Effect of the Off-line Wash system for Gas Turbines Ruston TB5000 in high polluted conditions

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CASE STUDY



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ABSTRACT.

This work shows the effect of an Off-line wash system with water based on the case of 3 gas turbines Ruston TB5000 located in high polluted conditions like ashes in the ambient, high humidity and temperature.

This research was ran making periodical measurements of the principal turbo-pump's variables values during 1 year of operation with nonstop charge conditions around 125 mbpd (millions of barrels per day) of gas L.P.

ABSTRACT.

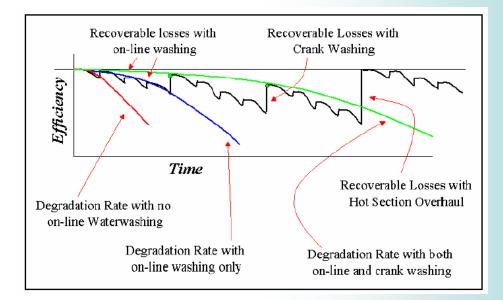
All this data were inserted in a statistical program and then analyzed to create Temp./Discharge P. ratio curves and comparing with other cases, one washed with different system in the same polluted ambient and other without washed.



Due to their high polluted ambient the demand from the filter system is hard, and in some cases limited a very efficient wash system is required.

INTRODUCTION.

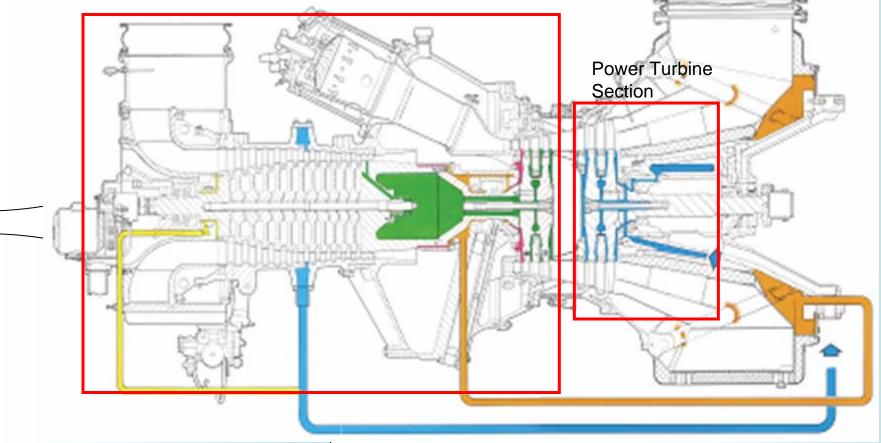
 [1] Basendwah A.
Department of Power Engineering and Propulsion
School of Engineering
Cranfield University, England
[2] CIATEQ is a mexican government
company which is intended to support mexican industry
[3] CONNTECT is a private USA
Company which is related with the compressor washing



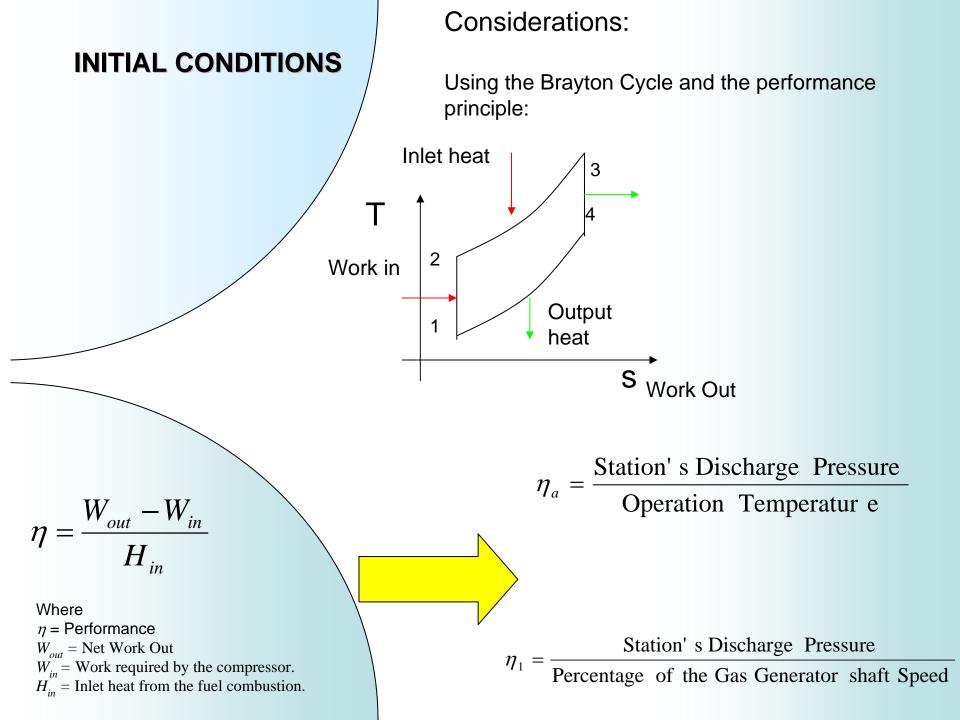
This case of study shows the effects for these turbines with a water based wash system in the off-line mode which some predictions were estimated by Basendwah A. [1] proposing this maintenance method as a very good way to reduce the consumption of fuel and to extend the period between overhauls. The turbomachinery department of CIATEQ [2] in Mexico and Conntect Inc. [3] from USA, developed a new wash system using water based and bio-degradable detergent as an alternative to the OEM's system.

INITIAL CONDITIONS

Gas Generator Section



Transversal section schematic for the Ruston TB5000. EGT Lincoln, Uk.





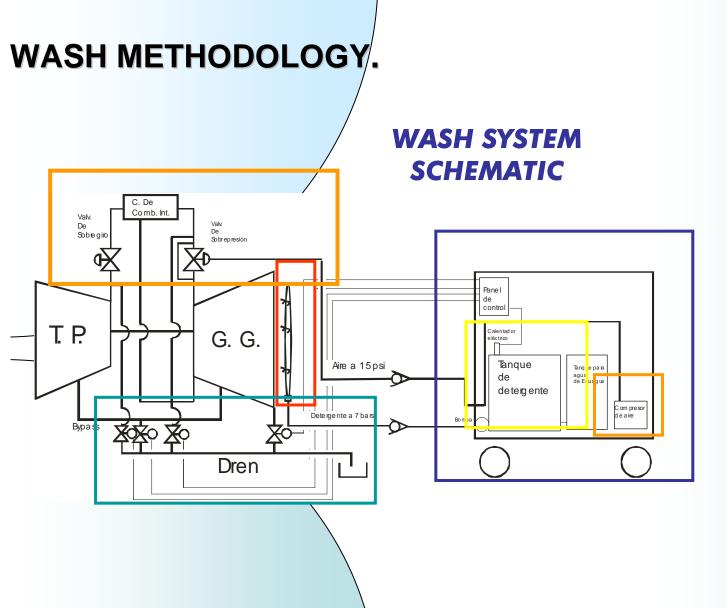
INITIAL CONDITIONS

Operation Conditions Turbine 1 LPG Pump Station:

Date: 28/12/06	Qty	Units
Operation Hours:	110119	h
Operation Temperature:	417	°C
Pressure Compressor Discharge (PCD):	52.3	Psi
% of Gas Generador speed:	89	%
Station's Discharge Pressure:	48.6	kg/cm ²
Station's Discharge Flow:	11648	BPH

Turbine 2 LPG Pump Station:

Date: 28/01/07	Qty	Units
Operation Hours:	109196	h
Operation Temperature:	429	°C
Pressure Compressor Discharge:	52.7	Psi
% of Gas Generator Speed:	92	%
Station's Discharge Pressure:	50	kg/cm ²
Station's Discharge Flow:	11648	BPH

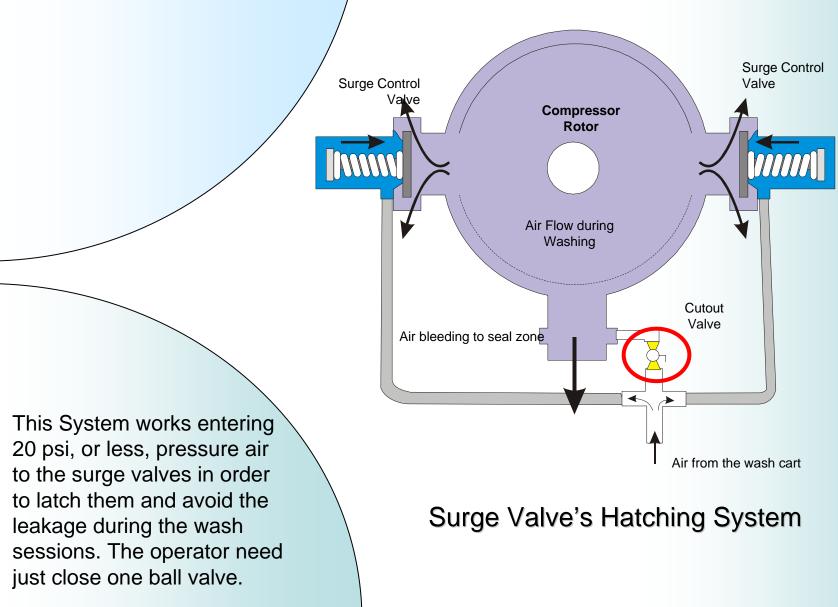


Wash Cart Nozzles System Drain System

Surge Valve's Hatching System

Detergent and water tanks

WASH METHODOLOGY.



WASH METHODOLOGY.





- Wash Session. Crank the compressor rotor and inject detergent mixture (4 parts of demineralized water per 1 part of detergent) for 1 min because its starting motors may be damaged for a longer period.
- 2. <u>Suck time</u>. Let the detergent for 20 min for react with the dirt and fouling deposited on the blades and internals surfaces.
- 3. <u>Rinse Session</u>. Crank the compressor again for 1.5 min for rinse the first wash session,
- 4. <u>Repeat</u>. If the drain liquid is dark it required to inject more detergent mixture, and repeat the three first steps until the drain becomes clearer.

RESULTS.

Turbine 1 LPG Pump Station:

Date: 30/01/07	Qty	Units
Operation Hours:	110119	h
Operation Temperature:	392.6	°C
Pressure Compressor Discharge (PCD):	47.5	PSI
% of Gas Generador speed:	86.6	%
Station's Discharge Pressure:	48.6	kg/cm ²
Station's Discharge Flow:	392.6	BPH

Turbine 2 LPG Pump Station:

After the wash sessions these turbines were ran again and then go on with the comparison. This comparison was made once the turbine has reached the same flow and pressure in the discharge

Date: 28/01/07	Qty	Units
Operation Hours:	109196	h
Operation Temperature:	395	°C
Pressure Compressor Discharge:	49	PSI
% of Gas Generator Speed:	90	%
Station's Discharge Pressure:	50	kg/cm ²
Station's Discharge Flow:	392.6	BPH

RESULTS.

Turbine 1's Liquid drain

 $\eta_0 = 48.6 \ [kg/cm^2] / 392.5 \ [^{\circ}C] = 0.1238 \ kg/cm^{2\circ}C$

24.4°C less to reach the same discharge/pressure

 $\eta_1 = 48.6 \ [kg/cm^2] / 90 \% = .54 \ kg/cm^2 x 100 \ rpm$

2.4% = 240 rpm less in the Θ .G. to reach the same discharge pressure





Turbine 2's Liquid drain

 $\eta_0 = 50 \ [kg/cm^2] / 395 \ [^{\circ}C] = 0.1266 \ kg/cm^{2\circ}C$

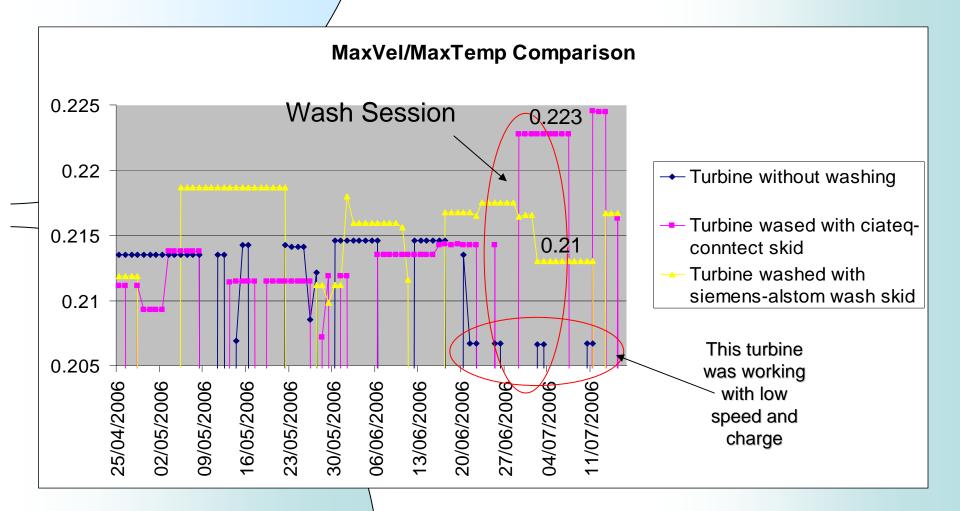
34°C less to reach the same discharge pressure

 $\eta_1 = 50 \ [kg/cm^2] / 86.6 \ \% = .561 \ kg/cm^2 x 100 \ rpm$

2% = 200 rpm less in the G.G. to reach the same discharge pressure

COMPARISON.

The operation tendency comparison with another turbine which has not been washed is plotted as seen in the image below:



COMPARISON.

/ Temperature decreasing with alstom-siemens wash system: From 460°C to 440°C = 20°C less

G.G. SPEED AT 90%

Temperature decreasing with ciateq-conntect wash system: From 429°C to 395°C = 34°C less

G.G. SPEED FROM 92% TO 90%

