



46<sup>TH</sup> TURBOMACHINERY & 33<sup>RD</sup> PUMP SYMPOSIA  
HOUSTON, TEXAS | DECEMBER 11-14, 2017  
GEORGE R. BROWN CONVENTION CENTER

# Inlet Bay Flow Turbulence

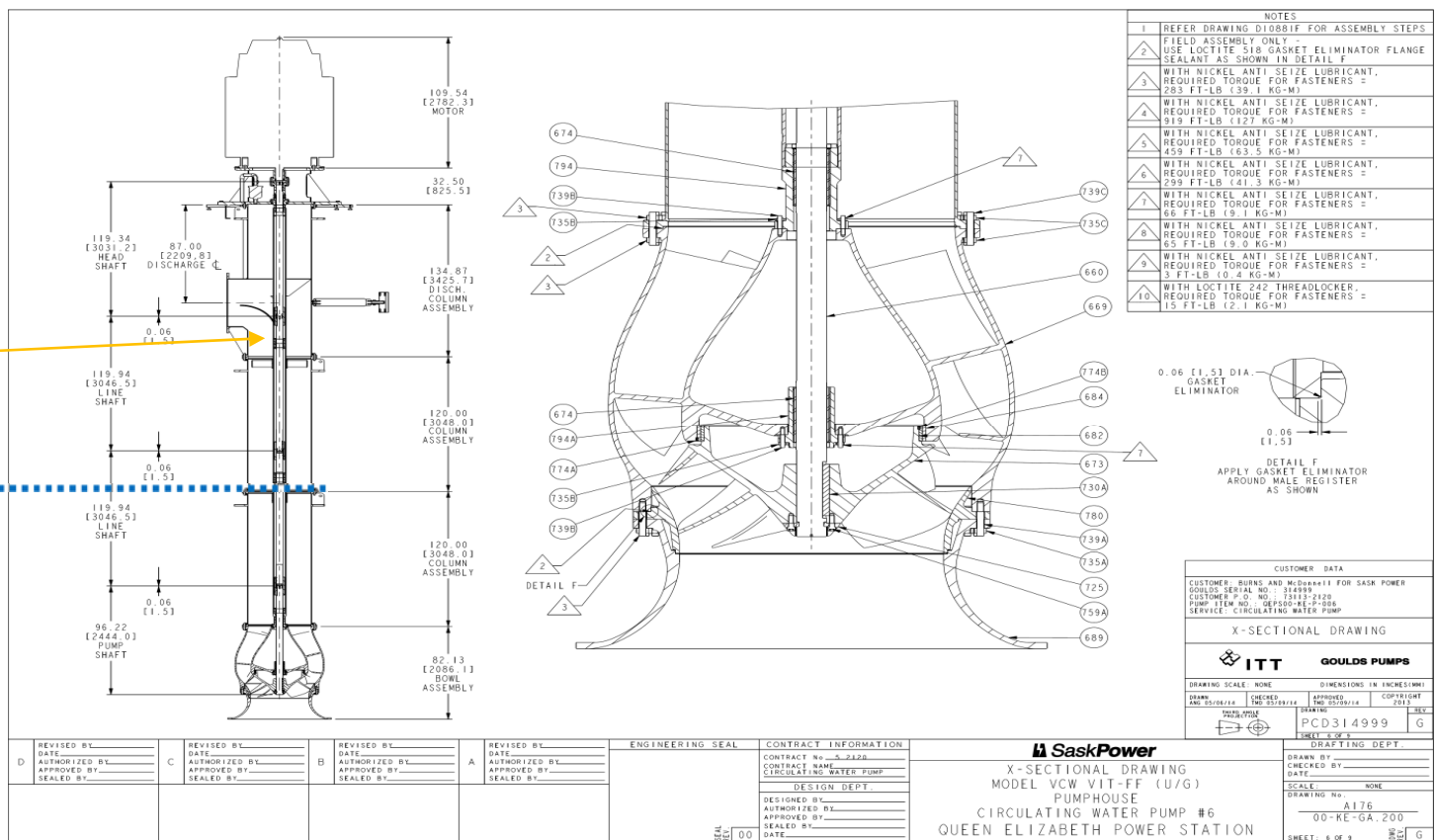
<p>Monroe Voyles ITT Industrial Process Fort Worth, TX Tel: (225-573-2445) <a href="mailto:Monroe.Voyles@itt.com">Monroe.Voyles@itt.com</a></p>	<p>Paul Behnke, PE ITT Industrial Process, Goulds Pump ESLA 3951 Capitol Ave City of Industry, CA 90601 Tel: (562) 908-4155 <a href="mailto:Paul.Behnke@itt.com">Paul.Behnke@itt.com</a></p>
<p>Landon Worrell, P.Tech. (Eng.), PMP ITT Goulds Pumps Canada Inc. PRO Services Edmonton, AB, Canada Tel: (780) 224-0470 <a href="mailto:Landon.Worrell@itt.com">Landon.Worrell@itt.com</a></p>	<p>Lisa Buttar SaskPower Corporation 2211 Spadina Cres W Saskatoon, Sk Tel: (306) 361-3648 <a href="mailto:Lbuttar@saskpower.com">Lbuttar@saskpower.com</a></p>



# Vertical Circulating Water Pump

Pressure Sensors  
27.7' from  
Suction

Water Level  
17.7' from  
Suction



NOTES

- 1 REFER DRAWING D108BIF FOR ASSEMBLY STEPS
- 2 FIELD ASSEMBLY ONLY - USE LOCTITE 518 GASKET ELIMINATOR FLANGE SEALANT AS SHOWN IN DETAIL F
- 3 WITH NICKEL ANTI SEIZE LUBRICANT. REQUIRED TORQUE FOR FASTENERS = 283 FT-LB (39.1 KG-M)
- 4 WITH NICKEL ANTI SEIZE LUBRICANT. REQUIRED TORQUE FOR FASTENERS = 919 FT-LB (127 KG-M)
- 5 WITH NICKEL ANTI SEIZE LUBRICANT. REQUIRED TORQUE FOR FASTENERS = 459 FT-LB (63.5 KG-M)
- 6 WITH NICKEL ANTI SEIZE LUBRICANT. REQUIRED TORQUE FOR FASTENERS = 299 FT-LB (41.3 KG-M)
- 7 WITH NICKEL ANTI SEIZE LUBRICANT. REQUIRED TORQUE FOR FASTENERS = 66 FT-LB (9.1 KG-M)
- 8 WITH NICKEL ANTI SEIZE LUBRICANT. REQUIRED TORQUE FOR FASTENERS = 65 FT-LB (9.0 KG-M)
- 9 WITH NICKEL ANTI SEIZE LUBRICANT. REQUIRED TORQUE FOR FASTENERS = 3 FT-LB (0.4 KG-M)
- 10 WITH LOCTITE 242 THREADLOCKER. REQUIRED TORQUE FOR FASTENERS = 15 FT-LB (2.1 KG-M)

CUSTOMER DATA

CUSTOMER: BURNS AND MCDONNELL FOR SASK POWER  
 GOULDS SERIAL NO.: 31499  
 CUSTOMER P.O. NO.: 73113-2128  
 PUMP ITEM NO.: DESOR-RE-P-084  
 SERVICE: CIRCULATING WATER PUMP

X-SECTIONAL DRAWING

**ITT GOULDS PUMPS**

DRAWING SCALE: NONE DIMENSIONS IN INCHES(MM)  
 DRAWN AND CHECKED BY: [Signature] APPROVED BY: [Signature] COPYRIGHT © 2013  
 DRAFTING: PCD314999 SEL: G

REVISED BY: _____ DATE: _____ AUTHORIZED BY: _____ APPROVED BY: _____ SEALED BY: _____	REVISED BY: _____ DATE: _____ AUTHORIZED BY: _____ APPROVED BY: _____ SEALED BY: _____	REVISED BY: _____ DATE: _____ AUTHORIZED BY: _____ APPROVED BY: _____ SEALED BY: _____	REVISED BY: _____ DATE: _____ AUTHORIZED BY: _____ APPROVED BY: _____ SEALED BY: _____
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ENGINEERING SEAL

CONTRACT INFORMATION

CONTRACT No.: S-2128  
 CONTRACT NAME: CIRCULATING WATER PUMP

DESIGN DEPT.

DESIGNED BY: \_\_\_\_\_  
 AUTHORIZED BY: \_\_\_\_\_  
 APPROVED BY: \_\_\_\_\_  
 SEALED BY: \_\_\_\_\_  
 DATE: \_\_\_\_\_

**SaskPower**

X-SECTIONAL DRAWING  
 MODEL VCW VIT-FF (U/G)  
 PUMPHOUSE  
 CIRCULATING WATER PUMP #6  
 QUEEN ELIZABETH POWER STATION

DRAFTING DEPT.

DRAWN BY: \_\_\_\_\_  
 CHECKED BY: \_\_\_\_\_  
 DATE: \_\_\_\_\_

SCALE: NONE

DRAWING No.: A176  
 00-KE-GA.200

SHEET: 6 OF 8



# Background / Problem

A 58,000gpm single-stage vertically suspended cooling water pump experienced power and discharge pressure oscillations. Vibration and performance testing indicated power and pressure oscillations were caused by turbulence and vortex formation in the inlet bay. Physical hydraulic model testing confirmed that the flow entering the pump suction bell was indeed turbulent and unsteady. A vortex suppressor was used to straighten the flow from the inlet bay structure. The power and TDH variations with time were essentially eliminated



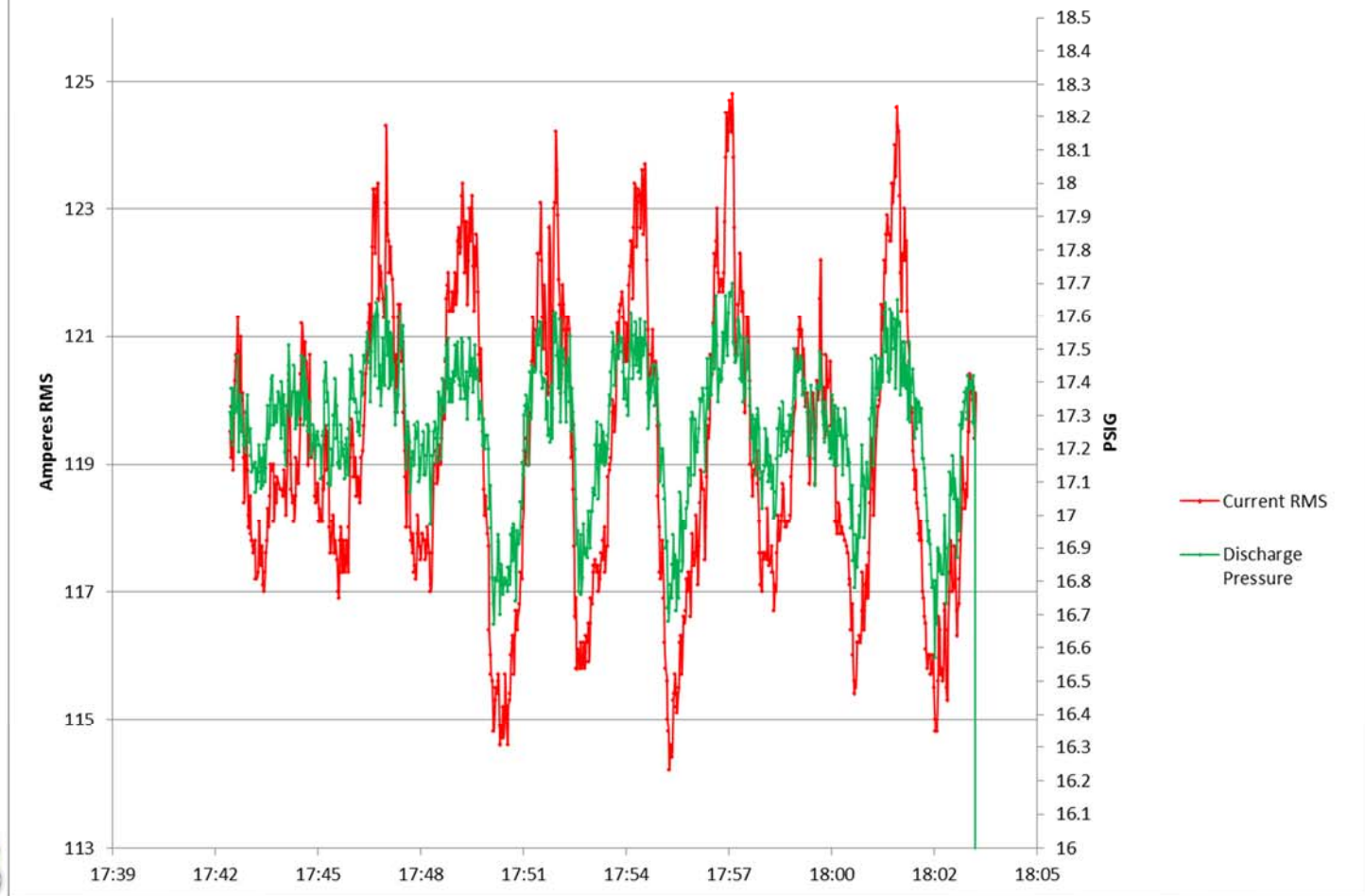
# Observations

- The system resistance is constant; however, significant power, vibration, and discharge pressure variations were observed.
- There was a strong correlation between power, vibration, and discharge pressure changes with time.
- The most likely explanation for these oscillations was variable hydraulic load due to inlet flow pre-rotation/turbulence.
- The motor was used as a sensor in this test; current is proportional to power consumed by the pump.



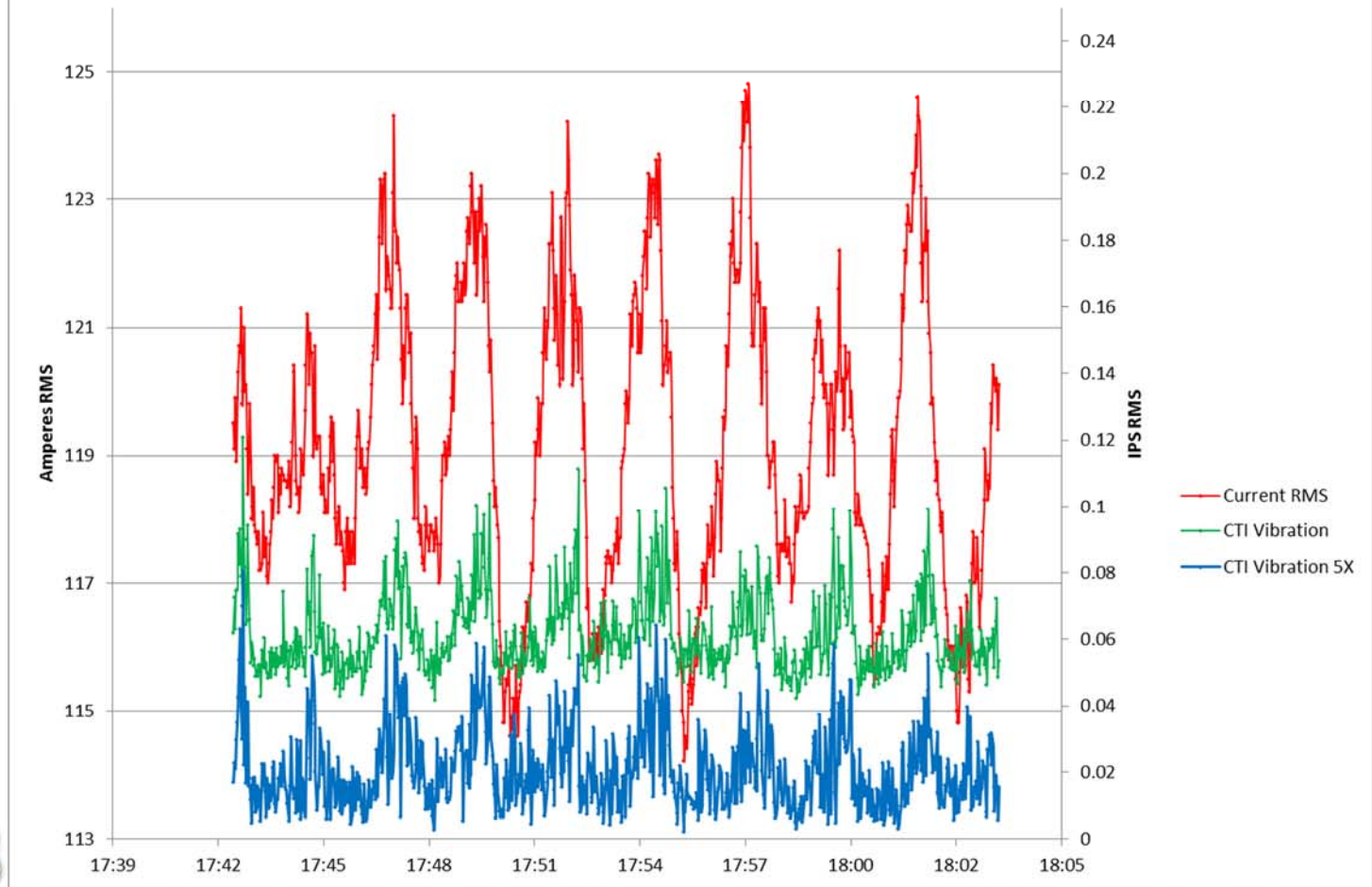
### CWP 6 Motor Current V.S. Vibration 5-12-16

Data Acquisition Time = 0.8 seconds



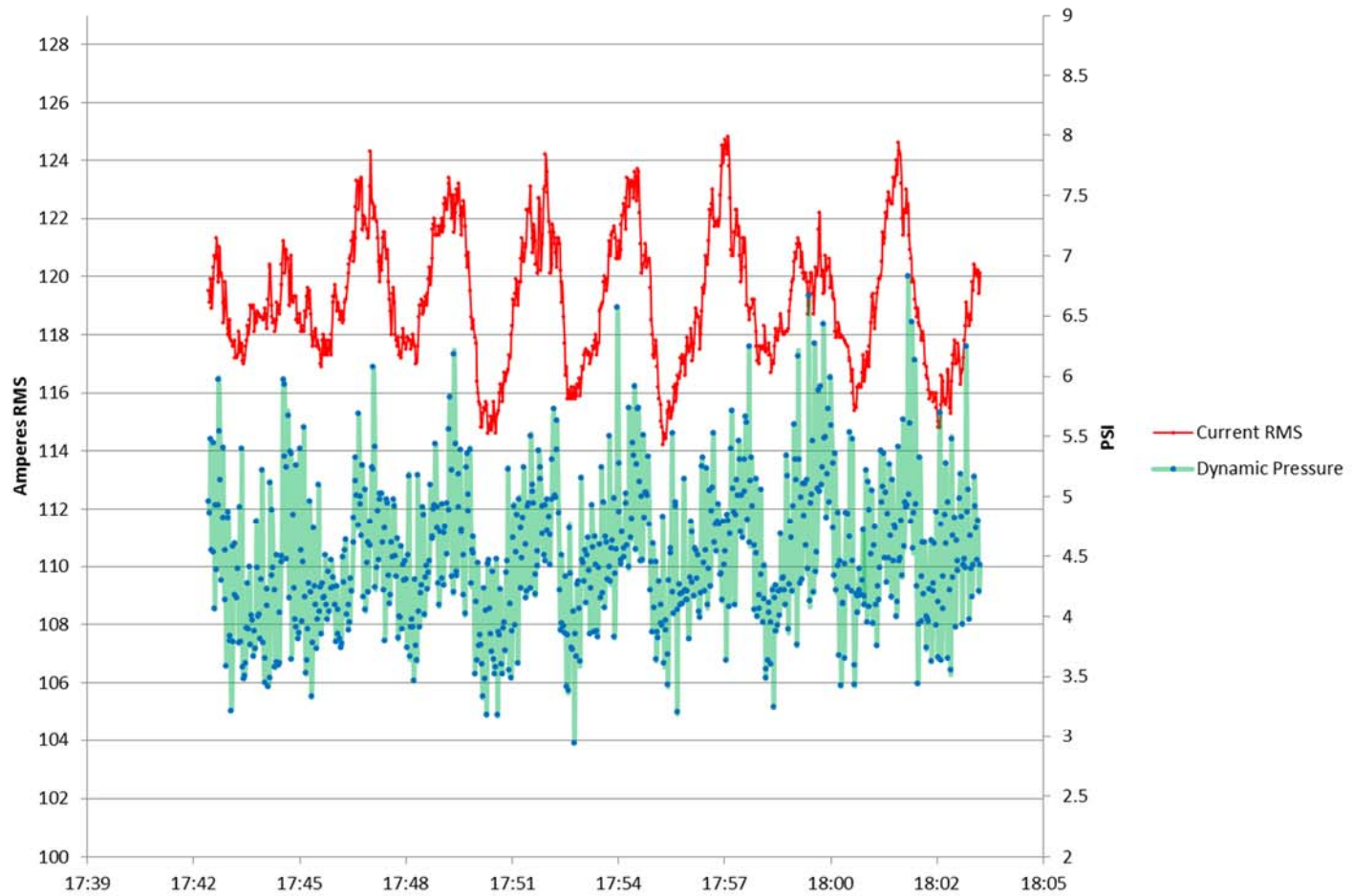
### CWP 6 Motor Current V.S. Vibration 5-12-16

Data Acquisition Time = 0.8 seconds

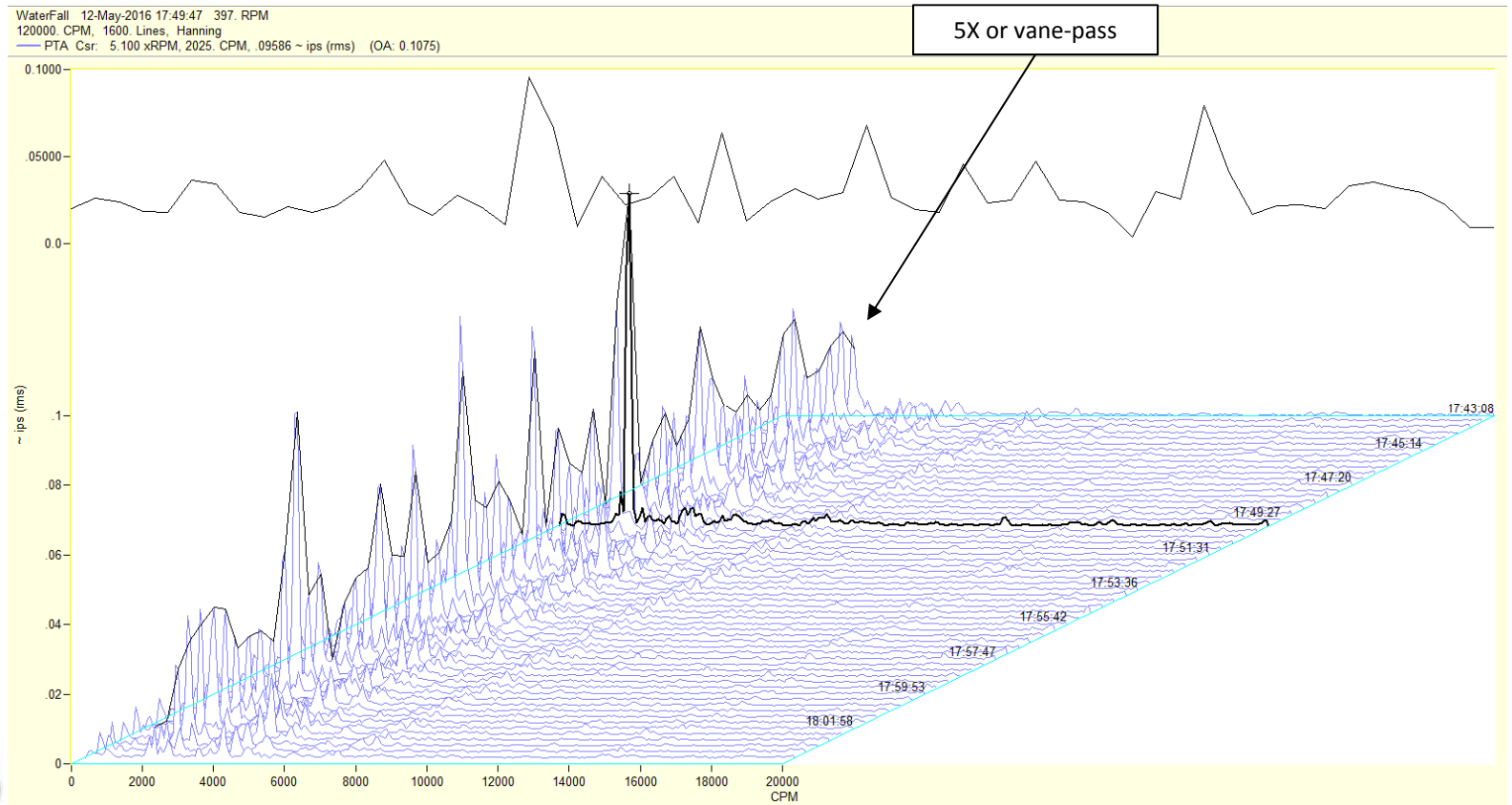


### CWP 6 Motor Current V.S. Pressure Pulsation 5-12-16

Data Acquisition Time = 0.8 seconds



# Pump Top Axial Waterfall





# Physical Hydraulic Model Study



Photo 5-1 Unsteady Flow Around the Pump



Photo 5-1 Unsteady Flow Around the Pump

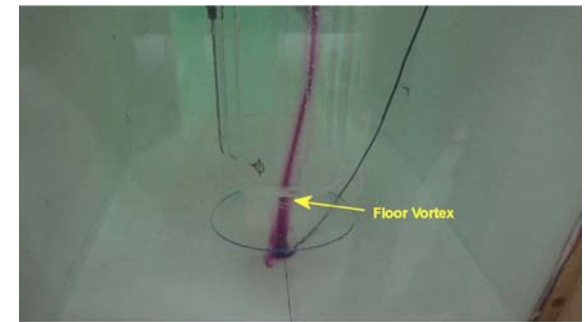


Photo 5-5 Floor Vortex



Photo 5-2 Stalling and Lifting in Front of Pump - Flow Should Towards Pump

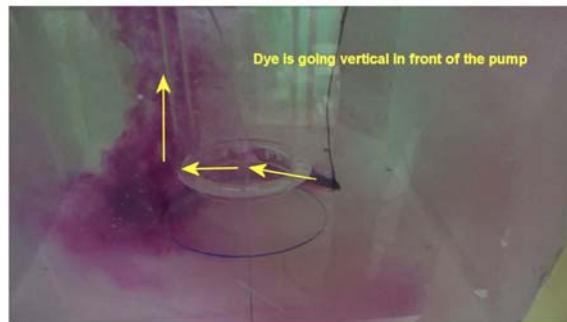


Photo 5-2 Stalling and Lifting in Front of Pump - Flow Should Towards Pump

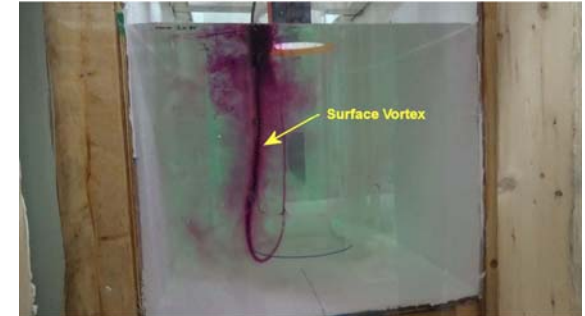
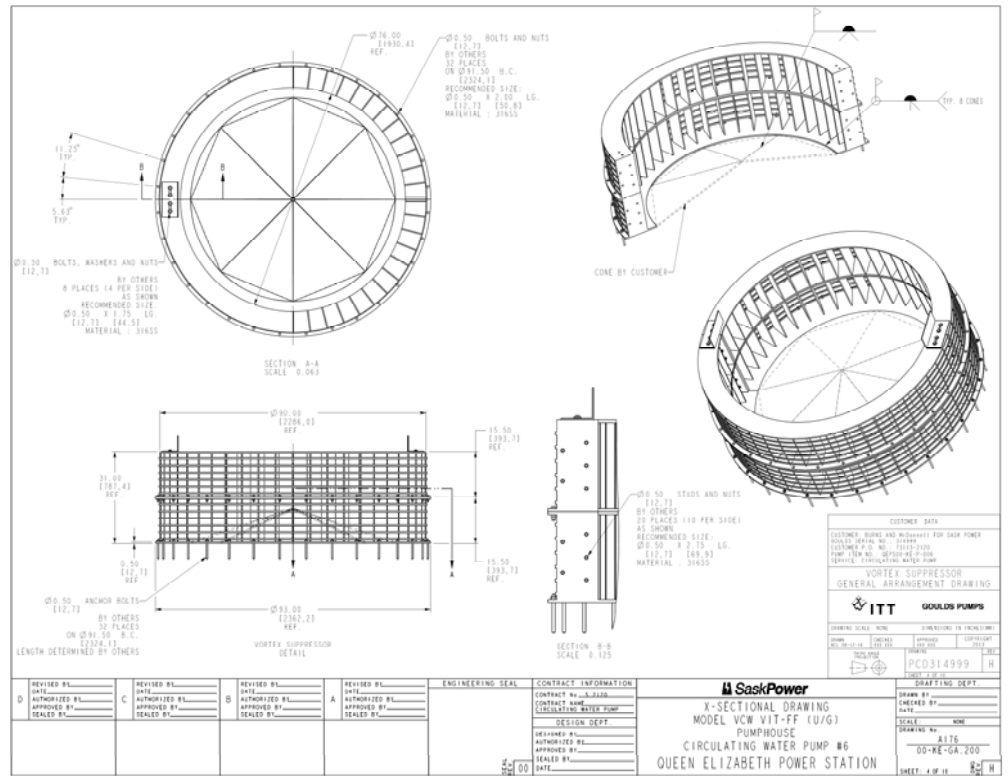
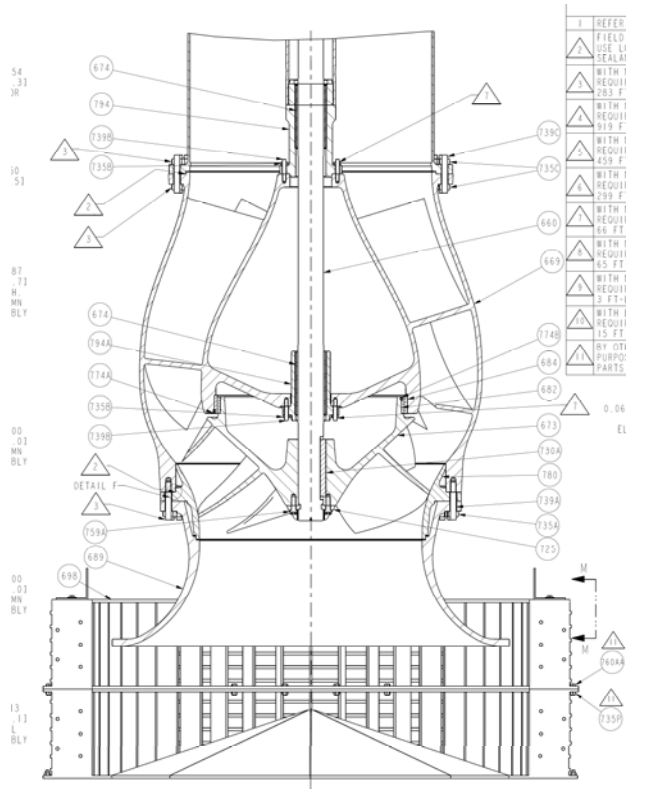


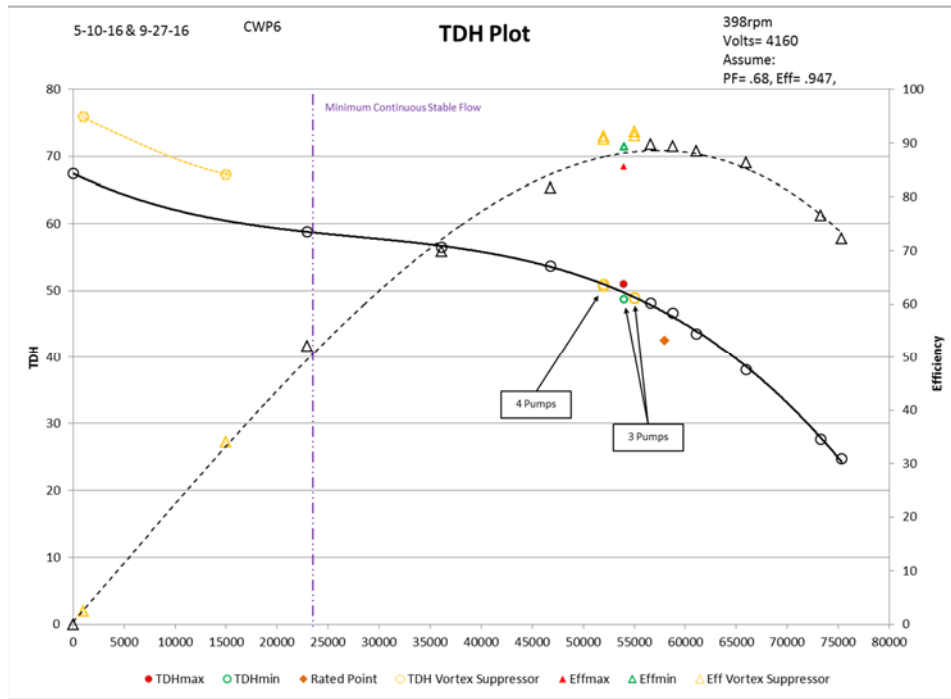
Photo 5-6 Surface Vortex at El. 13-ft

# Modification

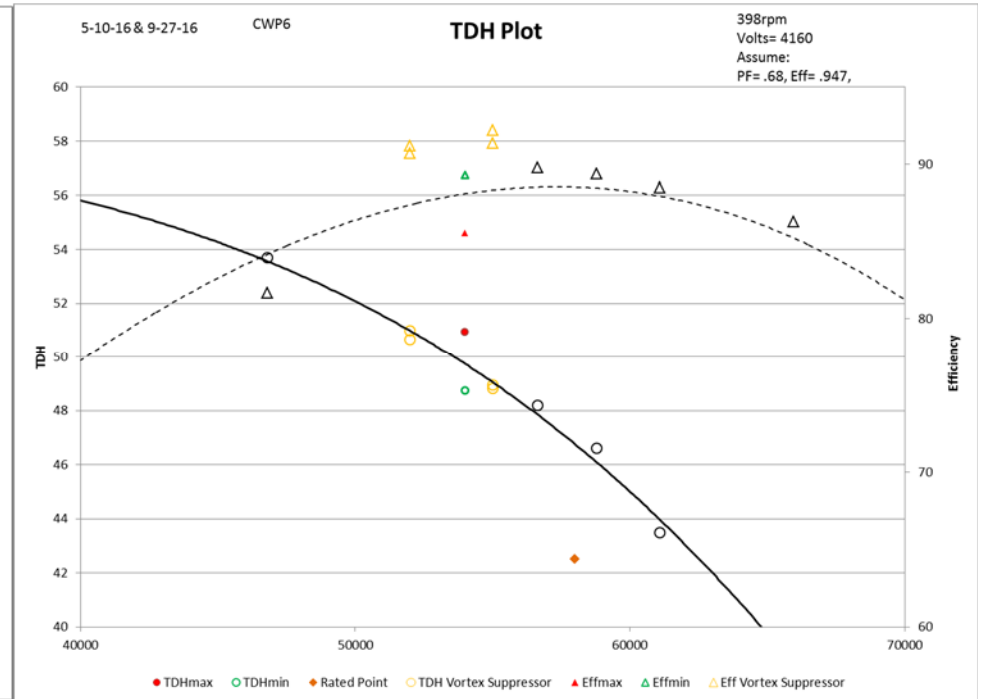
## Vortex Suppressor



# TDH Curve

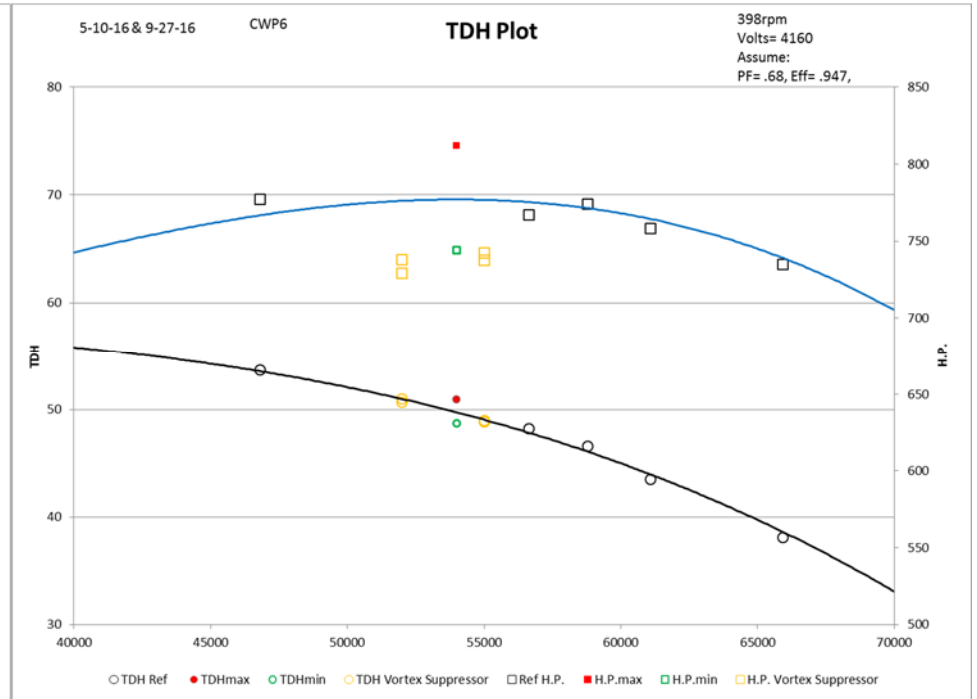
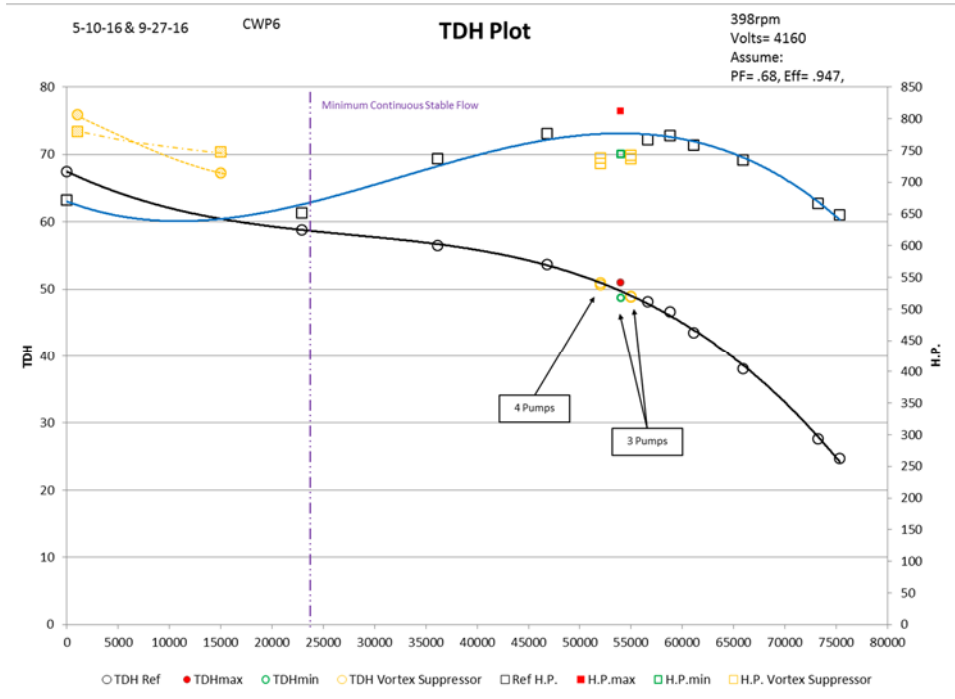


# Zoom Operating Flow Range



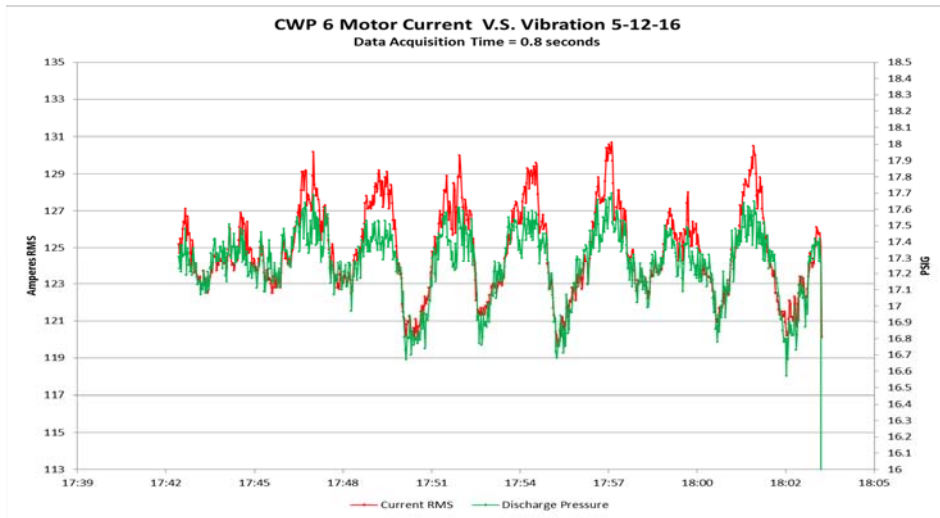
# Power Curve

# Zoom Operating Flow Range

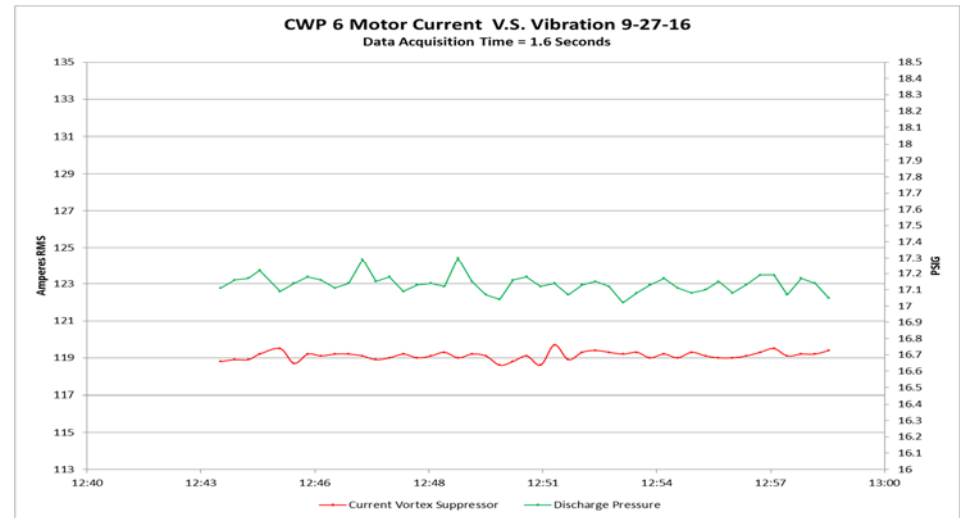


# Compare Performance Data

## Original Condition



## With Suppressor



# VIDEO

**Surface Vortex Before**



**After Suppressor Installation**



# Lessons Learned

- The vortex suppressor did not eliminate all inlet bay flow issues; however, flow into the pump inlet was more uniform.
- Power and vibration oscillations were essentially eliminated.
- Reduced fluid pre-rotation caused a larger increase in TDH at low flow rates.
- Pump efficiency was improved.
- The suppressor resolved the flow issues without extensive inlet bay modifications.

