



Flow Battery Testing & Demonstration Project

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The Project

- Partnership with two corporations
- 3-year program (started back in 2015)
- Focused on a variety of technologies
- Multi-application and multi-sector
- Aligned with their corporate mission and technology goals
- Provide opportunities for students, faculty and staff
- Develop IP and build capacity
- Raise the visibility of the San Antonio area





The Project – 1st Year

- Establish Partnership
- Identify technologies of interest
- Market survey
- Identify key companies
- Questionnaires and Phone Interviews
- Site visits
- Selection
- Procurement





The Project – 2nd Year

- Commissioning
- Testing
 - Performance
 - Functional
- Analysis of ISO data (ancillary services and pricing)
- Understanding technology, benefits, limitations, capacity, sizing, scheduling, integration
- Evaluation of costs and potential applications



Project Overview

ECONOMIC MODELING

FLOW

BATTERIES

SIMULATION

- Market Regulation Research
- Statistical modeling to forecast price and signal data for frequency regulation
- Revenue and Scheduling Optimization
- Return on Investment Calculations

VALIDATION

- Charge/Discharge time @ various SOCs
- Energy Consumption and Output
- Accuracy of BMS
- Performance over charge/discharge cycles

TESTING • Respo

- Response time to FR signals
- Testing profiles using historical signal data

PERFORMANCE TESTING

FUNCTIONAL TESTING





Analysis of ISO Data







- Integration of renewables
- Deployment and demonstration
- Rules and regulations
- Historical data
- Revenue potential vs grid reliability
- Understand the market and its players
- Integration with traditional resources
- Benefits at Transmission, distribution, customer levels





Energy Storage Applications

In Front of the meter

ISO/RTO SERVICES Frequency Regulation

- Energy Arbitrage
- Spin / Non Spin Reserve
- Voltage Support

UTILITY SERVICES Resource Adequacy

- Distribution Investment Deferral
- Transmission Congestion Relief
- Transmission Investment Deferral

Behind the Meter

CUSTOMER SERVICES

- Time-of-use Bill Management
- Increase PV Self Consumption
- Demand Charge Reduction
- Backup Power





Redflow ZBM2



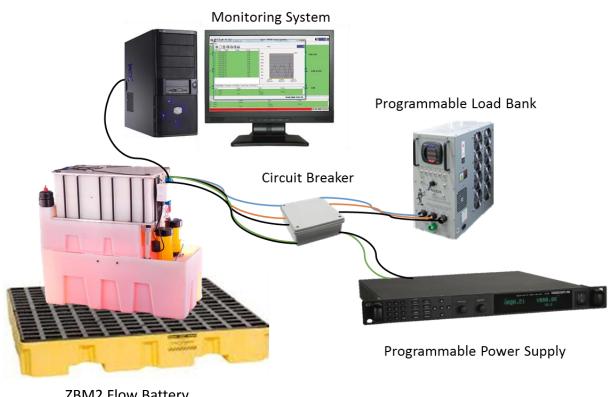
Zinc Bromide Flow Battery

- DC Voltage Operating Range: 40-58 V (48 V nominal)
- Absolute Range: 30-72 V
- Power Rating: 0-3kW (5kW Peak, discharge)
- Net Energy Range: 0 to 10kWh
- Net Energy Eff.: 80% DC-DC Max
- Operating Temperature: 50-122 °F
- Integrated BMS
- Modular, Flexible, Scalable





Redflow ZBM2



ZBM2 Flow Battery

Laboratory Setup





Performance Testing Plan

Characterization

- Static Capacity Test
- Full Cycle at variable power discharge
- Partial Cycle Test at Variable SOCs

Cycle Life and Calendar Life

- 5-day continuous cycle within 0-100% SOC
- 5-day continuous cycle with 30% SOC reserve
- Variable SOCs self-discharge test (100% and 50%)

Safety Test

- Overcharge test and high power discharge test
- Minimum charge test or trickle charge test





Redflow ZBM2 - Testing

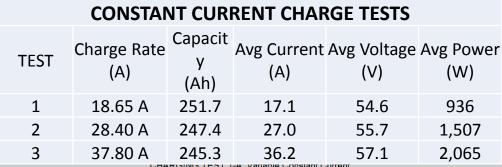


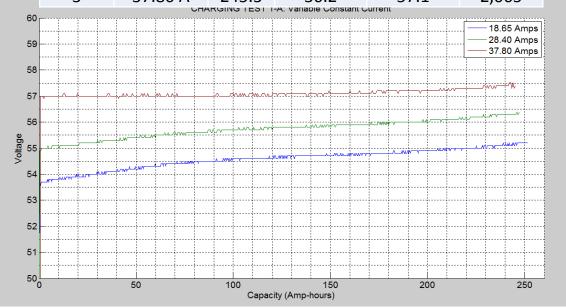
- Constant Current
- Constant Voltage
- Constant Power
- Constant Resistance
- Auxiliary Loads during Charge and Discharge
- Full Cycle
- Partial Cycle
- 5-day Continuous Cycle
- Minimum Charge (trickle)





TEST 1: Rate Capability of Variable Charge Currents



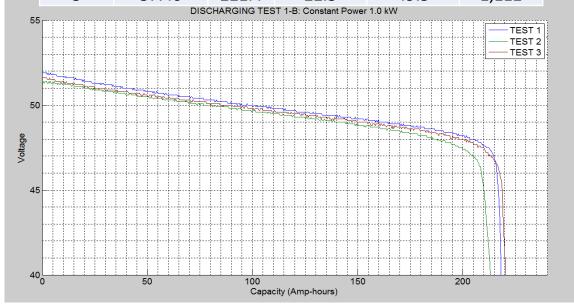






TEST 1: Rate Capability of Variable Charge Currents

CONSTANT POWER (1.0 kW) DISCHARGE TESTS Capacit Avg Current Avg Voltage Avg Power Charge Rate **TEST** (V) (A) (A) (W) (Ah) 218.6 18.65 22.1 49.8 1,100 28.40 214.3 1,101 22.3 49.4 37.40 221.4 22.5 49.5 1,112







Cellstrom CellCube FB20



Vanadium Redox Flow Battery

- Power Rating: 20kW
- Capacity: 100 kWh
- DC Voltage Output: 48 V
- Net Energy Efficiency: Up to 80%
- Operating Temperature: -40 to 122 °F
- No degradation
- Integrated FBC, EMS and Climate Control
- Modular, Flexible, Scalable





Future Work

- Functional testing for the ZBM2
- Commissioning and testing of CellCube FB20 battery
- Economic evaluation of energy storage services
- Scheduling and sizing of the storage system
- Demonstration project





THANK YOU

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