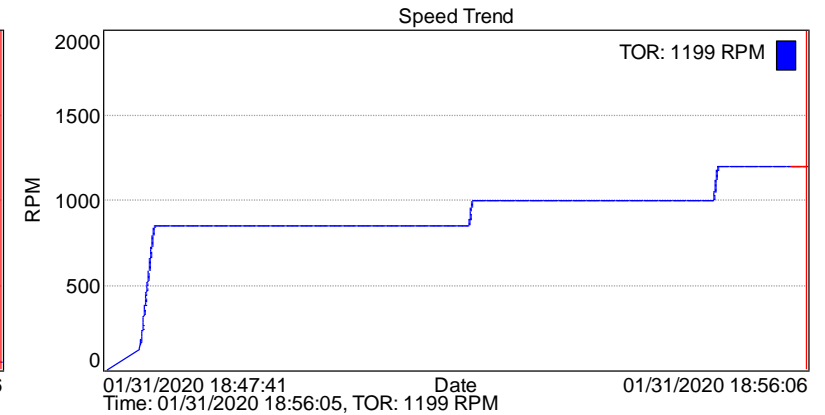
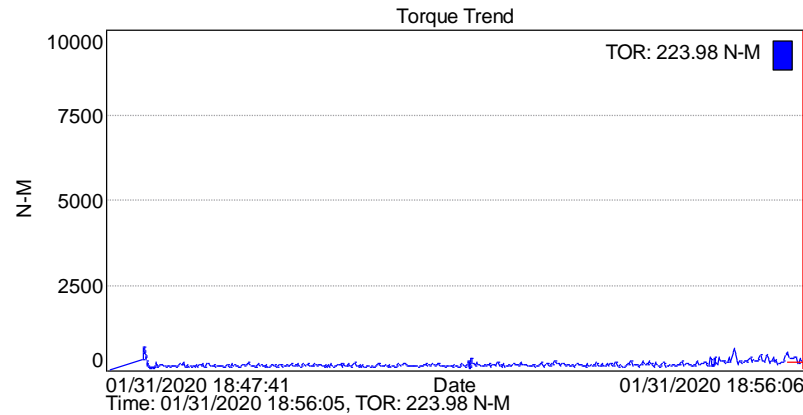
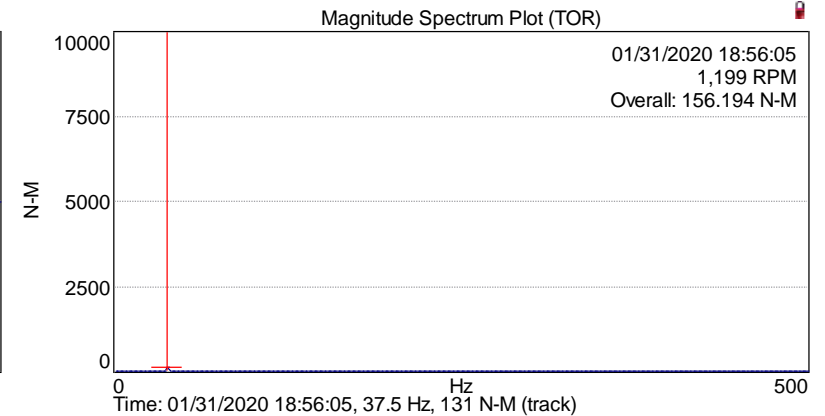
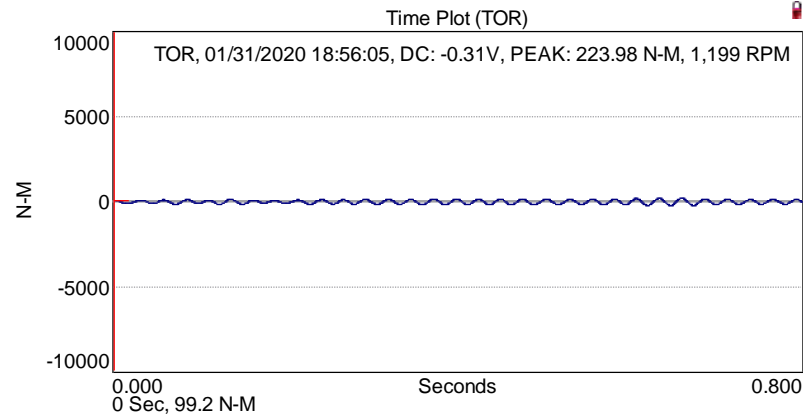
The VFD unit must be properly tuned during commissioning to minimize torsional excitation, although the system was operating well away from the design 1<sup>st</sup> TNF



# Analysis method

## Plot of measured oscillating torque response

Operating in the Scalar mode



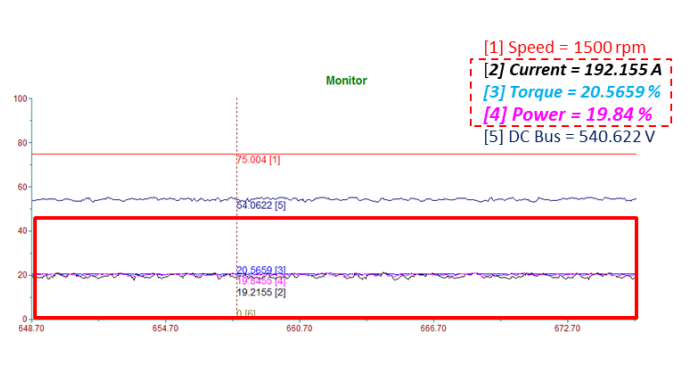
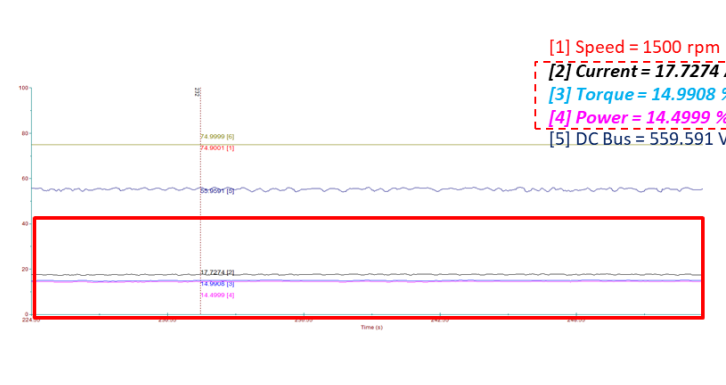
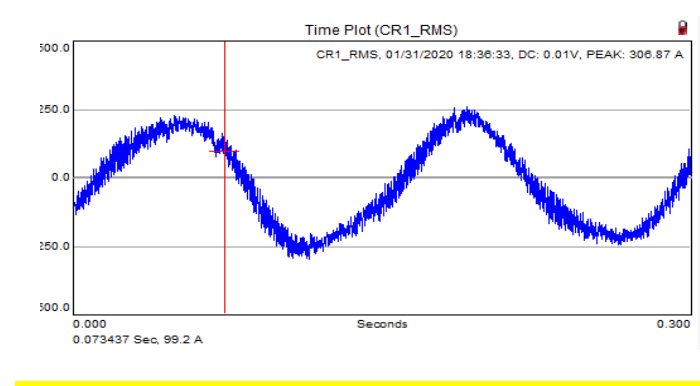
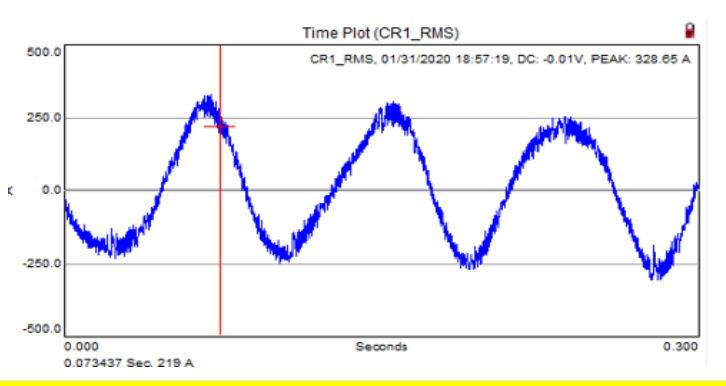
The oscillating torque trend plot showed the magnitude was below 500 Nm when sweeping speed to 1200rpm without the presence of 1<sup>st</sup> TNF



# Analysis method

## Electrical parameters analysis

1500 rpm

Methodology	Direct torque control	Scalar control
VFD parameter recorded in panel	 <p>[1] Speed = 1500 rpm [2] Current = 192.155 A [3] Torque = 20.5659 % [4] Power = 19.84 % [5] DC Bus = 540.622 V</p>	 <p>[1] Speed = 1500 rpm [2] Current = 17.7274 A [3] Torque = 14.9908 % [4] Power = 14.4999 % [5] DC Bus = 559.591 V</p>
<p>Power, current and torque values are fluctuating more in DTC mode</p>		
Motor current analysis (current probe installed)	 <p>Time Plot (CR1_RMS) CR1_RMS, 01/31/2020 18:38:33, DC: 0.01V, PEAK: 308.87 A 0.073437 Sec, 99.2 A</p>	 <p>Time Plot (CR1_RMS) CR1_RMS, 01/31/2020 18:57:19, DC: -0.01V, PEAK: 328.65 A 0.073437 Sec, 219 A</p>
<p>Higher distortion current seen in DTC mode compared to scalar mode</p>		

In DTC mode the current, power and torque values fluctuated more than in scalar control mode as it tried to achieve precise motor speeds



# Results

## The implemented VFD operation as a scalar control mode

Compared the actual torque value

BEFORE

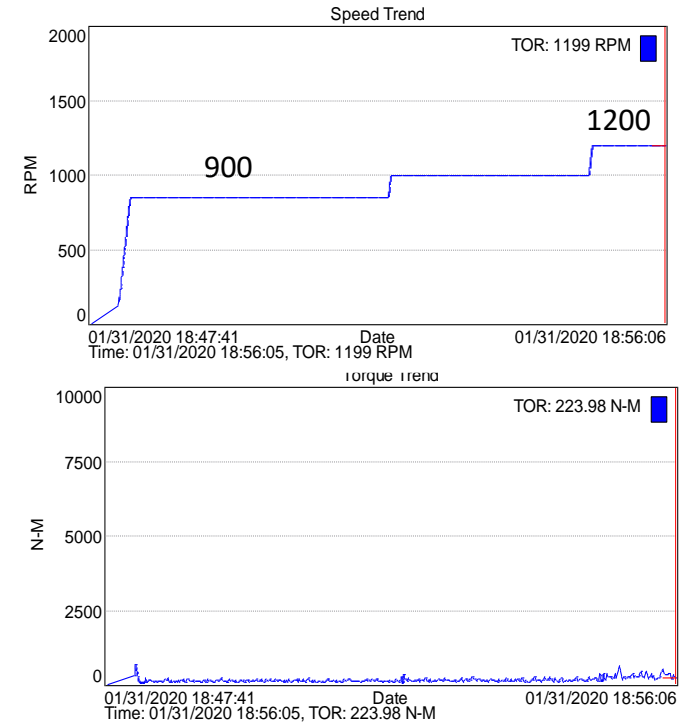
AFTER

VFD control mode	Oscillating torque (Strain-gauge measured)
DTC, $K_p=11.2$	~6800Nm
Scalar mode	<500Nm

**Capability of coupling**  
(Rated continuous torque)

**6700 Nm**

Trend plots of sweeping speed and oscillating torque



When operating in scalar mode, the actual torque value (less than 500 Nm) is far below the manufacturer's torque limit of 6700 Nm, compared to DTC mode where the torque exceeded the manufacturer recommendation



# Conclusion and recommendation

- VFD motors in high inertia systems (i.e. fans) with flexible couplings that have very low damping must be verified by field torsional measurement.
- Torsional measurement is valuable for verification of low excitation levels which is unpredictable in the design stage and highly recommended for a reliable Turbomachinery system.
- There are other Pros and Cons in different VFD control modes, such as: response time, precise speed control and harmonics in the power system etc.
- Scalar control can be used with low dynamic response, over 100 ms. The blower typically does not require high response (<1-2ms).



# Reference

- API 684, 1996, “Tutorial on the API Standard Paragraphs Covering Rotor Dynamics and Balancing: An Introduction to Lateral Critical and Train Torsional Analysis and Rotor Balancing ,” First Edition, American Petroleum Institute, Washington, D.C.
- Wang, Q., Feese T. D., and Pettinato B.C., 2012, “Proceedings of the Forty-First Turbomachinery Symposium, Turbomachinery Laboratory, Texas A&M University, College Station, Texas, pp.21-23.

