TR-220 May 2003



Economic and Conservation Evaluation of Capital Renovation Projects: Hidalgo County Irrigation District No. 2 (San Juan) – 48" Pipeline Replacing Wisconsin Canal – Preliminary

> M. Edward Rister Ronald D. Lacewell Allen W. Sturdivant John R. C. Robinson Michael C. Popp

## Texas Water Resources Institute Texas A&M University

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# **Texas Water Resources Institute**

**Texas A&M University** 

Rio Grande Basin Initiative is administered by the Texas Water Resources Institute of the Texas A&M University System with funds provided through a federal initiative, "Rio Grande Basin Initiative," administered by the Cooperative State Research, Education, and Extension Service, U.S. Department of Agriculture, under Agreement Numbers 2001-45049-01149 and 2001-34461-10405.

### **Preface**<sup>1</sup>

Recognizing the seriousness of the water crisis in South Texas, the U.S. Congress enacted Public Law 106-576, entitled "The Lower Rio Grande Valley Water Resources Conservation and Improvement Act of 2000 (Act)." In that Act, the U.S. Congress authorized water conservation projects for irrigation districts relying on the Rio Grande for supply of agricultural irrigation, and municipal and industrial water. Several phases of project planning, development, evaluation, prioritization, financing, and fund appropriation are necessary, however, before these projects may be constructed. The Bureau of Reclamation is the agency tasked with administering the Act and it has issued a set of guidelines for preparing and reviewing such proposed capital renovation projects.

Based on language in the Act, the "Guidelines for Preparing and Reviewing Proposals for Water Conservation and Improvement Projects Under Public Law 016-576 (Guidelines)" require three economic measures as part of the Bureau of Reclamation's evaluation of proposed projects:

- Number of acre-feet of water saved per dollar of construction costs;
- Number of British Thermal Units (BTU) of energy saved per dollar of construction costs; and
- Dollars of annual economic savings per dollar of initial construction costs.

South Texas irrigation districts have an extensive system of engineered networks – including 24 major pumping stations, 800 miles of large water mains and canals, 1,700 miles of pipelines, and 700 miles of laterals that deliver water to agricultural fields and urban areas. Yet, many of these key components are more than 100 years old, outdated and in need of repair or replacement. Texas Agricultural Experiment Station and Texas Cooperative Extension economists and engineers are collaborating with Rio Grande Basin irrigation district managers, their consulting engineers, the Bureau of Reclamation, and the Texas Water Development Board to perform economic and energy evaluations of the proposed capital improvement projects.

Proposed capital improvement projects include, among others, (a) meters for monitoring in-system flows and improving management of system operations; (b) lining for open-delivery canals and installing pipelines to reduce leaks, improve flow rates, and increase head at diversion points; and (c) pumping plant replacement.

The economists have developed a spreadsheet model, Rio Grande Irrigation District Economics (RGIDECON<sup>®</sup>), to facilitate the analyses. The spreadsheet's calculations are attuned to economic and financial principles consistent with capital budgeting procedures — enabling a comparison of projects with different economic lives. As a result, RGIDECON<sup>®</sup> is capable of providing valuable information for prioritizing projects in the event of funding limitations.

<sup>&</sup>lt;sup>1</sup> This information is a reproduction of excerpts from a guest column developed by Ed Rister and Ron Lacewell and edited by Rachel Alexander for the first issue of the Rio Grande Basin Initiative newsletter published in *Rio Grande Basin Initiative Outcomes*, 1(1) (Rister and Lacewell).

Results of the analyses can be compared with economic values of water to conduct cost-benefit analyses. Methodology is also included in the spreadsheet for appraising the economic costs associated with energy savings. There are energy savings from pumping less water, in association with reducing leaks, and from improving the efficiency of pumping plants.

The economic water and energy savings analyses provide estimates of the economic costs per acre-foot of water savings and per BTU (kwh) of energy savings associated with one to five proposed capital improvement activity(ies) (each referred to as a component). An aggregate assessment is also supplied when two or more activities (i.e., components) comprise a proposed capital improvement project for a single irrigation district. The RGIDECON<sup>®</sup> model also accommodates "what if" analyses for irrigation districts interested in evaluating additional, non-Act authorized capital improvement investments in their water-delivery infrastructure.

The data required for analyzing the proposed capital improvement projects are assimilated from several sources. Extensive interactions with irrigation district managers and engineers are being used in combination with the Rio Grande Regional Water Planning Group Region M report and other studies to identify the information required for the economic and conservation investigations.

The RGIDECON<sup>®</sup> model applications will provide the basis for Texas Water Resources Institute reports documenting economic analysis of each authorized irrigation district project. An executive summary of the economic analysis of each authorized project will be provided to the irrigation districts for inclusion in their project report. The project reports will be submitted to the Bureau of Reclamation for evaluation prior to being approved for funding appropriations from Congress.

Subsequent to the noted legislation and approval process developed by the Bureau of Reclamation for evaluating legislation-authorized projects being proposed by Rio Grande Basin Irrigation Districts, the binational North American Development Bank (NADBank) announced the availability of an \$80 million Water Conservation Investment Fund for funding irrigation projects on both sides of the U.S.-Mexico border. The NADBank also announced a merging of its board with that of the Border Environment Cooperation Commission (BECC), resulting in the latter assuming a facilitation role in assisting U.S. Irrigation Districts and other entities in applying for and being certified for the \$40 million of the funding available on the U.S. side of the border. Similar to their efforts on the legislation-authorized projects, Texas Agricultural Experiment Station and Texas Cooperative Extension economists and engineers are collaborating with Rio Grande Basin irrigation district managers, their consulting engineers, the BECC, and NADBank and using RGIDECON<sup>®</sup> to develop supportive materials documenting the sustainability of the projects being proposed by Texas Irrigation Districts to BECC, NADBank, and Bureau of Reclamation.

The U.S. Bureau of Reclamation, in a letter dated July 24, 2002 (Walkoviak), stated that RGIDECON<sup>©</sup> satisfies the legislation authorizing projects and that the Bureau will use the results for economic and energy evaluation. Subsequently, discussions with NADBank and BECC management indicate these analyses are adequate and acceptable for documenting the sustainability aspects of the Districts' Stage 1 and 2 submissions.

### **About the Authors**

M. Edward Rister Ronald D. Lacewell Allen W. Sturdivant John R. C. Robinson Michael C. Popp

The authors are **Rister**, Professor and Associate Head, Department of Agricultural Economics, Texas A&M University and Texas Agricultural Experiment Station, College Station, TX.; **Lacewell**, Professor and Assistant Vice Chancellor, Department of Agricultural Economics, Texas Agricultural Experiment Station and Texas Cooperative Extension, College Station, TX.; **Sturdivant**, Extension Associate, Department of Agricultural Economics, Texas Cooperative Extension, Agricultural Research and Extension Center, Weslaco, TX.; **Robinson**, Associate Professor, Department of Agricultural Economics, Texas Cooperative Extension, Agricultural Research and Extension Center, Weslaco, TX.; **Robinson**, Agricultural Research and Extension Center, Weslaco, TX.; **Robinson**, Agricultural Research and Extension Center, Weslaco, TX.; and **Popp**, Graduate Research Assistant, Department of Agricultural Economics, Texas Cooperative Extension, College Station, TX.

### Acknowledgments

Many individuals have contributed to the methodology developed for the Rio Grande Basin Irrigation District economic analyses as described herein. We gratefully acknowledge and appreciate the input and assistance of the following:

- Sonny Hinojosa, Wayne Halbert, George Carpenter, Sonia Kaniger, Bill Friend, Rick Smith, and Edd Fifer. These irrigation district managers have been and are a continual source of information, support, and inspiration as we work to develop an accurate, consistent, logical, efficient, and practical analytical approach for these investigations;
- *Larry Smith and Al Blair.* These private consulting engineers have substantiated and extended the insights of the irrigation district managers, thereby strengthening the rigor of our methodology and enhancing the integrity of the data;
- *Guy Fipps and Eric Leigh.* These agricultural engineers and our colleagues in the Department of Biological and Agricultural Engineering at Texas A&M University and in the Texas Cooperative Extension have provided an extensive amount of background information, contacts, and wisdom;
- Jose Amador and Ari Michelsen. These Resident Directors of the Agricultural Research and Extension Centers at Weslaco and El Paso, respectively, have been very supportive in identifying contacts, alerting us to critical issues, and arranging meetings, among other collaboration efforts;
- **Bob Hamilton and Randy Christopherson.** These economists affiliated with the Bureau of Reclamation have served as reviewers of our methodology. They have also identified appropriate means of satisfying the data requirements specified in the legislative-mandated Bureau of Reclamation Guidelines for Public Law 106-576 authorizing the projects being analyzed, while also assuring principles of economics and finance are met;
- Ron Griffin. A Resource Economist in the Department of Agricultural Economics at Texas A&M University, Ron has provided insights regarding relevant resource issues, methods for appraising capital water-related projects, and observations on Texas water issues in general;
- ► John Penson and Danny Klinefelter. These agricultural economists specializing in finance in the Department of Agricultural Economics at Texas A&M University have served as mentors through our development of the methodology. They have been an excellent sounding board, reacting to an assortment of questions, ideas, and innovative applications of finance methods;

- Thomas Michalewicz, Larry Walkoviak, Rick Clark, Mike Irlbeck, and James Allard. ► These individuals are all affiliated with the U.S. Bureau of Reclamation in various management, engineering, and environmental roles. They have been instrumental in fostering a collaborative environment in which the several agencies involved in this effort can mutually fulfill their varied responsibilities and conduct related activities. They have taken the lead in bringing the Texas Water Development Board into planning and facilitating cooperation across State and Federal agencies;
- Danny Fox, Debbie Helstrom, Jeff Walker, and Nick Palacios. These engineers and managers with the Texas Water Development Board (TWDB) have provided valuable feedback on the methodology and data, as well as insights on accommodating the requirements imposed by the TWDB on the irrigation districts in association with their receipt and use of State Energy Conservation Office (SECO) funding for the development of their project proposals;
- Allan Jones and B. L. Harris. As Director and Executive Director of the Texas Water ► Resources Institute, respectively, they provide leadership and oversight for the Rio Grande Basin Initiative funded through a grant from Cooperative State Research, Education, and Extension Service, U.S. Department of Agriculture;
- Megan Stubbs and David Derry. Undergraduate and graduate students, respectively, in the Department of Agricultural Economics at Texas A&M University, Megan and David have contributed several insightful, thought-provoking comments while reviewing and editing this report and during development of related materials on Rio Grande Basin irrigation districts;
- Jason Morris. A Student Technician in the Department of Agricultural Economics at ► Texas A&M University, Jason has provided daily support in the form of computer hardware and software assistance, Internet-based data searches, and other bolstering activities;
- Angela Catlin. An Administrative Secretary in the Department of Agricultural ► Economics at Texas A&M University, Angela provides background support for several of the team members involved in the Rio Grande Basin Task One activities. Her responsibilities and accomplishments are seamless, facilitating the team's efforts; and
- Michele Zinn. She is the glue that binds it all together! An Administrative Assistant in ► the Department of Agricultural Economics and in the Texas Agricultural Experiment Station at Texas A&M University, Michele assists in coordinating daily activities and travel, and provides editorial assistance during manuscript preparation.

Thanks to each and every individual noted above. Nonetheless, we, the authors of this manuscript, accept all responsibilities for any errors, omissions, and/or other oversights that are present in the manuscript and/or the economic spreadsheet model, RGIDECON<sup>©</sup>.

MER, RDL, AWS, JRCR, MCP

May, 2003

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### Economic and Conservation Evaluation of Capital Renovation Projects: Hidalgo County Irrigation District No. 2 (San Juan) – 48" Pipeline Replacing Wisconsin Canal – Preliminary

#### Abstract

Initial construction costs and net annual changes in operating and maintenance expenses are identified for a single-component capital renovation project proposed by Hidalgo County Irrigation District No. 2, (a.k.a. San Juan) to the North American Development Bank (NADBank) and Bureau of Reclamation. The proposed project involves constructing a 48" pipeline to replace the "Wisconsin Canal." Both nominal and real estimates of water and energy savings and expected economic and financial costs of those savings are identified throughout the anticipated useful life for the proposed project. Sensitivity results for both the cost of water savings and cost of energy savings are presented for several important parameters.

Annual water and energy savings forthcoming from the total project are estimated, using amortization procedures, to be **977 ac-ft of water** per year and **372,892,700 BTUs (109,289 kwh) of energy** per year. The calculated economic and financial cost of water savings is estimated to be **\$70.97 per ac-ft**. The calculated economic and financial cost of energy savings is estimated at **\$0.0002124 per BTU (\$0.725 per kwh)**.

In addition, expected real (vs nominal) values are indicated for the Bureau of Reclamation's three principal evaluation measures specified in the United States Public Law 106-576 legislation. The initial construction cost per ac-ft of water savings measure is \$75.29 per ac-ft of water savings. The initial construction cost per BTU (kwh) of energy savings measure is \$0.0001973 per BTU (\$0.673 per kwh). The ratio of initial construction costs per dollar of total annual economic savings is estimated to be -3.12.

### Bureau of Reclamation's Endorsement of RGIDECON<sup>©</sup>



IN REPLY REFER TO: TX-Clark PRJ-8.00 United States Department of the Interior BUREAU OF RECLAMATION Great Plains Region OKLAHOMA - TEXAS AREA OFFICE 300 E. 8th Street, Suite G-169 Austin, Texas 78701-3225

JUL 2 4 2002

Dr. Ron Lacewell Department of Agricultural Economics Texas A&M University College Station, TX 77843-2124

Subject:

Economic Model for Use in Preparing Proposals for Water Conservation and Improvement Projects Under Public Law 106-576.

Dear Dr. Lacewell:

Having reviewed the formulas, calculations, and logic which support the "Economic Methodology for South Texas Irrigation Projects" (Model) developed by the Department of Agricultural Economics at Texas A&M University (TAMU), the Bureau of Reclamation (Reclamation) concludes that the Model adequately addresses the specific economic criteria contained in the Lower Rio Grande Valley Water Resources Conservation and Improvement Act of 2000 (P. L. 106-576). The results of the Model will fully satisfy the economic and conservation analyses required by the Act and it may be used by any irrigation district or other entity seeking to qualify a project for authorization and/or construction funding under P.L. 106-576.

We express our sincere appreciation to you, your colleagues, and to TAMU for this significant contribution to the efforts to improve the water supply in the Lower Rio Grande Valley.

If we may be of further assistance, please call me at (512) 916-5641.

Sincerely,

MS Mai

Larry Walkoviak Area Manager

A Century of Water for the West 1902-2002

### Economic and Conservation Evaluation of Capital Renovation Projects: Hidalgo County Irrigation District No. 2 (San Juan) – 48" Pipeline Replacing Wisconsin Canal – Preliminary

### **Executive Summary**

### Introduction

Recognizing the seriousness of the water crisis in South Texas, the U.S. Congress enacted Public Law (PL) 106-576, entitled "The Lower Rio Grande Valley Water Conservation and Improvement Act of 2000 (Act)." Therein, Congress authorized investigation into four water conservation projects for irrigation districts relying on the Rio Grande for their municipal, industrial, and agricultural irrigation supply of water. Subsequent legislation entitled "Lower Rio Grande Valley Water Resources Conservation and Improvement Act of 2002" (i.e., PL 107-351) amended the previous Act by adding 15 irrigation-district conservation projects. Hidalgo County Irrigation District No. 2 (i.e., the District)'s project is included among those fifteen. Project authorization does not guarantee federal funding as several phases of planning, evaluation, etc. are necessary before these projects may be approved for financing and construction.

Subsequent to the noted original legislation (i.e., PL 106-576) and approval process developed by the U.S. Bureau of Reclamation for evaluating legislation-authorized projects being proposed by Rio Grande Basin Irrigation Districts, the bi-national North American Development Bank (NADBank) announced the availability of an \$80 million Water Conservation Investment Fund (WCIF) for funding irrigation projects on both sides of the U.S.-Mexico border. The NADBank also announced a merging of its board with that of the Border Environment Cooperation Commission (BECC), resulting in the latter assuming a facilitation role in assisting U.S. Irrigation Districts and other entities in applying for and being certified for the \$40 million available on the U.S. side of the border. Similar to their efforts on the legislation-authorized projects, Texas Agricultural Experiment Station (TAES) and Texas Cooperative Extension (TCE) economists and engineers are collaborating with Rio Grande Basin irrigation district managers, their consulting engineers, the BECC, and NADBank and using RGIDECON® to develop supportive materials documenting the sustainability of the projects being proposed by Texas Irrigation Districts to BECC, NADBank, and Bureau of Reclamation.<sup>1</sup>

The U.S. Bureau of Reclamation, in a letter dated July 24, 2002, stated that RGIDECON<sup>©</sup> satisfies the legislation-authorized projects and that the Bureau will use the results for economic and energy evaluation. Subsequently, the BECC has also acknowledged these analyses are adequate and acceptable for the Districts' Stage 1 and 2 submissions.

<sup>&</sup>lt;sup>1</sup> This report contains economic and financial analysis results for a capital rehabilitation project proposed by the Hidalgo County Irrigation District No. 2 (a.k.a. San Juan) in the Rio Grande Basin. Readers interested in the methodological background and/or prior reports are directed to p. 25 which identifies related publications.

This report provides documentation of the economic and conservation analysis conducted for the Hidalgo County Irrigation District No. 2's project proposal toward its Stage 1 certification with BECC, as well as its proposal to the Bureau of Reclamation. TAES/TCE agricultural economists have developed this analysis report as facilitated by the Rio Grande Basin Initiative and administered by the Texas Water Resources Institute of the Texas A&M University System.<sup>2</sup>

#### **District Description**

The District delivers water to approximately 31,700 acres of agricultural cropland each year with its 137,675 ac-ft of irrigation water rights, with the actual water available varying from year to year. In addition, the District holds municipal/domestic/industrial water rights of 12,732 ac-ft per year, municipal water rights of 12,318.5 ac-ft per year, and mining water rights of 100 ac-ft per year. The District contracts for delivery of water to the North Alamo Water Supply Corporation (1,907.8 ac-ft per year), with its municipal customers including the City of McAllen (7,640 ac-ft per year), the City of Pharr (5,454.6 ac-ft per year), the City of San Juan (2,390.5 ac-ft per year), the City of Alamo (1,650.2 ac-ft per year), and the City of Edinburg (511.7 ac-ft per year). The District does not deliver to a major industrial customer. The District is currently the only source of water for the cities of Pharr, San Juan, and Alamo.

Recent agricultural water use during fiscal years 1998-2002 for the District has ranged from 47,964 to 53,075 ac-ft, with the five-year average at 50,826 ac-ft. Municipal and industry (M&I) water use during 1998-2002 has been fairly consistent, ranging from 20,035 to 22,832 ac-ft, with the five-year average at 21,277 ac-ft. Although the District relies upon the Rio Grande for its water, the District's agricultural water diversions during recent years have not been significantly hampered by deficit allocations. Thus, the five-year water use figures are appropriate for use in forecasting future diversions.

#### **Proposed Project Components**

The capital improvement project proposed by the District to BECC, NADBank, and Bureau of Reclamation consists of one component. Specifically, it includes:

replacing 10,477 feet of the "Wisconsin Canal" with 48" rubber-gasket, reinforced-concrete pipe, and reconstructing the farm turnouts to facilitate the use of portable meters – this will reduce seepage and evaporation in the now concretelined canal, and allow for improved water management to reduce demand by 10% on 1,872 acres.

<sup>&</sup>lt;sup>2</sup> This analysis report is based on the best information available at the time and is subject to an array of resource limitations. At times, District management's best educated estimates (or that of the consulting engineer) are used to base cost and/or savings' values well into the future. Obviously, this is imperfect, but given resource limitations, it is believed ample inquiry and review of that information were used to limit the degree of uncertainty.

### Economic and Conservation Analysis Features of RGIDECON<sup>©</sup>

RGIDECON<sup>©</sup> is an Excel spreadsheet developed by TAES/TCE economists to investigate the economic and conservation merits of capital renovation projects proposed by Rio Grande Basin Irrigation Districts. RGIDECON<sup>©</sup> facilitates integration and analysis of information pertaining to proposed projects' costs, productive lives, water and energy savings, and resulting per unit costs of water and energy savings. RGIDECON<sup>©</sup> simplifies capital budgeting financial analyses of both individual capital components comprising a project and the overall, total project.

### Cost Considerations: Initial & Changes in O&M

Two principal types of costs are analyzed for each component: (a) initial capital outlays and (b) changes in annual operating and maintenance (O&M) expenses. Results related to each type of expenditure for each component are presented in following sections.<sup>3</sup>

### **Anticipated Water and Energy Savings**

Annual water and energy savings are calculated for each component separately and also as a combined total across all components, if applicable. Water savings are comprised of and associated with (a) reductions in Rio Grande diversions, (b) increased head at farm diversion points, (c) reduced seepage losses in canals, and (d) better management of water flow. Energy savings can result from reduced diversions, reduced relift pumping, and/or efficiency improvements with new pumps and motors, and are comprised of (a) the amount of energy used for pumping and (b) the cost (value) of such energy.<sup>4</sup>

### **Cost of Water and Energy Savings**

The estimated cost per ac-ft of water saved as well as the estimated cost of energy saved as a result of a project component's inception, purchase, installation, and implementation is analyzed to gauge each proposed project component's merit. Results related to each type of cost for each component are presented in following sections, as well as totals across all components, if applicable.

<sup>&</sup>lt;sup>3</sup> Due to numerical rounding, values as they appear herein may not reconcile exactly with hand calculations the reader may make. In all instances, RGIDECON<sup>©</sup> values are reported with appropriate rounding-off (as determined by the authors) of values which are in this analysis report.

<sup>&</sup>lt;sup>4</sup> A major assumption made by the authors and embedded in this and other economic and conservation analyses of Irrigation Districts' (ID's) proposed capital rehabilitation projects is that only the local ID's perspective is considered, i.e., activities external to the ID are ignored. In addition, all marginal water and energy savings are recognized, not withstanding that in actuality, the "savings" may continue to be utilized in expansion of current activities and/or development of new activities within (or outside) the District. The existence of "on-allocation" status for a District does not alter these assumptions.

### **Project Components**

Discussion pertaining to costs (initial construction and subsequent annual O&M) and savings for both water and energy is presented below for the single component comprising the Hidalgo County Irrigation District No. 2, (i.e., San Juan)'s Bureau of Reclamation and NADBank project. With only one component comprising this project, aggregated results (across two or more components) are not possible. With regards to water and energy savings, areas or sources are first identified, with the subsequent discussion quantifying estimates for those sources.

### **Component #1: Wisconsin Pipeline**

The District's proposed NADBank and Bureau of Reclamation project is commonly called the "Wisconsin Pipeline" project and consists of replacing 10,477 feet of the Wisconsin Canal with 48" rubber-gasket, reinforced-concrete pipe, and reconstructing the farm turnouts to facilitate use of portable flow meters. The installation period is projected to take one year with an ensuing expected useful life of 49 years. No losses of operations or otherwise adverse impacts are anticipated during the installation period since this will occur in the off-season.

### **Initial and O&M Costs**

Estimated initial capital investment costs total 1,580,300 (796,410 per mile). Annual increases in O&M expenditures for the new 48" pipeline of 1,405 (708 per mile) are expected. Additionally, reductions in annual O&M expenditures of 18,598 (9,372 per mile) are anticipated from discontinued maintenance associated with the existing leaky concrete-lined canal. Therefore, a net decrease in annual O&M costs of 17,192 (8,664 per mile) is expected (basis 2003 dollars).<sup>5</sup>

### **Anticipated Water and Energy Savings**

Both off- and on-farm water savings are predicted to be forthcoming from the Wisconsin pipeline, with the nominal total being 50,117 ac-ft over the 49-year productive life of this component and the real 2003 total being 20,989 ac-ft. The annual *off-farm* water-savings estimate of 648.8 ac-ft per year are based on 634.4 ac-ft seepage savings and 14.4 ac-ft evaporation savings. Annual *on-farm* water savings of 374.0 ac-ft are based on a 10% savings of the current flood-irrigation water used on 1,872 acres, as facilitated by the use of portable flow meters. Combined water savings are 1,022.8 ac-ft per year, with associated energy savings estimates of 19,127,903,604 BTU (5,606,068 kwh) in nominal terms over the 49-year productive life and 8,010,549,827 BTU (2,347,758 kwh) in real 2003 terms. Energy savings are based on reduced diversions at the Rio Grande and reduced relifting within the District's canal system.

<sup>&</sup>lt;sup>5</sup> Note the 'pipeline - leak repair' expense is not included in determining O&M costs for the first two years as contractor's warranty is expected to cover any extraordinary repair-type expense (Michalewicz).

### **Cost of Water and Energy Savings**

The economic and financial cost of water savings forthcoming from the Wisconsin pipeline is estimated to be \$70.97 per ac-ft. This value is obtained by dividing the annuity equivalent of the total net cost stream for water savings from all sources of \$69,336 (in 2003 terms) by the annuity equivalent of the total net water savings of 977 ac-ft (in 2003 terms). The economic and financial cost of energy savings are estimated at \$0.0002124 per BTU (\$0.725 per kwh). This value is obtained by dividing the annuity equivalent of the total net cost stream for energy savings from all sources of \$79,201 (in 2003 terms) by the annuity equivalent of the total net energy savings of 372,892,700 BTU (109,289 kwh) (in 2003 terms).

#### **Summary**

The following table summarizes key information regarding the single-component of Hidalgo County Irrigation District No. 2's NADBank and Bureau of Reclamation project, with a more complete discussion provided in the text of the complete report.

Table ES1. Summary of Data and Economic and Conservation Analysis Results for Hidalgo County Irrigation District No. 2's NADBank and Bureau of Reclamation Project, 2003.

	Project Component
	48" Pipeline Replacing Wisconsin Canal
Initial Investment Cost (\$)	\$ 1,580,300
Expected Useful Life (years)	49
Net Changes in Annual O&M (\$)	(\$ 17,192)
Annuity Equivalent of Net Cost Stream – Water Savings (\$/yr)	\$ 69,336
Annuity Equivalent of Water Savings (ac-ft)	977
Calculated Cost of Water Savings (\$/ac-ft)	\$70.97
Annuity Equivalent of Net Cost Stream – Energy Savings (\$/yr)	\$ 79,201
Annuity Equivalent of Energy Savings (BTU)	372,892,700
Annuity Equivalent of Energy Savings (kwh)	109,289
Calculated Cost of Energy Savings (\$/BTU)	\$ 0.0002124
Calculated Cost of Energy Savings (\$/kwh)	\$ 0.725

### **Sensitivity Analyses**

Sensitivity results for both the costs of water and energy savings are presented within the main text whereby two parameters are varied with all others remaining constant. This permits testing of the stability (or instability) of key input values and shows how sensitive results are to variances in other input factors. Key variables subjected to sensitivity analyses include (a) the amount of reduction in Rio Grande diversions, (b) the expected useful life of the investment, (c) the initial capital investment cost, (d) the value of BTU savings (i.e., cost of energy), and (e) the amount of energy savings estimated.

May, 2003

### Legislative Criteria

United States Public Law 106-576 (and the amending legislation U.S. Public Law 107-351) requires three economic measures be calculated and included as part of the information prepared for the Bureau of Reclamation's (Bureau) evaluation of the proposed projects. According to the Bureau, these measures are more often stated in their inverse mode:

- Dollars of construction cost per ac-ft of water saved;
- Dollars of construction cost per BTU (and kwh) of energy saved; and
- Dollars of construction cost per dollar of annual economic savings.

The noted legislated criteria involve a series of calculations similar to, but different from, those used in developing the cost measures cited in the main body of the full analysis report. Principal differences consist of the legislated criteria not requiring aggregation of the initial capital investment costs with the annual changes in O&M expenditures, but rather entailing separate sets of calculations for each type of costs relative to the anticipated water and energy savings. The approach used in aggregating the legislated criteria results presented in Appendix A into one set of uniform measures utilizes the present value methods followed in the calculation of the economic and financial results reported in the main body of the text, but does not include the development of annuity equivalent measures. These compromises in approaches are intended to maintain the spirit of the legislated criteria aggregate results, thereby designating all such values in terms of 2003 equivalents. **Differences in useful lives across project components are not fully represented, however, in these calculated values.** 

The initial construction costs per ac-ft of water savings measure is \$75.29 per ac-ft of water savings which is higher than the comprehensive economic and financial value of **\$70.97 per ac-ft** identified and discussed in the main body of the analysis report. The differences in these values are attributable to the incorporation of both initial capital costs and changes in operating expenses in the latter value, and its treatment of the differences in the useful lives of the respective component(s) of the proposed project.

The initial construction cost per BTU (kwh) of energy savings measure is \$0.0001973 per BTU (\$0.673 per kwh). These cost estimates are lower than the **\$0.0002124 per BTU (\$0.725 per kwh)** comprehensive economic and financial cost estimates identified for reasons similar to those noted above with respect to the estimates for costs of water savings.

The final legislated criterion of interest is the amount of initial construction costs per dollar of total annual economic savings. The estimate for this ratio measure is -3.12, indicating that (a) the net change in annual O&M expenditures is negative, i.e., a reduction in O&M expenditures is anticipated; and (b) \$3.12 of initial construction costs are expended for each such dollar reduction in O&M expenditures, with the latter represented in total real 2003 dollars for the project's single-component planning period.

### Economic and Conservation Evaluation of Capital Renovation Projects: Hidalgo County Irrigation District No. 2 (San Juan) – 48" Pipeline Replacing Wisconsin Canal – Preliminary

### Introduction

Hidalgo County Irrigation District No. 2, (a.k.a. San Juan) is included among the fifteen irrigation-district projects authorized in the amending legislation entitled "Lower Rio Grande Valley Water Resources Conservation and Improvement Act of 2002 (Act)", or United States Public Law (PL) 107-351. This Act amended previous legislation which stated, "If the Secretary determines that ... meet[s] the review criteria and project requirements, as set forth in section 3 [of the Act], the Secretary may conduct or participate in funding engineering work, infrastructure construction, and improvements for the purpose of conserving and transporting raw water through that project" (United States Public Law 106-576). This report provides documentation of an economic and conservation analysis conducted for the single-component project comprising the Hidalgo County Irrigation District No. 2's proposed project to the Border Environment Cooperation Commission (BECC), the North American Development Bank (NADBank), and the Bureau of Reclamation during the Spring of 2003.<sup>1</sup>

#### **Irrigation District Description<sup>2</sup>**

Twenty-eight irrigation districts exist in the Texas Lower Rio Grande Valley (**Exhibit 1**).<sup>3</sup> The Hidalgo County Irrigation District No. 2 office is located in San Juan, Texas (**Exhibits 2** and **3**). The District boundary covers approximately 72,000 acres of Hidalgo County (**Exhibit 4**). Postal and street addresses are P.O. Box 6, 326 Standard Street, San Juan, TX 78589. Telephone contact information is 956/787-1422 and the fax number is 956/781-7622. Sonny Hinojosa is the District Manager, with Thomas Michalewicz of the Bureau of Reclamation, Oklahoma City, OK, serving as the lead consulting engineer for this project.

In addition to residential and commercial accounts, there are numerous agricultural irrigation accounts serviced by the District with the majority of agricultural acreage serviced under "as-needed" individual water orders for vegetable and field crops. Additionally, annual

<sup>&</sup>lt;sup>1</sup> Readers interested in the methodological background and/or prior reports are directed to p. 25 which identifies related publications.

<sup>&</sup>lt;sup>2</sup> The general descriptive information presented was assimilated from several sources, including documents provided by Sonny Hinojosa (the District manager), Engineering Report on Proposed Improvements to Wisconsin Canal (Sigler, Winston, Greenwood, Inc. 2001), the Region M Rio Grande Regional Water Planning Group report, and Fipps' Technical Memorandum in the latter report (Fipps 2000).

<sup>&</sup>lt;sup>3</sup> Exhibits and Tables are presented at the end of the report, after the References and the Glossary and before the Appendices.

permits for orchards and commercial nurseries that use drip or micro-emitter systems are serviced. Lastly, numerous accounts exist for lawn watering, golf courses, parks, school yards, and ponds.

### **Irrigated Acreage and Major Crops**

The District delivers water to approximately 31,700 acres of agricultural cropland within its district. Furrow irrigation accounts for approximately 79% of irrigation deliveries. Special turnout connections are provided for a fee, as requested, to district customers utilizing polypipe, gated pipe, etc. Flood irrigation is the norm for orchards, sugarcane, and pastures. The typical crop mix across the District is noted in **Table 1**, which illustrates the relative importance (on an acreage basis) of vegetables, citrus, corn, sugarcane, etc. The crop mix distribution within a particular irrigation district may vary considerably depending on output prices and the relative available local water supplies. In water-short years, sugarcane acreage, although a perennial crop, may "migrate" to districts and/or areas appearing to be water-rich, in a relative sense.

### **Municipalities Served**

The District's priority in diverting water is to first meet the demands of residential and commercial users<sup>4</sup> within the District. To facilitate delivery, the District holds 17,646.9 acre feet (ac-ft) of water rights for M&I diversions to the cities of McAllen, Edinburg, Pharr, San Juan, and Alamo, and an additional 1,907.8 ac-ft of water rights for North Alamo Water Supply Corporation (**Exhibit 5**). After fulfilling municipalities' requirements, needs of agricultural irrigators are addressed.

It is important to note that each Irrigation District is responsible, under normal "nonallocation status" situations, for maintaining a fully charged delivery system, thereby providing "push water" to facilitate delivery of municipal water from the Rio Grande to municipal delivery sites. When on an "allocation status" and when local (i.e., within an individual Irrigation District) water supplies (including account balances) are inadequate for charging an Irrigation District's delivery system to facilitate municipal water delivery, however, Valley-wide Irrigation Districts (i.e., as a collective group, drawing on all of their account balances) are responsible for providing the necessary water to facilitate delivery of municipal water in individual Irrigation Districts (Hill).

### **Historic Water Use**

The most recent five years (i.e., 1998-2002) demonstrate a range of water use in the District (**Table 2**). Agricultural use has ranged from 47,964 to 53,075 ac-ft with an average of 50,826 ac-ft. M&I water use has ranged from 20,035 to 22,832 ac-ft with the average at 21,277

<sup>&</sup>lt;sup>4</sup> Hereafter, residential and commercial users are referred to as "M&I" (or Municipal & Industrial), a term more widely used in irrigation district operations.

ac-ft. The average total water diverted within the District during this time period is 82,491 ac-ft with a range from 80,696 to 87,860 ac-ft. Although the District relies upon the Rio Grande for its water, the District's agricultural water diversions during recent years have not been significantly hampered by deficit allocations forthcoming from the Rio Grande. Thus, the five-year water use figures are appropriate for use in forecasting future diversions (Hinojosa).<sup>5</sup>

### Assessment of Technology and Efficiency Status

The District's pumping plant diverts water from the Rio Grande near the city of Pharr (**Exhibit 5**). The current pumping plant was built in 1983 and has a typical operating capacity of 165 cfs and a maximum of 680 cfs. More than 23 miles of lined canal, 47 miles of earthen canal, 239 miles of pipeline, 3 relift pumping stations, and one 1,700 ac-ft storage reservoir comprise the majority of the District's delivery-system infrastructure.

The District has been aggressive in increasing the maximum amount of water deliverable to each turnout while also increasing its overall efficiency by reducing irrigation time requirements. The District has incorporated a computerized Geographic Information System (GIS) program for linking a mapping system to a database, indicating where water has been ordered, what types of crops it has been ordered for, and the various systems necessary to deliver the water, etc. Acceptance of volumetric pricing for agriculture irrigation water delivery has not increased within the District. This is evidenced by the fact that only about 1% of current agricultural water use is volumetrically measured. Not withstanding, producers' use of water-conserving methods and equipment is encouraged by the District (Hinojosa).

### Water Rights Ownership and Sales

The District holds seven Certificates of Adjudication (i.e., No's. 0808-000 through 0808-004, 0808-500, and 0808-008) (**Table 3**). The District does not divert/deliver, on an on-going basis toward other Certificates of Adjudication which may belong to other municipal and/or industrial entities. Further, users interested in acquiring additional water beyond their available allocations may acquire such water from parties interested in selling or leasing rights. Such purchases and/or leases are subject to a transportation delivery loss charged by the District; that is, purchase or lease of one ac-ft of water from sources inside or outside the District will result in users receiving some amount less than one ac-ft at their diversion point.

Water charges assessed irrigators within the District consist of an annual flat-rate maintenance and operations fee assessment of \$8.25 per irrigated acre (which is paid for by the

<sup>&</sup>lt;sup>5</sup> The supply/demand balance within irrigation districts varies. In recent years, some districts have had appropriations matching their demands, while others have not. Having extreme unavailability of water supplied is an event realized with a previous irrigation-district analysis report (i.e., Cameron County Irrigation District No. 2 (a.k.a. San Benito)) completed thus far by the authors. Other Districts' analyses (i.e., Cameron County Irrigation District No. 1 (a.k.a. Harlingen) and Hidalgo County Irrigation District No. 1 (a.k.a. Edinburg)) did not advise of incurring extreme water unavailability. In fact, one of two recently had an excess supply and was able to make a one-time sale of water (external to the District).

landowner) (**Table 3**). An additional \$7.50 per acre per irrigation is assessed (either to the landowner-operator, or tenant-producer) (**Table 3**), with such irrigations approximated at 0.5 ac-ft per acre. On an ac-ft basis, this equates to an irrigation charge of \$15.00 per acre. Also, the District charges a delivery charge of \$0.085 per 1,000 gallons for Municipal water. Volumetric-priced irrigation water is assessed at \$13.50 per ac-ft in the District (Hinojosa).

In the event water supplies exceed District demands, current District policy is to sell annual water supplies, even on long-term agreement, rather than market a one-time sale of water rights (Hinojosa). The District has control over the irrigation water supplies, but the municipal rights holders control and realize any benefits accruing from sale or lease of their rights.

### **Project Data**

As proposed by the District, the capital improvement for this project consists of replacing a leaky, concrete-lined canal with 48" pipe in the Wisconsin Canal. Though often referred to as a component within this report, it is locally referred to as the "Wisconsin Pipeline Project" (Hinojosa) (**Table 4**).<sup>6</sup>

### **Component #1: Wisconsin Pipeline**

The "Wisconsin Canal" services a 1,872 acre area within the District. Summary data for the District's single-component proposed project, are presented in **Tables 4, 5** and **6** with discussion of that data following.

### **Description**

This project consists of replacing the Wisconsin Canal with 10,477 feet of 48" rubbergasket, reinforced-concrete pipe, and reconstructing the farm turnouts to facilitate use of portable meters. Once installed and brought on-line, this project is expected to (**Table 5**):

- a) reduce seepage estimated at 634.4 ac-ft per year;
- b) reduce evaporation estimated at 14.4 ac-ft per year; and
- c) improve water management by using portable flow meters, which is estimated to reduce current flood-irrigation demand by 374.0 ac-ft per year.

#### **Installation Period**

It is anticipated that it will take one year after purchase and project initiation for the pipeline to be installed and fully implemented (**Table 6**). No loss of operations or otherwise adverse impacts are anticipated during the installation period since it will occur in the off-season.

6

Due to numerical rounding, values as they appear herein may not reconcile exactly with hand calculations the reader may make. In all instances, RGIDECON<sup>©</sup> values are reported with appropriate rounding-off (as determined by the authors) of values which are in this analysis report.

### **Productive Period**

A useful life of 49 years<sup>7</sup> for the 48" pipeline is expected and assumed in the baseline analysis (**Table 6**). A shorter useful life is possible, but 49 years is considered reasonable and consistent with engineering expectations (Michalewicz). Sensitivity analyses are utilized to examine the effects of this assumption. The first year of the productive period is assumed to occur during year 2 of the 50-year planning period.

### **Projected Costs**

Two principal types of costs are important when evaluating this proposed investment: the initial capital outlay and recurring operating and maintenance expenses. Assumptions related to each type of expenditure are presented below.

<u>Initial</u>. Based on discussions with Bureau of Reclamation management, expenses associated with design, engineering, and other preliminary development of this project's proposal are ignored in the economic analysis prepared for the planning report. Such costs are to be incorporated, however, into the materials associated with the final design phase of this project.

Capital investment costs (i.e., excavate, purchase, install) for the 10,477 feet of 48-inch pipeline total \$1,580,300 (\$796,410 per mile) in 2003 nominal dollars (**Table 6**) (Michalewicz). Sensitivity analysis on the total amount of all capital expenditures are utilized to examine the effects of this assumption. All expenditures are assumed to occur on day one of this project component's inception, thereby avoiding the need to account for inflation in the cost estimate.

**Recurring**. Annual operating and maintenance (O&M) expenditures associated with the installed 48" pipeline are expected to be different than those presently occurring for the concretelined Wisconsin Canal. Annual O&M expenditures associated with the affected segment of the canal delivery system (i.e., after installation of the 48" pipeline) are anticipated to be \$1,405, or \$708 per mile (basis 2003 dollars) (**Table 6**). In the first two years after installation of the pipeline, the 'pipeline - leak repair' portion of O&M are assumed to be covered by the contractor's warranty (Michalewicz).

### **Projected Savings**

<u>Water</u>. Water savings are reductions in diversions from the Rio Grande, i.e., how much less water will be used by the District as a result of this project component's installation and utilization? Estimates of such savings are comprised, in this case, of both off-farm and on-farm

<sup>&</sup>lt;sup>7</sup> Actually, the estimated useful life is 50 years instead of 49 years. RGIDECON<sup>©</sup> was developed to consider up to a maximum 50-year planning horizon, with the perspectives that projections beyond that length of time are largely discounted and also highly speculative. Allowing for the one-year installation period on the front end reduces to 49 years the time remaining for productive use of the asset during the 50-year planning period allowed within RGIDECON<sup>©</sup>.

savings with regards to agricultural (i.e., irrigation) water use only; i.e., no savings related to M&I water use are anticipated.<sup>8</sup>

*Off-farm* savings are those occurring in the District's canal delivery system as a result of reduced seepage and evaporation after the Wisconsin Canal is replaced with pipeline. A recent ponding-test study in the District by Leigh (2003), in the Wisconsin Canal, documented annual water losses of 2.77 gal/ft<sup>2</sup>/day. Bureau of Reclamation engineers incorporated this and other information to estimate 634.4 ac-ft per year of water savings forthcoming from reduced seepage with the future piping of the Wisconsin Canal (**Table 5**). Existing estimates of these water losses via seepage are applicable to canals/laterals in their present state. It is highly likely that additional deterioration and increased water loss and associated O&M expenses should be expected as canals/laterals age (Carpenter; Halbert). While estimates of ever-increasing seepage losses over time could be developed, the analysis conservatively maintains a constant water savings (Michalewicz), consistent with assumptions embedded in previous analyses (Rister et al. 2002b, 2002c, and 2003a). Additional *off-farm* water savings of 14.4 ac-ft per year (**Table 5**) are expected from reducing evaporation which will be realized with converting the concrete-lined Wisconsin Canal to 48" pipeline.

Annual *on-farm* savings of 374.0 ac-ft (**Table 5**) per year are expected from improved water management by using portable flow meters, which will be facilitated by the reconstructing of the farm turnouts in this project. The savings attributed to water-metering is based on a 10% savings of the current flood-irrigation water used on 1,872 acres serviced by the Wisconsin Canal (i.e.,  $10\% \times 1,872$  acres x 2.0 ac-ft delivered per acre) (Michalewicz). The combined annual *off-farm* and *on-farm* water savings forthcoming from the Wisconsin Pipeline are estimated at 1,022.8 ac-ft (**Table 5**) (i.e., 634.4 + 14.4 + 374.0).

Estimates of both *off-* and *on-farm* water savings do not include any conveyance losses that could potentially be realized during delivery of the water from the Rio Grande to the farm turnout gates. Thus, all noted water savings are based on a "delivered" basis, which is the same as the "diverted" basis for this project analysis.<sup>9</sup>

<sup>&</sup>lt;sup>8</sup> A major assumption made by the authors and embedded in this and other economic and conservation analyses of Irrigation Districts' (ID's) proposed capital rehabilitation projects is that only the local ID's perspective is considered, i.e., activities external to the ID are ignored. In addition, all marginal water and energy savings are recognized, not withstanding that in actuality, the "savings" may continue to be utilized in expansion of current activities and/or development of new activities within (or outside) the District. The existence of "on-allocation" status for a District does not alter these assumptions.

<sup>&</sup>lt;sup>9</sup> The District's system-wide conveyance loss is estimated to be 23% (Fipps and Pope), as determined by considering total water diversions and total water sales (Hinojosa). For the single component comprising the project being analyzed and reported on here, additional water savings, beyond the local project-area savings being claimed, attributed to conveyance loss are not claimed based on the basic assumption that the claimed water savings will occur throughout the year and on the margin will not effect the "fullness" of the canal system. That is, even though water will be saved at a component/project site, the District's delivery-system infrastructure will remain fully charged as usual and will therefore not produce additional water savings beyond those realized at the component/project site(s) (Michalewicz).

As shown in **Table 5**, *on-farm* water savings from reduced percolation losses are <u>not</u> expected to be forthcoming from this component. Therefore, combining all *off-* and *on-farm* water savings (without any additional conveyance loss included) results in 1,022.8 ac-ft (**Table 5**) being analyzed in the base analysis. As with other estimated water savings, this value is held constant during each year of the Wisconsin Pipeline's productive life to provide for a conservative analysis. Sensitivity analyses are performed on all water savings to examine the implications of this estimate. Annual *off-* and *on-farm* water savings for this project are expected to result in reduced Rio Grande diversions.

**Energy**. In a general sense, energy savings <u>may</u> occur as a result of less water being pumped at the Rio Grande diversion site and also because of lower relift pumping requirements at one or more points throughout the canal delivery system. The amount of such energy savings and the associated monetary savings are detailed below. Energy savings associated with both reduced diversions and relift pumping are expected with this project.

Factors constituting energy savings associated with lessened diversion pumping are twofold: (a) less energy used for pumping and (b) the cost (or value) of such energy. Recent historic records for calendar years 1998-2002 are presented in **Table 7** (diversion energy) and **Table 8** (relift energy) with electricity representing 100% of the District's total diversion-energy and relift-energy expense. The District's average lift at the Rio Grande diversion site is 33 feet (**Table 3**). On average, 217,042 BTU were used to pump each ac-ft of water diverted (**Table 7**). Multiplying this value by the anticipated 648.8 ac-ft of annual *off-farm* water savings results in anticipated annual irrigation energy savings of 140,816,694 BTU (41,271 kwh) (**Table 5**). Assuming the historical average cost of \$0.065 per kwh (i.e., 1998-2002),<sup>10</sup> the estimated annual *off-farm* irrigation energy cost savings (associated with water savings) are \$2,695 in 2003 dollars (**Table 5**).

Additional *off-farm* energy savings due to reduced relift pumping are expected to be forthcoming from the Wisconsin Pipeline project.<sup>11</sup> After completion and installation of the pipeline, there will be a reduction in relift pumping due to water savings at the project component site. The net amount of relift-energy reduction associated with this component is estimated to be 168,375,067 BTU (49,348 kwh), which, using the average historical (i.e., 1998-2002) relift-energy cost of \$0.065/kwh equates to an annual relift-pumping energy savings of \$3,198 (**Tables 5** and **8**).

Savings anticipated for the *on-farm* reductions in water use, due to metering farm turnouts with portable flow meters, are determined in similar fashion and also appear in **Table 5**. Using the 217,042 BTU per ac-ft and multiplying by the 374.0 ac-ft of annual *on-farm* water savings due to metering results in additional anticipated annual irrigation energy savings of

<sup>&</sup>lt;sup>10</sup> This estimated value is calculated using District information provided by Sonny Hinojosa which incorporates recognition of the sole source of pumping power (i.e., electric) and its costs.

<sup>&</sup>lt;sup>11</sup> Eliminating the need to relift water saves energy, but not water; i.e., since the water savings realized at the project site area results in reduced Rio Grande diversions, that amount of water is not relifted within the District's water-conveyance system, in addition to not being diverted from the Rio Grande.

81,173,618 BTU (23,791 kwh). Again, assuming the historical average diversion-energy cost of \$0.065/kwh, the estimated annual irrigation *on-farm* energy cost savings are \$1,554 in 2003 dollars (**Tables 5** and **7**). Combining both the *off-* and *on-farm* water savings results in total anticipated irrigation energy cost savings of 390,365,380 BTU (114,410 kwh) or the equivalent of \$7,447 in 2003 dollars (**Table 5**). Sensitivity analyses are performed to examine the effects of the assumptions for both the amount of energy used (per ac-ft of water diverted and relifted) and the cost per unit of energy.

**Operating and Maintenance**. It is estimated that annual O&M expenses for the existing concrete-lined Wisconsin Canal are \$9,372 per mile (Hinojosa). Thus, across the total 10,477 feet (1.98 miles) of the Wisconsin Canal proposed for replacing with 48" pipe, a reduction of \$18,598 in O&M expense is anticipated (**Table 6**).

**Reclaimed Property**. No real property will be reclaimed in association with this project (**Table 6**). Consequently, there is no realizable cash income to claim as a credit against the costs of this project.

### Abbreviated Discussion of Methodology<sup>12</sup>

Texas Agricultural Experiment Station and Texas Cooperative Extension economists have developed an economic spreadsheet model, RGIDECON<sup>©</sup> (Rio Grande Irrigation District Economics), to facilitate economic and conservation analyses of the capital renovation projects proposed by South Texas irrigation districts. The spreadsheet's calculations are attuned to economic and financial principles consistent with capital budgeting procedures for evaluating projects of different economic lives, thereby "leveling the playing field" and allowing "apples to apples" comparisons across projects. As a result, RGIDECON<sup>©</sup> also is capable of providing valuable information for implementing a method of prioritization of projects in the event of funding limitations.

The results of a RGIDECON<sup>©</sup> analysis can be used in comparisons to exogenouslyspecified economic values of water to easily provide for implications of a cost-benefit analysis. Methodology similar to that presented for water savings also is included in the spreadsheet for appraising the economic costs associated with energy savings (both on a BTU and kwh basis). That is, there are energy savings both from pumping less water forthcoming from reducing leaks and from improving the efficiency of pumping plants.

<sup>&</sup>lt;sup>12</sup> The publication, "Economic Methodology for South Texas Irrigation Projects – RGIDECON<sup>©</sup>," Texas Water Resources Institute TR-203 (Rister et al. 2002a), provides a more extensive documentation of the methodology employed in conducting the analysis presented in this report. Excerpts from that publication are included in this section; several of the authors of this report are co-authors of TR-203. The methodology documented in Rister et al. (2002a) was endorsed in July, 2002, as expressed by Larry Walkoviak, Area Manager of the Oklahoma-Texas Office of the Bureau of Reclamation, "The results of the model will fully satisfy the economic and conservation analyses required by the Act and it may be used by any irrigation district or other entity seeking to qualify a project for authorization and/or construction funding under P.L. 106-576."

RGIDECON<sup>©</sup>'s economic and energy savings analysis provide an estimate of the economic costs per ac-ft of water savings and per BTU (kwh) of energy savings associated with each proposed capital improvement activity (i.e., an individual component). An aggregate assessment is also provided for those proposed projects consisting of two or more activities (i.e., components). Lastly, the RGIDECON<sup>©</sup> model has been designed to accommodate "what if" analyses for Districts interested in evaluating additional, non-Act authorized capital improvement investments in their water delivery infrastructure.

Public Law 106-576 legislation requires a variation of economic analyses in which the initial construction costs and annual economic savings are used independently in assessing the potential of capital renovations proposed by irrigation districts (Bureau of Reclamation). In addition, all calculations are performed on a nominal rather than real basis (Hamilton).

Detailed results for the economic and financial analysis following the methodology presented in Rister et al. (2002a) appear in subsequent sections of the main body of this report. Results for the legislative criteria appear in Appendix A.

### **Assumed Values for Critical Parameters**

This section of the report presents the values assumed for several parameters which are considered critical in their effects on the overall analysis results. This discussion is isolated here to emphasize the importance of these parameters and to highlight the values used.<sup>13</sup>

### **Discount Rates and Compound Factors**

The discount rate used for calculating net present values of the different cost streams represents a firm's required rate of return on capital (i.e., interest) or, as sometimes expressed, an opportunity cost on its capital. The discount rate is generally considered to contain three components: a risk-free component for time preference (i.e., social time value), a risk premium, and an inflation premium (Rister et al. 1999).

One estimate of such a discount rate from the District's perspectives would be the cost at which it can borrow money (Hamilton). Griffin notes, however, that because of the potential federal funding component of the project, it could be appropriate to ignore the risk component of the standard discount rate as that is the usual approach for federal projects. Hamilton notes that the Federal discount rate consists of two elements, time value of money and inflation, but that the rate is routinely used as a real rate, ignoring the inflationary component. After considering those views and interacting with Penson and Klinefelter, Texas A&M University agricultural economists specializing in financing, the 2002 Federal discount rate of 6.125% was adopted for use in discounting all financial streams for projects analyzed in 2002. In order to maintain consistency, this same rate is adopted for projects analyzed in 2003.

<sup>&</sup>lt;sup>13</sup> As was the case in the previous "Abbreviated Discussion of Methodology" section, some of the text in this section is a capsulated version of what is presented in Rister et al. (2002a).

Recognition of the potential for uneven annual flows of water and energy savings associated with different project components and different projects encourages normalizing such flows through calculation of the net present value of water and energy savings. In the absence of complete cost-benefit analysis and the associated valuation of water and energy savings, it is acknowledged that there is no inflationary influence to be accounted for during the discounting process (Klinefelter), i.e., only the time value (t) should be recognized in the discounting process. Accordingly, a lower rate than the 6.125% 2002 Federal discount rate is desired. Consultations with Griffin and Klinefelter contributed to adoption of the 4% rate used by Griffin and Chowdhury for the social time value in these analyses.

As presented in Rister et al. (2002a), use of an overall discount rate of 6.125% in conjunction with a 4% social time value and the assumption of a 0% risk premium infers a 2.043269% annual inflation rate. Such an inferred rate is consistent with recent and expected rates of nominal price increases for irrigation construction, O&M, and energy costs (Rister et al. 2002a). Thus, a 2.043269% rate is used to compound 2003 nominal dollar cost estimates forward for years in the planning period beyond 2003. Rationale for assuming this rate is based both on the mathematical relationship presented above and analyses of several pertinent price index series and discussions with selected professionals.<sup>14</sup>

### Pre-Project Annual Water Use by the District

Water availability and use in the District has varied some in recent years. **Table 2** contains the District's historic water use among agricultural irrigation and M&I along with an indication of the total use for each of the five most recent years (1998-2002). Rather than isolate one particular year as the baseline on which to base estimates of future water savings, Bureau of Reclamation, Texas Water Development Board, Texas Agricultural Experiment Station, and Texas Cooperative Service representatives agreed during the summer of 2002 to use the average levels of use during a five-year period as a proxy for the baseline (Clark et al. 2002a). At a subsequent meeting (Clark et al. 2002b), consideration was directed to recognizing, when appropriate, how allocation restrictions in recent years may have adversely affected the five-year average to the extent the values do not adequately represent potential irrigated acreage in future years during the project's planning period. Where an irrigation district has been impacted by allocation restriction(s), a more-lengthy time series of water use is to be used to quantify representative water use.

As discussed in more detail earlier in this report, this District's agricultural irrigation use has averaged 50,826 ac-ft during the designated 5-year period. M&I use averages 21,277 ac-ft. The average total water use within the District (including conveyance loss) during 1998-2002 is 82,491 ac-ft. These values are perceived as appropriate for gauging future use during this project's planning period (Hinojosa).

Admittedly, excessive precision of accuracy is implied in this assumed value for the rate of annual cost increases. Such accuracy of future projections is not claimed, however, but rather that this precise number is that which satisfies the multiplicative elements of the overall discount rate calculation discussed in Rister et al. (2002a), assuming the noted values for risk and time value.

#### Value of Water Savings per Acre-Foot of Water

The analysis reported in this report focus on identifying the costs per ac-ft of water saved and per BTU and kwh of energy saved. The value of water is ignored in the analysis, essentially stopping short of a complete cost-benefit analysis.<sup>15</sup> The results of this analysis can be used, however, in comparisons to exogenously-specified economic values of water to easily provide for implications of a cost-benefit analysis.

### **Energy Usage per Acre-Foot of Water**

Essential elements of this analysis include calculating the cost of energy savings and also recognizing the value of such savings as a reduction in O&M expenditures when evaluating the cost of water savings associated with the project.<sup>16</sup> The historic average *diversion-energy* usage level of 217,042 BTU per ac-ft of water diverted by the District for calendar years 1998-2002 are used to estimate energy savings resulting when less water is <u>diverted</u> from the Rio Grande due to implementation of the proposed project (**Table 7**). In similar fashion, the historic average *relift-energy* usage level of 164,622 BTU per ac-ft of water relifted by the District for calendar years 1998-2002 are used to estimate energy savings when less water is <u>relifted</u> within the Districts' water-delivery infrastructure system (**Table 8**). Thus, it is anticipated that 217,042 BTU will be saved when diversions from the Rio Grande are lessened by one ac-ft, and for each ac-ft of water not relifted within the District, an additional 164,622 BTU will be saved. Another important assumption is there are 3,412 BTU per kwh (Infoplease.com). This equivalency factor allows for converting the energy savings information into an alternative form for readers of this report.

### Value of Energy Savings per BTU/kwh

Similar to the manner in which historic average values are used to calculate physical energy-unit savings (associated with reduced diversions from the Rio Grande and relifting within the District's delivery system), average costs of energy (diversion and relift) are used to transform the expected energy savings into an economic dollar value. Records for calendar years 1998-2002 indicate *diversion-energy* costs for the District have ranged from \$3.75 to \$4.71 per ac-ft diverted, with the average of \$4.15 per ac-ft used in this analysis report (**Table 7**). Likewise, the District's historic *relift-energy* cost for the same time-period has ranged from \$2.75

<sup>&</sup>lt;sup>15</sup> RGIDECON<sup>©</sup> includes opportunities for the value of agricultural irrigation water and the incremental differential value associated with M&I water to be specified, thereby facilitating comprehensive cost-benefit analyses. For the purposes of this study, however, such values are set at \$0.00, thereby meeting the assessment requirements specified in the Public Law 106-576 legislation.

<sup>&</sup>lt;sup>16</sup> "There are interests in identifying mutually-exclusive estimates of the costs per unit of (a) water saved and (b) energy saved for the respective projects and their component(s). 'Mutually-exclusive' refers to each respective estimate being calculated independent of the other. The measures are not intended to be additive ... – they are single measures, representing different perspectives of the proposed projects and their component(s)." (Rister et al. 2002a)

to \$3.71 per ac-ft, with the average of \$3.13 per ac-ft used in this analysis (**Table 8**). Sensitivity analyses are utilized to examine the implications of this estimate.

### **Economic and Financial Evaluation Results**

The economic and financial analysis results forthcoming from an evaluation of the aforementioned data using RGIDECON<sup>©</sup> (Rister et al. 2002a) are presented in this section for this single-component project. Given there are not multiple components to the District's proposed project, discussion of aggregated results are not provided, as was the case with previous irrigation districts' economic analyses reports.<sup>17</sup>

### Component #1: Wisconsin Pipeline

The only component evaluated in this analysis is the replacing of the Wisconsin Canal with 10,477 feet of 48" rubber-gasket, reinforced-concrete pipe, and reconstructing of the farm turnouts to facilitate the use of portable meters. Results of the analysis for this single-component project follow (**Table 9**).

### **Quantities of Water and Energy Savings**

Critical values in the analysis are the quantities of water and energy anticipated being saved during the 49-year productive life of the pipeline.<sup>18</sup> On a nominal (i.e., non-discounted) basis, 50,117 ac-ft of irrigation water are projected to be saved; no M&I water savings are expected as a result of this project component. Thus, the total nominal water savings anticipated are 50,117 ac-ft over the 49-year productive life of this component (**Table 9**). Using the 4% discount rate previously discussed, those nominal savings translate into 20,989 ac-ft of real irrigation savings and 0.0 ac-ft of real M&I water savings, representing a total real water savings of 20,989 ac-ft (**Table 9**).

On a nominal (i.e., non-discounted) basis, 19,127,903,604 BTU (5,606,068 kwh) of energy savings are projected to be saved in association with both the forecast irrigation water savings (**Table 9**) and reduced relifting of water. Since there are no M&I-related energy savings, these values represent the total energy savings for this project. Using the 4% discount rate previously discussed, those nominal savings translate into 8,010,549,827 BTU (2,347,758 kwh) of real irrigation-related energy savings over the 49-year productive life of this project (**Table 9**).

<sup>&</sup>lt;sup>17</sup> This report contains economic and financial analysis results for a single-component capital rehabilitation project proposed by the Hidalgo County Irrigation District No. 2. Prior reports containing multiplecomponent projects are identified on p. 25 which identifies related publications.

As noted previously, the estimated useful life is 50 years instead of 49 years. RGIDECON<sup>©</sup> was developed to consider up to a maximum 50-year planning horizon, with the perspectives that projections beyond that length of time are largely discounted and also highly speculative. Allowing for the one-year installation period on the front end reduces to 49 years the time remaining for productive use of the asset during the 50year planning period allowed within RGIDECON<sup>©</sup>.

### Cost of Water Saved

One principal gauge of a proposed project component's merit is the estimated cost per acft of water saved as a result of the project component's inception, purchase, installation, and implementation. Both deterministic results based on the expected values for all parameters integrated into the RGIDECON<sup>©</sup> assessments and sets of sensitivity analyses for several pairs of the data parameters are presented below for component #1 (the sole component analyzed).

**NPV of Net Cost Stream**. Accounting for all capital purchase and installation construction costs, changes in O&M expenditures, and credits for energy savings, the nominal total cost of the 50-year planning period for the 48" pipeline project is \$(547,795) (**Table 9**). Using the previously-identified discount rate of 6.125%, these nominal cost dollars translate into present-day, real costs of \$1,074,075 (**Table 9**). This amount represents, across the total 50-year planning period, the total net costs, in 2003 dollars, of purchasing and installing the 48" pipeline as well as payment of the net changes in O&M expenditures. Note that the positive real-value amount of costs is substantially greater than the negative nominal-value amount. This result occurs because in the nominal-value amount, the savings accruing from reduced energy use in the lengthy planning period are sufficient to more than offset the initial investment costs. In the case of the real-value amount, however, the savings occurring during the latter years of the planning period are discounted significantly and thus do not offset as much of the initial investment costs.

**NPV of All Water Savings**. As detailed above, the total nominal water savings anticipated are 50,117 ac-ft (**Table 9**). The corresponding total real water savings expressed in 2003 water quantities are 20,989 ac-ft, assuming the previously-identified discount rate of 4.00% (**Table 9**).

<u>Cost per Acre-Foot of Water Saved</u>. The real net cost estimate of \$1,074,075 correlates with the real water savings projection of 20,989 ac-ft. The estimated cost of saving one ac-ft of water using the 48" pipeline comprising this project is \$70.97 (**Table 9**). This value can be interpreted as the cost of leasing one ac-ft of water in year 2003. It is not the cost of purchasing the water right of one ac-ft. Following through with the economic and capital budgeting methodology presented in Rister et al. (2002a), this value represents the <u>costs per year</u> in present-day dollars of <u>saving one ac-ft of water each year</u> into perpetuity through a continual replacement series of the 48" pipeline with all of the attributes previously indicated.

<u>Sensitivity Results</u>. The results presented above are predicated on numerous assumed values incorporated into the RGIDECON<sup>©</sup> analysis. Those assumed values and the logic for their assumed values are presented in prior sections. Here, attention is directed toward varying some of those values across a plausible range of possibilities, thereby seeking to identify the stability/instability of the estimated cost measure (i.e., \$ costs per ac-ft of water saved) in response to changes in certain key parameters. The two-way Data Table feature of Excel (Walkenbach) is utilized to accomplish these sensitivity analyses whereby two parameters are varied and all others remain constant at the levels assumed for the baseline analysis.

The most critical assumption made in the baseline analysis is considered to be that pertaining to the amount of reduction in Rio Grande diversions that will result from the purchase,

installation, and implementation of the 48" pipeline in the water-delivery system. Thus, the cost per ac-ft of water-saved sensitivity analysis consist of varying the off-farm water-savings dimension<sup>19</sup> of that factor across a range of 300 to 875 ac-ft (including the baseline 634 ac-ft) for the 48" pipeline paired with variances in three other fundamental factors: (a) expected useful life of the investment; (b) initial capital investment costs; and (c) value of BTU savings (i.e., cost of energy). Results for these three sets of sensitivity analyses are presented in **Tables 10, 11,** and **12**, respectively.

**Table 10** reveals a range of \$48.68 to \$342.18 cost per ac-ft of savings around the baseline estimate of \$70.97. These calculated values were derived by varying the reduction in Rio Grande diversions arising from off-farm water savings from the 48" pipeline from as low as 300 ac-ft up to 875 ac-ft about the expected 634 ac-ft and by investigating a range of useful lives of the 48" pipeline down from the expected 49 years to as short as only 10 years. As should be expected, shorter-useful lives than the anticipated 49-year productive life resulted in higher cost estimates, lower off-farm (and the assumed linked on-farm) water savings than the predicted 634 ac-ft also increased cost estimates, and higher-than-expected water savings contributed to lower cost estimates.

Similarly, **Table 11** is a presentation of a range of cost estimates varying from \$24.72 to \$231.19 per ac-ft of savings around the baseline estimate of \$70.97. These calculated values were derived by varying the reduction in Rio Grande diversions arising from off-farm water savings from the 48" pipeline from as low as 300 ac-ft up to 875 ac-ft about the expected 634 ac-ft and by considering variations in the cost of the capital investment in the 48" pipeline varying from \$500,000 less than the expected \$1,580,300 up to \$500,000 more than the expected amount. As should be expected, both lower-than-the-anticipated \$1,580,300 capital costs and/or higher-than-expected water savings contributed to lower cost estimates, while both higher investment costs and/or lower off-farm (and the assumed linked on-farm) water savings than the predicted amounts increased the cost estimates.

The final set of sensitivity analysis conducted for the costs of water savings accounted for varying both the reduction in Rio Grande diversions arising from investment in 48" pipeline and the cost of energy. **Table 12** is an illustration of the results of varying those parameters from as low as 300 ac-ft up to 875 ac-ft about the expected 634 ac-ft of off-farm water savings and across a range of \$0.0325 to \$0.0980 per kwh energy costs about the expected \$0.0653 per kwh level. The resulting cost of water savings estimates ranged from a high of \$166.40 per ac-ft down to a low of \$43.62 per ac-ft. The lower cost results are associated with high water savings and high energy costs – the two factors combined contribute to substantial energy cost savings which substantially offset both the initial capital costs of the 48" pipeline plus the anticipated changes in O&M expenses. The opposite effect is experienced with low energy usage per ac-ft of water savings and low water savings, i.e., higher costs estimates are calculated for these circumstances.

<sup>&</sup>lt;sup>19</sup> On-farm water savings are linked to off-farm water savings within RGIDECON<sup>©</sup>'s assessment of this proposed project. Thus, as the off-farm water savings associated with the 48" pipeline replacing the concrete-lined Wisconsin Canal is varied in the sensitivity analyses, the on-farm savings also vary.

### **Cost of Energy Saved**

Besides the estimated cost per ac-ft of water saved as a result of the 48" pipeline's inception, purchase, installation, and implementation, another issue of interest is the cost of energy savings. Reduced water diversions from the Rio Grande will result as both seepage and evaporation are reduced, and as improved water management (as facilitated by the use of portable flow meters) minimizes over-deliveries beyond affected farm turnouts. These reduced diversions associated with the proposed Wisconsin pipeline's capital renovation will result in less water being pumped (i.e., diverted) and relifted, translating into energy savings. Both deterministic results based on the expected values for all parameters integrated into the RGIDECON<sup>©</sup> assessment and sets of sensitivity analyses for several pairs of the data parameters are presented below for the proposed project.

**NPV of Net Cost Stream**. Accounting for all capital purchase and installation construction costs, and changes in O&M expenditures, the nominal total cost of the 50-year planning period for the 48" Wisconsin pipeline project is \$95,215 (Table 9). Using the previously-identified discount rate of 6.125%, these nominal cost dollars translate into a presentday, real cost of \$1,226,900 (Table 9). This amount represents, across the total 50-year planning period, the total net costs, in 2003 dollars, of purchasing and installing the 48" pipeline as well as payment of the net changes in O&M expenditures, ignoring the changes in energy costs and allowing no credits for the water savings.

**NPV of All Energy Savings**. As detailed above, the total nominal energy savings anticipated are 19,127,903,604 BTU (5,606,068 kwh) (Table 9). The corresponding total real energy savings expressed in 2003 energy quantities are 8,010,549,827 BTU (i.e., 2,347,758 kwh) over the 49-year productive life of this component, assuming the previously-identified discount rate of 4.00% (**Table 9**).

Cost per BTU & kwh Saved. The real net cost estimate of \$1,226,900 correlates with the real energy savings projection of 8,010,549,827 BTU (2,347,758 kwh); the respective annuity equivalents are \$79,201 and 372,892,700 BTU (109,289 kwh) (Table 9). The estimated cost of saving one BTU of energy using the 48" pipeline comprising this project is \$0.0002124 (\$0.725 per kwh) (Table 9). An interpretation of this value is that it is the cost of saving one BTU (kwh) of energy in year 2003. Following through with the economic and capital budgeting methodology presented in Rister et al. (2002a), this value represents the costs per year in presentday dollars of saving one BTU (kwh) of energy into perpetuity through a continual replacement series of the 48" pipeline with all of the attributes previously indicated.

Sensitivity Results. As with the cost of water-savings estimates, the results presented above for energy savings are predicated on numerous assumed values incorporated into the RGIDECON<sup>©</sup> analysis. Those assumed values and the logic for their assumed values are presented in prior sections. Here, attention is directed toward varying some of those values across a plausible range of possibilities, thereby seeking to identify the stability/instability of the estimated cost measure (i.e., \$ costs per BTU (or kwh) saved) in response to changes in certain key parameters. The two-way Data Table feature of Excel (Walkenbach) again is utilized to

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accomplish these sensitivity analyses whereby two parameters are varied and all others remain constant at the levels assumed for the baseline analysis.

The most critical assumption made in the baseline analysis in this respect is considered to be that pertaining to the amount of energy savings that will result from the purchase, installation, and implementation of the 48" Wisconsin pipeline in the water-delivery infrastructure system. Thus, the cost per BTU (or kwh) of energy-saved sensitivity analyses consists of varying the amount of energy savings across a range of 80.0 percent up to 150.0 percent of the baseline 217,042 BTU (63.61 kwh) current average usage per ac-ft of water savings paired with variances in three other fundamental factors: (a) expected useful life of the investment; (b) initial capital investment costs; and (c) off-farm water savings of the 48" pipeline. Results on a BTU and kwh basis for these three sets of sensitivity analyses are presented in **Tables 13** and **14**, **15** and **16**, and **17** and **18**, respectively.

**Tables 13** and **14** reveal a range of \$0.0001416 to \$0.0005631 cost per BTU (and \$0.483 to \$1.920 per kwh) of energy savings around the baseline estimate of \$0.0002124 per BTU (\$0.725 per kwh). These calculated values were derived by varying the amount of energy used per ac-ft of water savings across a range as low as 80.0% up to 150.0% of the expected 217,042 BTU (63.61 kwh) current average usage per ac-ft of water savings and by investigating a range of useful lives of the capital investment in the 48" pipeline down from the expected 49 years to as short as only 10 years. As should be expected, shorter-useful lives than the anticipated 49-year productive life resulted in higher cost estimates, lower energy savings than the predicted 100% of current average usage also increased cost estimates, and higher-than-expected energy savings contributed to lower cost estimates.

Similarly, **Tables 15** and **16** are a presentation of a range of cost estimates varying from \$0.0000839 to \$0.0003737 per BTU (and \$0.286 to \$1.274 per kwh) of energy savings around the baseline estimate of \$0.0002124 per BTU (\$0.725 per kwh). These calculated values were derived by varying the amount of energy used per ac-ft of water savings across a range as low as 80.0% up to 150.0% of the expected 217,042 BTU (63.61 kwh) current average usage per ac-ft of water savings and by considering variations in the cost of the capital investment in the 48" pipeline varying from \$500,000 less than the expected \$1,580,300 up to \$500,000 more than the expected amount. As should be expected, both lower-than-the-anticipated \$1,580,300 capital costs and/or higher-than-expected energy savings contributed to lower cost estimates while both higher investment costs and/or lower energy savings than the expected 217,042 BTU (63.61 kwh) increased the cost estimates.

The final set of sensitivity analysis conducted for the costs of energy savings accounted for varying both the amount of energy used per ac-ft of water savings and the reduction in Rio Grande diversions arising from water savings from the 48" Wisconsin pipeline. **Tables 17** and **18** are illustrations of the results of varying those parameters from as low as 80.0% up to 150.0% of the expected 217,042 BTU (63.61 kwh) current average usage per ac-ft of water savings and from as low as 300 ac-ft up to 875 ac-ft about the expected 634 ac-ft off-farm water savings for the 48" Wisconsin pipeline. The resulting costs of energy savings estimates ranged from a high of \$0.0005614 per BTU (\$1.914 per kwh) down to a low of \$0.0001027 per BTU (\$0.350 per kwh). The lower cost estimates are associated with high energy usage per ac-ft of water savings

and high off-farm (and the assumed linked on-farm) water savings – the two factors combined contribute to substantial energy cost savings. The opposite effect is experienced with low energy usage per ac-ft of water savings and low off-farm water savings, i.e., higher costs estimates are calculated for these circumstances.

### Limitations

The protocol and implementation of the analysis reported in this report are robust, providing insightful information regarding the potential performance of the project proposed by the District. There are limitations, however, to what the results are and are not and how they should and should not be used. The discussion below addresses such issues.

- ► The analysis is conducted from a District perspective, ignoring income and expense impacts on both water users (i.e., farmers and M&I consumers) and third-party beneficiaries (i.e., the indirect economic impact effects). The spatial component and associated efficiency issues of 28 independent Districts supplying water to an array of agricultural, municipal, and industrial users in a relatively concentrated area are cast aside.
- The analysis is *pro forma* budgeting in nature, based on forecasts of events and economic forces extending into the future several years. Obviously, there is imperfect information about such conditions, contributing to a degree of uncertainty as to the appropriate exact input values. Necessarily, such uncertainty contributes to some ambiguity surrounding the final result measures.
- Constrained financial resources, limited data availability, and a defined time horizon prohibit (a) extensive field experimentation to document all of the engineering- and water-related parameters; and (b) prolonged assimilation of economic costs and savings parameters. The immediate and readily-apparent status of needs for improvement across a wide array of potential projects and the political atmosphere characterizing the U.S.-Mexico water treaty situation discourage a slow, deliberate, elaborate, extensive evaluation process.
- ► Although the analysis's framework is deterministic, sensitivity analyses are included for several of the dominant parameters in recognition of the prior two limitations.
- Beyond the sensitivity analyses mentioned above, there is no accounting for risk in this analysis.
- The economic appraisal of the proposed project is objective and relatively simple in nature, providing straightforward estimates of the cost of water and energy saved. No benefit value of the water savings is conjectured to be forthcoming from the proposed project, i.e., a complete cost-benefit procedure is not applied. Consequently, the comprehensive issue of the net value of the proposed project is not addressed in this report.

- An individual project proposed by a District is evaluated in the positive, objective form noted earlier independent of other District's proposals. Should there be cause for comparison of potential performance across two or more proposed projects, such appraisals need to be conducted exogenous to this report. The results presented in the main body of this report could be useful for such prioritization processes, however, as discussed in Rister et al. (2002a).
- ► No possible capital renovations to the District besides those contained in the designated proposal are evaluated in comparison to the components of this project proposal. That is, while there may be other more economical means of saving water and energy within the District, those methods are not evaluated here.
- The analysis of the proposed project are conditional on existing District, Rio Grande Valley, State, and Federal infrastructure, policies (e.g., Farm Bill, U.S.-Mexico Water Treaty, etc.), and other institutional parameters (e.g., Domestic, Municipal, and Industrial (DMI) reserve levels, water rights ownership and transfer policies, priority of M&I rights, etc.). The implicit assumption is that the 28 Irrigation Districts in the Rio Grande Valley will retain their autonomy, continuing to operate independently, with any future collaboration, merger, other form of reorganization, and/or change in institutional policies to have no measurable impacts on the performance of the proposed project.
- The projects analyzed in this and other forthcoming reports are limited to those authorized by the Congress as a result of processes initiated by individual Districts or as proposed for other funding should that occur. That is, no comprehensive *a priori* priority systematic plan has been developed whereby third-party entities identify and prioritize projects on a Valley-wide basis, thereby providing preliminary guidance on how best to allocate appropriated funding in the event such funds are limited through time.

While such caveats indicate real limitations, they should not be interpreted as negating of the results contained in this report. These results are bonafide and conducive for use in the appraisal of the proposed projects affiliated with Public Law 106-576 and Public Law 107-351 legislation as well as those projects being proposed to the BECC and NADBank. The above issues are worthy of consideration for future research and programs of work, but should not be misinterpreted and/or misapplied to the extent of halting efforts underway at this time.

### **Recommended Future Research**

The analysis presented in this report are conditioned on the best information available, subject to the array of resource limitations and other problematic issues previously mentioned. Considering those circumstances, the results are highly useful for the Bureau of Reclamation's appraisal and prioritization of the several Rio Grande Basin projects already or potentially authorized by the Congress or submitted in a formal manner. Similarly, the results attend to the needs of BECC and NADBank in their review and certification of proposed projects. Nonetheless, there are opportunities for additional research and/or other programs of work that would provide valuable insight in a holistic manner of the greater issue of water resource

management in the immediate Rio Grande Valley Basin area and beyond. These issues are related in large part to addressing the concerns noted in the "Limitations" section.

- A comprehensive economic impact study would provide an overall impact of the proposed renovations, thereby enhancing the economic strength of the analyses. Necessarily, it is suggested such an effort encompass a full cost-benefit assessment and potential alterations in cropping patterns, impacts of projected urban growth, distribution of water use across the Basin, etc. It is relevant to note that evaluation of Federal projects often employ a national perspective and consider such local impacts negligible. A more-localized perspective in the level of analyses results in greater benefits being estimated along with increased attention to the identity of 'winners' and 'losers' in the resulting adjustments that are anticipated. For example, while on a national perspective the issue of the 1.7 million ac-ft of water now owed to the U.S. may not be a high-priority issue, it certainly is viewed as a critical issue within the immediate Rio Grande Valley area.
- ► A continued, well-defined program akin to the Federal Rio Grande Basin Initiative would enhance information availability in regards to the engineering- and water-related parameters and related economic costs and savings parameters associated with capital renovations using existing and future technologies. It would be valuable to extend such efforts to District infrastructure and farm operations. A similar research agenda should be developed and implemented for the M&I sector of water users.
- Evaluating economies of size for optimal District operations, with intentions of recognizing opportunities for eliminating duplication of expensive capital items (e.g., pumping plants) and redundant O&M services would provide insight into potential for greater efficiency.
- ► Integration of risk would be useful in future analyses, including incorporation of stochastic elements for and correlation among the numerous parameters of consequence affecting the costs of water and energy measurements of interest. Such recognition of risk could extend beyond the immediate District factors to also allow for variance in the DMI reserve level policy under stochastic water availability scenarios and/or consideration of the effects of agricultural water rights being purchased by M&I users and converted, albeit at a less than 100% rate, from 'soft' to 'firm' rates.
- Attention is needed in identifying an explicit prioritization process for ranking projects competing for limited funds. Such a process could attend to distinguishing distinct components comprising a single project into separate projects and provide for consideration of other opportunities besides those proposed by an individual District whereby such latter projects are identified in the context of the total Rio Grande Basin as opposed to an individual District. Consideration of the development of an economic mixed-integer programming model (Agrawal and Heady) is suggested as a reasonable and useful complement to ongoing and future-anticipated engineering activities. Such an effort would provide a focal point for identifying and assimilating data necessary for both individual and comprehensive, Valley-wide assessments in a timely fashion.

- ► The issues of water rights ownership and transfer policies, priority of M&I rights, sources and costs of push water, etc. are admittedly contentious, but still should not be ignored as M&I demands accelerate and agricultural economic dynamics affect current and future returns to water used in such ventures.
- Development of a Valley- or Basin-wide based strategic capital investment plan is suggested, thereby providing preliminary guidance on how best to allocate appropriated funding; both agricultural and M&I use should be considered in such a plan.
- Detailed studies of Districts' water pricing (e.g., flat rates versus volumetric) policies, effects of water rights, conventions on sales and leasing of water rights, and various other issues relating to economic efficiency of water use could contribute insights on improved incentives for water conservation and capital improvement financing.
- Consideration of including M&I users as responsible parties for financing capital improvements is warranted.

Clearly, this is not a comprehensive list of possible activities germane to water issues in the Rio Grande Basin and/or the management of Irrigation Districts therein. The items noted could facilitate development, however, of proactive approaches to addressing current and emerging issues in the Rio Grande Basin area and beyond.

### **Summary and Conclusions**

The District's project proposal consists of a single component: 48" pipeline replacing the Wisconsin Canal. The required capital investment cost is \$1,580,300. A one-year installation period with an ensuing 49-year useful life (total of 50-year planning period) for the project is expected. Net annual O&M expenditures are expected to decrease (**Table 6**).

*Off-* and *on-farm* water savings are predicted to be forthcoming from the singlecomponent project. Expected water savings over the 49-year useful life are 50,117 nominal ac-ft, which translate into a 2003 basis of 20,989 real ac-ft (**Table 9**). Energy savings estimates associated with the Wisconsin pipeline are 19,127,903,604 BTU (5,606,068 kwh) in nominal terms and 8,010,549,827 BTU (2,347,758 kwh) in real 2003 terms (**Table 9**).

Economic and financial costs of *water* savings forthcoming from the Wisconsin pipeline are estimated at \$70.97 per ac-ft (**Table 9**). Sensitivity analyses indicate this estimate can be affected by variances in (a) the amount of reduction in Rio Grande diversions resulting from the purchase, installation, and implementation of the pipeline; (b) the expected useful life of the pipeline; (c) the initial capital investment costs of the pipeline; and (d) the value of BTU savings (i.e., cost of energy). Economic and financial costs of *energy* savings forthcoming from the pipeline are estimated at \$0.0002124 per BTU (\$0.725 per kwh) (**Table 9**). Sensitivity analyses indicate factors of importance are (a) the amount of energy savings resulting from the purchase, installation, and implementation; (b) the expected useful life of the investment; (c) the initial capital investment costs; and (d) the amount of *off*- and *on-farm* water savings.

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## Glossary

- Annuity equivalents: Expression of investment costs (from project components with differing life spans) in relation to water (or energy) savings expressed on an annualized basis into perpetuity. As used in this report/analysis, a form of a common denominator used to establish values for capital investments of unequal useful lives on a common basis so that comparisons across investment alternatives can be made, as well as combined into an aggregate measure when two or more components comprise a total proposed project.
- **BTU**: British Thermal Unit, a standard measure of energy equal to 0.0002931 kilowatts; or, 3,412 BTU equals 1 kilowatt.
- **Canal lining**: Concrete and/or a combination of concrete and synthetic plastic material placed in an earthen canal to prevent seepage, resulting in increase flow rates.
- **Capital budgeting analysis**: Financial analysis method which discounts future cash flow streams into a consistent, present-day, real value, facilitating comparison of capital investment projects having different planning horizons (i.e., years) and/or involving uneven annual cost streams.
- **Charged system**: Condition when canals are "full" and have enough water to facilitate the flow of water to a designated delivery point.
- **Component**: One independent capital investment aspect of a District's total proposed capital renovation project.
- **Delivery system**: The total of pumping stations, canals, etc. used to deliver water within an irrigation district.
- **Diversion points**: Point along a canal or pipeline where end users appropriate water, using either pumping or gravity flow through a permanent valve apparatus.
- **DMI Reserve**: Domestic, municipal, and industrial surplus reserves held in the Falcon and Amistad reservoirs per Allocation and Distribution of Waters policy (Texas Natural Resource Conservation Commission).
- **Drip/Micro emitter systems**: Irrigation systems used in horticultural systems which, relative to furrow irrigation, use smaller quantities of water at higher frequencies.
- Flood irrigation: Common form of irrigation whereby fields are flooded through gravity flow.
- **Geographic Information System (GIS)**: Spatial information systems involving extensive, satellite-guided mapping associated with computer database overlays.
- **Head**: Standard unit of measure of the flow rate of water; represents 3 cubic feet per second (Carpenter; Fipps 2001-2002).

Lateral: Smaller canal which branch off from main canals, and deliver water to end users.

Lock system: A system to lift water in a canal to higher elevations.

M&I: Municipal and industrial sources of water demand.

Mains: Large canals which deliver water from pumping stations to/across an irrigation district.

Nominal basis: Refers to non-inflation adjusted dollar values.

- O&M: Operations and maintenance activities that represent variable costs.
- **Off-farm savings**: Conserved units of water or energy that otherwise would have been expended in the irrigation district, i.e., during pumping or conveyance through canals.
- **On-farm savings**: Conserved units of water or energy realized at the farm level.
- **Percolation losses**: Losses of water in a crop field during irrigation due to seepage into the ground, below the root zone.
- **Polypipe**: A flexible, hose-like plastic tubing used to convey water from field diversion points directly to the field.
- Pro forma: Refers to projected financial statements or other performance measures.
- **Proration**: Allocation procedure in which a quantity of water that is smaller than that authorized by collective water rights is distributed proportionally among water rights holders.
- **Push water**: Water filling a District's delivery system used to propel (or transport) "other water" from the river-side diversion point to municipalities.

Real values: Numbers which are expressed in time- and sometimes inflation-adjusted terms.

**Relift pumping**: Secondary pumping of water to enable continued gravity flow through a canal.

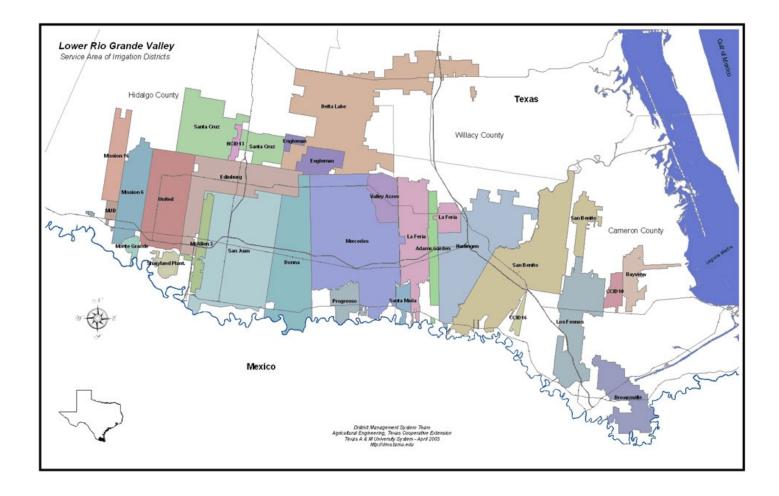
Sensitivity analyses: Used to examine outcomes over a range of values for a given parameter.

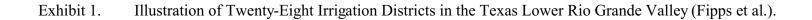
Telemetry: Involving a wireless means of data transfer.

Turnout: Refers to the yield of water received by the end user at the diversion point.

**Volumetric pricing**: Method of pricing irrigations based on the precise quantity of water used, as opposed to pricing on a per-acre or per-irrigation basis.

# **Exhibits**





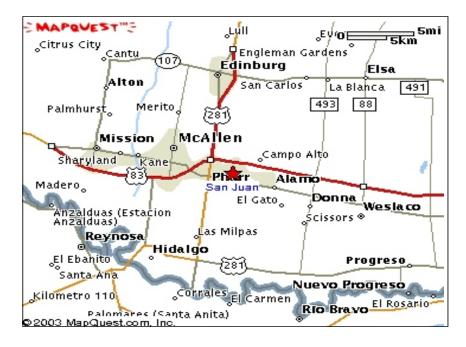


Exhibit 2. San Juan, TX – Location of Hidalgo County Irrigation District No. 2 Office (MapQuest).

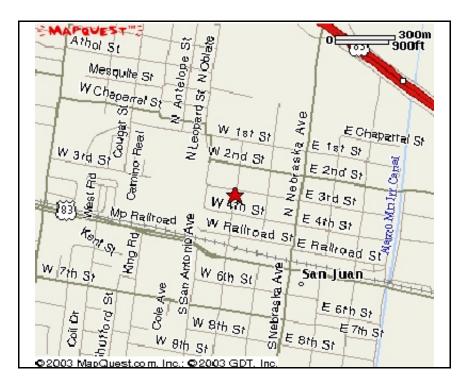


Exhibit 3. Detailed Location of Hidalgo County Irrigation District No. 2 Office in San Juan, TX (MapQuest).

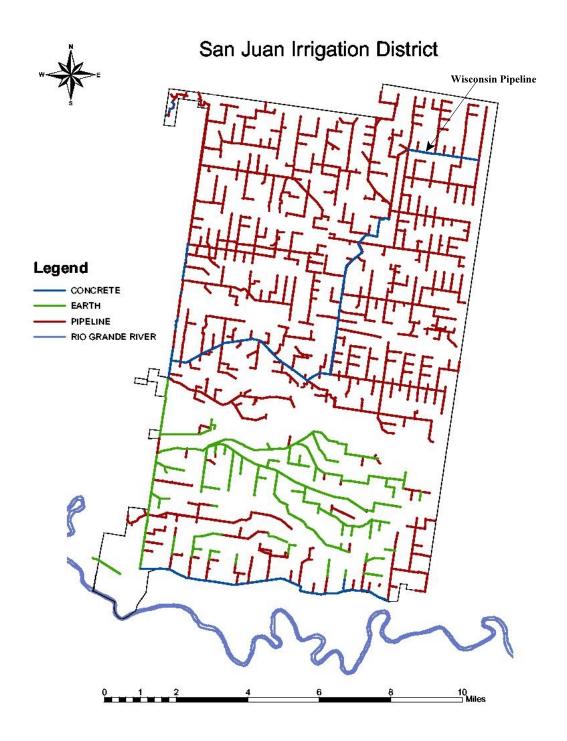


Exhibit 4. Illustrated Layout of Hidalgo County Irrigation District No. 2 (Fipps et al.).

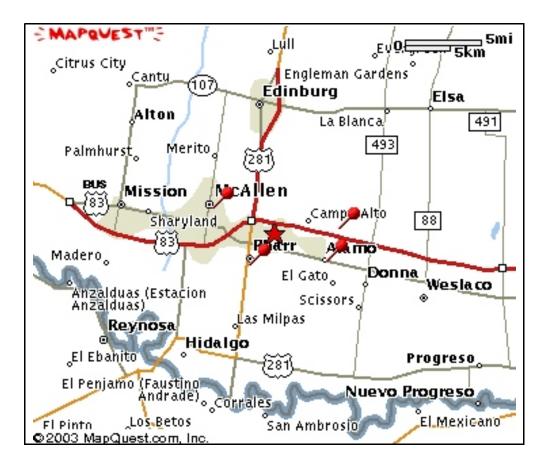


Exhibit 5. Location of Municipalities, Water Supply Corporations, and Irrigation Districts Served by Hidalgo County Irrigation District No. 2 (MapQuest). Tables

Table 1.Average Acreage Irrigated by Hidalgo County Irrigation District No.2 as per<br/>District Records for Calendar Years 1998-2002 (Hinojosa).

		5-year a	verage				
Category / Enterprise	<u>1998</u>	<u>1999</u>	crop year 2000	2001	2002	acres	%
Field crops - annual							
SORGHUM	7,523.0	6,854.0	7,047.0	6,779.0	7,298.0	7,100.2	18.779
COTTON	5,184.0	6,246.0	4,093.0	4,716.0	3,221.0	4,692.0	12.40%
CORN	4,132.0	3,612.0	3,736.0	3,547.0	2,606.0	3,526.6	9.32%
MISC. FIELD CROPS	362.0	5.0	34.0	90.0	10.0	100.2	0.26%
OATS	-	-	-	4.0	-	0.8	0.009
					I	15,419.8	40.76%
Vegetables							
ONIONS	1,977.0	2,901.0	3,512.0	3,467.0	3,202.0	3,011.8	7.96%
CABBAGE	1,557.0	1,438.0	1,181.0	1,660.0	1,524.0	1,472.0	3.89%
CARROTS	1,218.0	1,789.0	1,374.0	1,362.0	1,060.0	1,360.6	3.60
PICKLES	1,190.0	1,253.0	1,232.0	1,171.0	1,193.0	1,207.8	3.19
GREENS	1,173.0	1,174.0	1,037.0	1,047.0	1,256.0	1,137.4	3.019
BEANS	952.0	15.0	18.0	-	23.0	201.6	0.53
BEETS	274.0	153.0	85.0	135.0	136.0	156.6	0.41
BROCCOLI	174.0	132.0	94.0	149.0	102.0	130.2	0.349
TOMATOES	79.0	108.0	144.0	177.0	123.0	126.2	0.33
PEPPERS	15.0	99.0	117.0	137.0	218.0	117.2	0.31
OTHER VEGETABLES	43.0	101.0	87.0	162.0	75.0	93.6	0.25
SQUASH	56.0	89.0	53.0	60.0	156.0	82.8	0.22
CUCUMBERS	27.0	13.0	-	156.0	143.0	67.8	0.18
LETTUCE	-	-	58.0	75.0	30.0	32.6	0.09
CILANTRO		16.0	50.0	34.0	58.0	31.6	0.08
CELERY	13.0	-	5.0	29.0	29.0	15.2	0.04
CAULIFLOWER	11.0	34.0	9.0	10.0	12.0	15.2	0.04
LEEKS	-	04.0	0.0	10.0	68.0	13.6	0.04
					00.0	9,273.8	24.51
Pasture / Open							
OPEN LAND	6,314.0	6,805.0	5,090.0	4,032.0	3,626.0	5,173.4	13.689
PASTURE	1,176.0	1,000.0	996.0	1,102.0	1,257.0	1,106.2	2.92
					Ι	6,279.6	16.60
Fruit							
CITRUS	1,670.0	1,672.0	1,575.0	1,512.0	1,522.0	1,590.2	4.20
OTHER FRUITS	3.0	3.0	4.0	18.0	12.0	8.0 1,598.2	0.02
					•	1,000.2	
<u>Hay</u> OTHER HAY	627.0	481.0	913.0	614.0	790.0	685.0	1.81
ALFALFA HAY	439.0	479.0	468.0	549.0	484.0	483.8	1.28
OTHER GRASSES	518.0	292.0	286.0	281.0	380.0	351.4	0.93
					I	1,520.2	4.02
Field Crops - perennial							
SUGAR CANE	1,502.0	1,462.0	1,442.0	1,380.0	1,165.0	1,390.2	3.67
					I	1,390.2	3.679
Other	F 40 0	640.0	645.0	550.0	470.0	500.0	4.40
YARD-ACRES	546.0	613.0	615.0	558.0	479.0	562.2	1.49
YARD-LOTS	342.0	361.0	317.0	313.0	281.0	322.8	0.85
PALM-TREES	40.0	48.0	73.0	231.0	170.0	112.4	0.30
OTHER TREES	161.0	106.0	99.0	77.0	91.0	106.8	0 .2 8
LAKE	95.0	71.0	75.0	121.0	86.0	89.6	0.24
GOLF COURSE	6.0	6.0	2.0	3.0	10.0	5.4	0.01
					I I	1,133.2	5.17
<u>Melons</u> CANTALOUPES	308.0	781.0	375.0	1,183.0	1,055.0	740.4	1.96
WATERMELONS	114.0	542.0	191.0	188.0	201.0	247.2	0.65
	89.0	264.0	139.0	38.0	201.0		0.65
HONEYDEW, ETC.	09.0	204.0	139.0	30.0	201.0	<u>162.2</u> 1,149.8	3.04

Calendar Year (values in annual ac-ft)									
Use	1998	1999	2000	2001	2002	5 year average			
DMI	21,263	21,094	22,832	20,035	21,159	21,277			
Ag Irrigation	52,402	53,075	47,964	48,243	52,446	50,826			
Conveyance Loss	7,151	8,141	9,976	12,417	14,256	10,388			
Total	80,817	82,310	80,772	80,696	87,860	82,491			

# Table 2.Historic Water Use (acre-feet), Hidalgo County Irrigation District No. 2,<br/>1998-2002 (Hinojosa).

Table 3.Selected Summary Information for Hidalgo County Irrigation District No. 2, 2003<br/>(Hinojosa).

Item	Description / Data	
Certificates of Adjudication (Type Use \\ ac-ft):	0808-000 (Domestic/Municipal/Industrial, \\ 12,732.0 ac-ft); 0808-001 (Municipal (McAllen) \\ 6,140 ac-ft); 0808-002 (Municipal (Pharr) \\ 2,946 ac-ft); 0808-003 (Municipal (San Juan) \\ 2,030 ac-ft); 0808-004 (Municipal (Alamo) \\ 1,202.5 ac-ft); 0808-500 (Irrigation \\ 137,675 ac-ft); 0808-008 (Mining \\ 100 ac-ft).	
<u>Municipalities Served</u> (Total Delivery in ac-ft):	City of Pharr (8,302.442 ac-ft); City of McAllen (7,640 ac-ft); North Alamo Water Supply Corp (3,399.8 ac-ft); City of San Juan (2,706.737 ac-ft); City of Alamo (1,650.234 ac-ft); City of Edinburg (1,556.652 ac-ft).	
District Water Rates:	Flat Rate - (\$8.25 per acre) Irrigation - (\$7.50 per acre) Lawn Water - (\$11.50 per year) Municipal - (\$0.085 per 1,000 gal)	
Average Lift at Rio Grande:	33 '	

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# Table 4.Selected Summary Characteristics of Proposed Wisconsin Pipeline Project,<br/>Hidalgo County Irrigation District No. 2, 2003 (Hinojosa, Michalewicz).

Characteristic Item	Description / Data
Project Name:	Wisconsin Pipeline
Project Type:	Pipeline Installation
Proposed Activity Description:	Replace concrete-lined canal (i.e., Wisconsin Cana) with 48" rubber- gasket, reinforced-concrete pipe, and reconstruction of farm turnouts to facilitate use of portable meters.
Canal / Project Length:	
- feet	10,477
- miles	1.98

Table 5.Summary of Annual Water and Energy Savings Data (basis 2003) for Wisconsin Pipeline Project, Hidalgo County<br/>Irrigation District No. 2, 2003 (Hinojosa, Michalewicz).

		Amount	of Water Savii	ngs by Type		Associated	l Energy S	avings
Item/Savings	Net Affected Area (acres)	Reduced Seepage (ac-ft)	Reduced Evaporation (ac-ft)	Metering (ac-ft)	Total Water Savings (ac-ft)	BTU	kwh	\$
Annual Energy & Water Savings								
Agricultural Irrigation Use:								
Off-farm (reduced seepage)		634.4	-	-	634.4	137,691,293	40,355	\$ 2,635
Off-farm (reduced evaporation)		-	14.4	-	14.4	3,125,401	916	60
On-farm (metering)		-	-	374.0	374.0	81,173,618	23,791	1,554
Off-farm (relift pumping)	1,872.0	0.0	0.0	0.0		168,375,067	49,348	3,198
Sub-total	1,872.0	634.4	14.4	374.0	1,022.8	390,365,380	114,410	\$7,447
Municipal and Industrial Use:								
Off-farm								
<u>On-farm</u>	n/a	n/a	n/a	n/a	<u> </u>	n/a	n/a	<u>n/a</u>
Sub-total	-	-	-	-	-	-	-	-
Total	1,872.0	634.4	14.4	374.0	1,022.8	390,365,380	114,410	\$7,447

Table 6.Summary of Project Cost and Expense Data (basis 2003 dollars), Hidalgo County<br/>Irrigation District No. 2, (Hinojosa).

	Component #1 (48" Pipeline) <sup>a</sup>				
		Expenses / Revenues			
Item	Years	(total \$'s)	(\$/mile)		
Installation Period	1				
Productive Period	49				
Planning Period	50				
Initial Capital Investment Costs		\$1,580,300	\$796,410		
Annual Increases in O&M Expenses		\$1,405	\$708		
Annual Decreases in O&M Expenses		\$18,598	\$9,372		
Net Changes in Annual O&M Expenses		\$(17,192)	\$(8,664)		
Value of Reclaimed Property (revenue)		-			

<sup>a</sup> Component #1 is 10,477 feet (1.98 miles) of 48" pipeline replacing concrete-lined Wisconsin canal. This is the only project component, thus there are no Aggregate values across multiple components to display and/or discuss.

	Calendar Year							
Item	1998	1999	2000	2001	2002	Average		
Electricity - Diverted:								
- kwh used	5,176,800	5,844,000	5,364,000	4,850,400	5,001,600	5,247,360		
- Btu equivalent	17,663,241,600	19,939,728,000	18,301,968,000	16,549,564,800	17,065,459,200	17,903,992,320		
- total electric expense	\$303,217	\$325,833	\$336,095	\$380,463	\$367,858	\$342,693		
Natural Gas - Diverted:								
- kwh used	0	0	0	0	0	0		
- Btu equivalent	0	0	0	0	0	0		
- total natural gas expense	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
Total Energy - Diverted:								
- kwh used	5,176,800	5,844,000	5,364,000	4,850,400	5,001,600	5,247,360		
- Btu equivalent	17,663,241,600	19,939,728,000	18,301,968,000	16,549,564,800	17,065,459,200	17,903,992,320		
- total energy expense	\$303,217	\$325,833	\$336,095	\$380,463	\$367,858	\$342,693		
Water - Diverted:								
- CFS pumped	40,742	41,495	40,720	40,681	44,293	41,586		
- ac-ft equivalent	80,817	82,310	80,772	80,696	87,860	82,491		
Calculations (diverted water):								
- kwh / ac-ft	64.06	71.00	66.41	60.11	56.93	63.61		
- Btu / ac-ft	218,558	242,253	226,588	205,086	194,234	217,042		
- avg. cost per kwh (\$/kwh)	\$0.059	\$0.056	\$0.063	\$0.078	\$0.074	\$0.065		
- avg. cost per Btu (\$/Btu)	\$0.0000172	\$0.0000163	\$0.0000184	\$0.0000230	\$0.0000216	\$0.0000191		
- avg. cost of water pumped								
(\$/ac-ft)	\$3.75	\$3.96	\$4.16	\$4.71	\$4.19	\$4.15		

Table 7.	Summary of Water Diversions, and Energy Use and Expenses for Hidalgo County Irrigation District No. 2 's Rio
	Grande Diversion Pumping Plant, per District Records (Hinojosa).

	Calendar Year						
Item	1998	1999	2000	2001	2002	Average	
Total Electricity - Relifted:							
- kwh used	2,469,000	2,664,000	2,581,200	2,532,000	2,719,691	2,593,178	
- Btu equivalent	8,424,228,000	9,089,568,000	8,807,054,400	8,639,184,000	9,279,585,692	8,847,924,018	
- total energy expense	\$144,620	\$148,919	\$160,004	\$196,371	\$190,434	\$168,070	
Water - Relifted:							
- CFS pumped	26,476	26,706	26,961	26,707	28,628	27,096	
- ac-ft equivalent	52,518	52,974	53,480	52,977	56,786	53,747	
Calculations (relifted water):							
- kwh / ac-ft	47.01	50.29	48.26	47.79	47.89	48.25	
- Btu / ac-ft	160,407	171,586	164,680	163,075	163,412	164,622	
- avg. cost per kwh (\$/kwh)	\$0.0585742	\$0.0559006	\$0.0619881	\$0.0775558	\$0.0700206	\$0.0648	
- avg. cost per Btu (\$/Btu)	\$0.0000172	\$0.0000164	\$0.0000182	\$0.0000227	\$0.0000205	\$0.0000190	
- avg. cost of water pumped							
(\$/ac-ft)	\$2.75	\$2.81	\$2.99	\$3.71	\$3.35	\$3.13	

Table 8.	Summary of Water Relifting, and Energy Use and Expenses for Hidalgo County Irrigation District No. 2 's Relift
	Pumping Plant, per District Records (Hinojosa).

Results	Nominal	Real <sup>a</sup>
Water Savings (ac-ft)		
Agriculture Irrigation	50,117	20,989
M&I	0	0
Total ac-ft annuity equivalent	50,117	20,989 977
Energy Savings (BTU)		
Agriculture Irrigation	19,127,903,604	8,010,549,827
M&I	0	0
Total BTU annuity equivalent	19,127,903,604	8,010,549,827 372,892,700
Energy Savings (kwh)		
Agriculture Irrigation	5,606,068	2,347,758
M&I	0	0
Total kwh's annuity equivalent	5,606,068	2,347,758 109,289
NPV of Initial Capital Investment Costs and Changes in O&M Expenditures, Including Energy Cost Savings	¢(547.705)	\$1,074,075
annuity equivalent	\$(547,795)	\$1,074,075
Cost of Water Savings (\$/ac-ft)		\$70.97
NPV of Initial Capital Investment Costs and Changes in O&M Expenditures, Ignoring Both Energy Cost Savings and Value of		
Water Savings annuity equivalent	\$95,215	\$1,226,900 \$79,201
Cost of Energy Savings (\$/BTU)		\$0.0002124
Cost of Energy Savings (\$/kwh)		\$0.7247

Table 9.Economic and Financial Evaluation Results Across the Project's Useful Life,<br/>Hidalgo County Irrigation District No. 2, Wisconsin Pipeline Project for<br/>NADBank and Bureau of Reclamation, 2003.

Determined using a 4% discount factor.

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Table 10.Costs per Acre-Foot of Water-Saved Sensitivity Analyses – Water Savings for 10,477 Feet of Lined Wisconsin<br/>Canal and Expected Useful Life of the Capital Investment, Hidalgo County Irrigation District No. 2, 48" Pipeline<br/>Replacing Wisconsin Canal, for NADBank and Bureau of Reclamation Project, 2003.

	ac-ft of water loss (seepage) for 10,477 feet of lined Wisconsin Canal										
		300	375	450	500	575	634	700	750	825	875
	10	\$342.18	\$269.46	\$220.98	\$196.74	\$168.29	\$150.52	\$134.41	\$124.02	\$110.80	\$103.24
Expected	20	\$220.15	\$173.37	\$142.18	\$126.58	\$108.27	\$96.84	\$86.48	\$79.79	\$71.29	\$66.43
Useful life	25	\$197.73	\$155.71	\$127.69	\$113.69	\$97.24	\$86.98	\$77.67	\$71.67	\$64.03	\$59.66
of Investment	30	\$183.78	\$144.72	\$118.68	\$105.67	\$90.38	\$80.84	\$72.19	\$66.61	\$59.51	\$55.45
(years)	40	\$168.31	\$132.54	\$108.70	\$96.77	\$82.78	\$74.04	\$66.11	\$61.00	\$54.50	\$50.78
(jeurs)	49	\$161.33	\$127.04	\$104.18	\$92.76	\$79.34	\$70.97	\$63.37	\$58.47	\$52.24	\$48.68

Table 11.Costs per Acre-Foot of Water-Saved Sensitivity Analyses – Water Savings for 10,477 Feet of Lined Wisconsin<br/>Canal and Initial Cost of the Capital Investment, Hidalgo County Irrigation District No. 2, 48" Pipeline Replacing<br/>Wisconsin Canal, for NADBank and Bureau of Reclamation Project, 2003.

			ac-ft of	water loss	(seepage) f	or 10,477 f	eet of lined	Wisconsin	Canal		
		300	375	450	500	575	634	700	750	825	875
	\$(500,000)	\$91.47	\$71.15	\$57.61	\$50.84	\$42.89	\$37.93	\$33.43	\$30.53	\$26.83	\$24.72
T	\$(250,000)	\$126.40	\$99.10	\$80.90	\$71.80	\$61.12	\$54.45	\$48.40	\$44.50	\$39.54	\$36.70
Initial Conital	\$(100,000)	\$147.35	\$115.86	\$94.87	\$84.37	\$72.05	\$64.36	\$57.38	\$52.88	\$47.16	\$43.89
Capital Investment	\$ -	\$161.33	\$127.04	\$104.18	\$92.76	\$79.34	\$70.97	\$63.37	\$58.47	\$52.24	\$48.68
Cost (\$)	\$100,000	\$175.30	\$138.22	\$113.50	\$101.14	\$86.63	\$77.57	\$69.36	\$64.06	\$57.32	\$53.47
υσει (Φ)	\$250,000	\$196.26	\$154.99	\$127.47	\$113.71	\$97.57	\$87.48	\$78.34	\$72.44	\$64.94	\$60.65
	\$500,000	\$231.19	\$182.93	\$150.76	\$134.67	\$115.79	\$104.00	\$93.31	\$86.42	\$77.64	\$72.63

Table 12.Costs per Acre-Foot of Water-Saved Sensitivity Analyses – Water Savings for 10,477 Feet of Lined Canal and<br/>Value of Energy Savings, Hidalgo County Irrigation District No. 2, 48" Pipeline Replacing Wisconsin Canal, for<br/>NADBank and Bureau of Reclamation Project, 2003.

			ac-ft of	water loss	(seepage) f	or 10,477 f	eet of lined	l Wisconsi	n Canal		
		300	375	450	500	575	634	700	750	825	875
	\$0.0325	\$166.40	\$132.11	\$109.26	\$97.83	\$84.41	\$76.04	\$68.44	\$63.54	\$57.31	\$53.75
Value	\$0.0450	\$164.47	\$130.18	\$107.32	\$95.90	\$82.48	\$74.11	\$66.51	\$61.61	\$55.38	\$51.82
of	\$0.0600	\$162.15	\$127.86	\$105.01	\$93.58	\$80.16	\$71.79	\$64.19	\$59.29	\$53.06	\$49.50
Energy	\$0.0653	\$161.33	\$127.04	\$104.18	\$92.76	\$79.34	\$70.97	\$63.37	\$58.47	\$52.24	\$48.68
Savings	\$0.0700	\$160.60	\$126.32	\$103.46	\$92.03	\$78.62	\$70.24	\$62.64	\$57.75	\$51.51	\$47.95
(\$/kwh)	\$0.0850	\$158.28	\$124.00	\$101.14	\$89.71	\$76.30	\$67.92	\$60.33	\$55.43	\$49.19	\$45.63
	\$0.0980	\$156.27	\$121.99	\$99.13	\$87.70	\$74.29	\$65.91	\$58.32	\$53.42	\$47.18	\$43.62

Table 13.Costs per BTU of Energy-Saved Sensitivity Analyses – BTU of Energy Saved per Acre-Foot of Water Savings and<br/>Expected Useful Life of the Capital Investment, Hidalgo County Irrigation District No. 2, 48" Pipeline Replacing<br/>Wisconsin Canal, for NADBank and Bureau of Reclamation Project, 2003.

				variatior	n in BTU of	f all energy	saved per	ac-ft of wa	ter saved				
		80.0%	90.0%	95.0%	97.5%	100.0%	102.5%	105.0%	110.0%	125.0%	150.0%		
			BTU of energy saved per ac-ft of water savings										
		173,633	195,338	206,190	211,616	217,042	222,468	227,894	238,746	271,302	325,563		
	10	\$0.0005631	\$0.0005006	\$0.0004742	\$0.0004621	\$0.0004505	\$0.0004395	\$0.0004290	\$0.0004095	\$0.0003604	\$0.0003003		
Expected	20	\$0.0003623	\$0.0003221	\$0.0003051	\$0.0002973	\$0.0002898	\$0.0002828	\$0.0002760	\$0.0002635	\$0.0002319	\$0.0001932		
Useful life of	25	\$0.0003254	\$0.0002892	\$0.0002740	\$0.0002670	\$0.0002603	\$0.0002540	\$0.0002479	\$0.0002367	\$0.0002083	\$0.0001735		
Investment	30	\$0.0003024	\$0.0002688	\$0.0002547	\$0.0002482	\$0.0002420	\$0.0002361	\$0.0002304	\$0.0002200	\$0.0001936	\$0.0001613		
(years)	40	\$0.0002770	\$0.0002462	\$0.0002333	\$0.0002273	\$0.0002216	\$0.0002162	\$0.0002110	\$0.0002015	\$0.0001773	\$0.0001477		
	49	\$0.0002655	\$0.0002360	\$0.0002236	\$0.0002178	\$0.0002124	\$0.0002072	\$0.0002023	\$0.0001931	\$0.0001699	\$0.0001416		

Table 14.Costs per kwh of Energy-Saved Sensitivity Analyses – BTU of Energy Saved per Acre-Foot of Water Savings and<br/>Expected Useful Life of the Capital Investment, Hidalgo County Irrigation District No. 2, 48" Pipeline Replacing<br/>Wisconsin Canal, for NADBank and Bureau of Reclamation Project, 2003.

				variati	on in BTU (	of all energy	saved per a	nc-ft of wate	er saved				
		80.0%	90.0%	95.0%	97.5%	100.0%	102.5%	105.0%	110.0%	125.0%	150.0%		
			BTU of energy saved per ac-ft of water savings										
		173,633	195,338	206,190	211,616	217,042	222,468	227,894	238,746	271,302	325,563		
	10	\$1.920	\$1.707	\$1.617	\$1.576	\$1.536	\$1.499	\$1.463	\$1.397	\$1.229	\$1.024		
Expected	20	\$1.235	\$1.098	\$1.040	\$1.014	\$0.988	\$0.964	\$0.941	\$0.899	\$0.791	\$0.659		
Useful life of	25	\$1.110	\$0.986	\$0.934	\$0.910	\$0.888	\$0.866	\$0.845	\$0.807	\$0.710	\$0.592		
Investment	30	\$1.031	\$0.917	\$0.868	\$0.846	\$0.825	\$0.805	\$0.786	\$0.750	\$0.660	\$0.550		
(years)	40	\$0.945	\$0.840	\$0.795	\$0.775	\$0.756	\$0.737	\$0.720	\$0.687	\$0.605	\$0.504		
	49	\$0.905	\$0.805	\$0.762	\$0.743	\$0.725	\$0.707	\$0.690	\$0.658	\$0.579	\$0.483		

Table 15.Costs per BTU of Energy-Saved Sensitivity Analyses – BTU of Energy Saved per Acre-Foot of Water Savings and<br/>Initial Cost of the Capital Investment, Hidalgo County Irrigation District No. 2, 48" Pipeline Replacing Wisconsin<br/>Canal, for NADBank and Bureau of Reclamation Project, 2003.

				variation	in BTU of	all energy	saved per	ac-ft of wa	ater saved		
		80.0%	90.0%	95.0%	97.5%	100.0%	102.5%	105.0%	110.0%	125.0%	150.0%
				ВТ	<b>U</b> of energ	gy saved po	er ac-ft of	water savi	ngs		
		173,633	195,338	206,190	211,616	217,042	222,468	227,894	238,746	271,302	325,563
	\$(500,000)	\$0.0001573	\$0.0001398	\$0.0001325	\$0.0001291	\$0.0001258	\$0.0001228	\$0.0001198	\$0.0001144	\$0.0001007	\$0.0000839
	\$(250,000)	\$0.0002114	\$0.0001879	\$0.0001780	\$0.0001735	\$0.0001691	\$0.0001650	\$0.0001611	\$0.0001537	\$0.0001353	\$0.0001127
Initial Conital	\$(100,000)	\$0.0002439	\$0.0002168	\$0.0002054	\$0.0002001	\$0.0001951	\$0.0001903	\$0.0001858	\$0.0001774	\$0.0001561	\$0.0001301
Capital Investment	\$ -	\$0.0002655	\$0.0002360	\$0.0002236	\$0.0002178	\$0.0002124	\$0.0002072	\$0.0002023	\$0.0001931	\$0.0001699	\$0.0001416
Cost (\$)	\$100,000	\$0.0002871	\$0.0002552	\$0.0002418	\$0.0002356	\$0.0002297	\$0.0002241	\$0.0002188	\$0.0002088	\$0.0001838	\$0.0001531
	\$250,000	\$0.0003196	\$0.0002841	\$0.0002691	\$0.0002622	\$0.0002557	\$0.0002494	\$0.0002435	\$0.0002324	\$0.0002045	\$0.0001705
	\$500,000	\$0.0003737	\$0.0003322	\$0.0003147	\$0.0003066	\$0.0002990	\$0.0002917	\$0.0002847	\$0.0002718	\$0.0002392	\$0.0001993

Table 16.Costs per kwh of Energy-Saved Sensitivity Analyses – BTU of Energy Saved per Acre-Foot of Water Savings and<br/>Initial Cost of the Capital Investment, Hidalgo County Irrigation District No. 2, 48" Pipeline Replacing Wisconsin<br/>Canal, for NADBank and Bureau of Reclamation Project, 2003.

				variatio	n in BTU o	f all energy	saved per	ac-ft of wat	er saved		
		80.0%	90.0%	95.0%	97.5%	100.0%	102.5%	105.0%	110.0%	125.0%	150.0%
				В	TU of ener	gy saved p	er ac-ft of v	vater saving	gs		
		173,633	195,338	206,190	211,616	217,042	222,468	227,894	238,746	271,302	325,563
	\$(500,000)	\$0.536	\$0.477	\$0.452	\$0.440	\$0.429	\$0.419	\$0.409	\$0.390	\$0.343	\$0.286
Initial	\$(250,000)	\$0.721	\$0.641	\$0.607	\$0.591	\$0.577	\$0.563	\$0.549	\$0.524	\$0.461	\$0.384
Capital	\$(100,000)	\$0.832	\$0.739	\$0.700	\$0.682	\$0.665	\$0.649	\$0.634	\$0.605	\$0.532	\$0.443
Investment	\$ -	\$0.905	\$0.805	\$0.762	\$0.743	\$0.725	\$0.707	\$0.690	\$0.658	\$0.579	\$0.483
Cost	\$100,000	\$0.979	\$0.870	\$0.825	\$0.803	\$0.783	\$0.764	\$0.746	\$0.712	\$0.627	\$0.522
(\$)	\$250,000	\$1.090	\$0.969	\$0.918	\$0.894	\$0.872	\$0.851	\$0.830	\$0.793	\$0.697	\$0.581
	\$500,000	\$1.274	\$1.133	\$1.073	\$1.046	\$1.019	\$0.995	\$0.971	\$0.927	\$0.816	\$0.680

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Table 17.Costs per BTU of Energy-Saved Sensitivity Analyses – BTU of Energy Saved per Acre-Foot of Water Savings and<br/>Reduced Water Losses in Lined Wisconsin Canal, Hidalgo County Irrigation District No. 2, 48" Pipeline Replacing<br/>Wisconsin Canal, for NADBank and Bureau of Reclamation Project, 2003.

				variatio	n in BTU o	f all energy	saved per	ac-ft of wat	ter saved		
		80.0%	90.0%	95.0%	97.5%	100.0%	102.5%	105.0%	110.0%	125.0%	150.0%
					BTU of e	nergy saved p	er ac-ft of wat	ter savings			
		173,633	195,338	206,190	211,616	217,042	222,468	227,894	238,746	271,302	325,563
	300	\$0.0005614	\$0.0004991	\$0.0004728	\$0.0004607	\$0.0004491	\$0.0004382	\$0.0004278	\$0.0004083	\$0.0003593	\$0.0002994
	375	\$0.0004491	\$0.0003992	\$0.0003782	\$0.0003685	\$0.0003593	\$0.0003506	\$0.0003422	\$0.0003267	\$0.0002875	\$0.0002395
ac-ft of	450	\$0.0003743	\$0.0003327	\$0.0003152	\$0.0003071	\$0.0002994	\$0.0002921	\$0.0002852	\$0.0002722	\$0.0002395	\$0.0001996
water loss	500	\$0.0003369	\$0.0002994	\$0.0002837	\$0.0002764	\$0.0002695	\$0.0002629	\$0.0002567	\$0.0002450	\$0.0002156	\$0.0001797
for 10,477	575	\$0.0002929	\$0.0002604	\$0.0002467	\$0.0002403	\$0.0002343	\$0.0002286	\$0.0002232	\$0.0002130	\$0.0001875	\$0.0001562
feet of lined	634	\$0.0002655	\$0.0002360	\$0.0002236	\$0.0002178	\$0.0002124	\$0.0002072	\$0.0002023	\$0.0001931	\$0.0001699	\$0.0001416
Wisconsin	700	\$0.0002406	\$0.0002139	\$0.0002026	\$0.0001974	\$0.0001925	\$0.0001878	\$0.0001833	\$0.0001750	\$0.0001540	\$0.0001283
Canal	750	\$0.0002246	\$0.0001996	\$0.0001891	\$0.0001843	\$0.0001797	\$0.0001753	\$0.0001711	\$0.0001633	\$0.0001437	\$0.0001198
	825	\$0.0002042	\$0.0001815	\$0.0001719	\$0.0001675	\$0.0001633	\$0.0001593	\$0.0001555	\$0.0001485	\$0.0001307	\$0.0001089
	875	\$0.0001925	\$0.0001711	\$0.0001621	\$0.0001579	\$0.0001540	\$0.0001502	\$0.0001467	\$0.0001400	\$0.0001232	\$0.0001027

Table 18.Costs per kwh of Energy-Saved Sensitivity Analyses – BTU of Energy Saved per Acre-Foot of Water Savings and<br/>Reduced Water Losses in Lined Wisconsin Canal, Hidalgo County Irrigation District No. 2, 48" Pipeline Replacing<br/>Wisconsin Canal, for NADBank and Bureau of Reclamation Project, 2003.

				variatio	n in BTU o	f all energy	saved per	ac-ft of wat	ter saved		
		80.0%	90.0%	95.0%	97.5%	100.0%	102.5%	105.0%	110.0%	125.0%	150.0%
					BTU of e	nergy saved p	er ac-ft of wat	ter savings			
		173,633	195,338	206,190	211,616	217,042	222,468	227,894	238,746	271,302	325,563
	300	\$1.914	\$1.702	\$1.612	\$1.571	\$1.532	\$1.494	\$1.459	\$1.392	\$1.225	\$1.021
1	375	\$1.532	\$1.361	\$1.290	\$1.257	\$1.225	\$1.195	\$1.167	\$1.114	\$0.980	\$0.817
ac-ft of	450	\$1.276	\$1.135	\$1.075	\$1.047	\$1.021	\$0.996	\$0.972	\$0.928	\$0.817	\$0.681
water loss	500	\$1.149	\$1.021	\$0.967	\$0.943	\$0.919	\$0.897	\$0.875	\$0.835	\$0.735	\$0.613
for 10,477	575	\$0.999	\$0.888	\$0.841	\$0.820	\$0.799	\$0.780	\$0.761	\$0.726	\$0.639	\$0.533
feet of lined	634	\$0.905	\$0.805	\$0.762	\$0.743	\$0.725	\$0.707	\$0.690	\$0.658	\$0.579	\$0.483
Wisconsin	700	\$0.820	\$0.729	\$0.691	\$0.673	\$0.656	\$0.640	\$0.625	\$0.597	\$0.525	\$0.438
Canal	750	\$0.766	\$0.681	\$0.645	\$0.628	\$0.613	\$0.598	\$0.583	\$0.557	\$0.490	\$0.408
	825	\$0.696	\$0.619	\$0.586	\$0.571	\$0.557	\$0.543	\$0.530	\$0.506	\$0.446	\$0.371
	875	\$0.656	\$0.583	\$0.553	\$0.539	\$0.525	\$0.512	\$0.500	\$0.477	\$0.420	\$0.350

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Appendices

# **Appendix A: Legislated Criteria Results**

United States Public Law 106-576 legislation requires three economic measures be calculated and included as part of the information prepared for the Bureau of Reclamation's evaluation of the proposed projects (Bureau of Reclamation):

- Number of ac-ft of water saved per dollar of construction costs;
- Number of BTU of energy saved per dollar of construction costs; and
- Dollars of annual economic savings per dollar of initial construction costs.

Discussions with Bob Hamilton of the Denver Bureau of Reclamation office on April 9, 2002 indicated these measures are often stated in an inverse mode, i.e.,

- Dollars of construction cost per ac-ft of water saved;
- Dollars of construction cost per BTU (and kwh) of energy saved; and
- Dollars of construction cost per dollar of annual economic savings.

Hamilton's suggested convention is adopted and used in the RGIDECON<sup>©</sup> model section reporting the Public Law 106-576 legislation's required measures. It is on that basis that the legislated criteria results are presented in Appendix A of this report.

The noted criteria involve a series of calculations similar to, but different than, those used in developing the cost measures cited in the main body of this report. Principal differences consist of the legislated criteria not requiring aggregation of the initial capital investment costs with the annual changes in O&M expenditures, but rather entailing separate sets of calculations for each type of cost relative to the anticipated water and energy savings. While the legislated criteria do not specify the need for discounting the nominal values into real terms, both nominal and real values are presented in Appendix A. With regards to the annual economic savings referred to in the third criteria, these are summed into a single present value quantity inasmuch as the annual values may vary through the planning period. Readers are directed to Rister et al. (2002a) for more information regarding the issues associated with comparing capital investments having differences in length of planning periods.

### **Component #1: Wisconsin Pipeline**

The District's NADBank and Bureau of Reclamation project consists of replacing the Wisconsin Canal with 10,477 feet of 48" rubber-gasket, reinforced-concrete pipe, and using portable meters after reconstructing the farm turnouts. Details on the cost estimates and related projections of water and energy savings are presented in the main body of this report (**Tables 6** and **9**). Below, a summary of the calculated values and results corresponding to the legislated criteria are presented, with nominal and their discounted (i.e., real) transformations presented.

The principal evaluation criteria specified in the United States Public Law 106-576 legislation, transformed according to Hamilton, are presented in **Table A2** (as determined by the

calculated values reported in **Table A1**, which are derived in RGIDECON<sup>©</sup>, using the several input parameters described in the main body of this report).

#### **Summary Calculated Values**

The initial construction costs associated with the purchase and installation of the 48" pipeline amount to \$1,580,300. It is assumed all costs occur on the first day of the planning period, thus, the nominal and real values are equal because there are no future costs to discount.

A total of 50,117 ac-ft of nominal *off-* and *on-farm* water savings are projected to occur during the productive life of the 48" pipeline, with associated energy savings of 19,127,903,604 BTU (5,606,068 kwh). Using the 4% discount rate, the present or real value of such anticipated savings become 20,989 ac-ft and 8,010,549,827 BTU (2,347,758 kwh) (**Table A1**).

The accrued annual net changes in O&M expenditures over the 48" pipeline's productive life are a total decrease of \$2,128,095. Using the 2002 Federal discount rate of 6.125%, this anticipated net decrease in expenditures represents a real cost reduction of \$506,225 (**Table A1**). As noted in the main body of the text, this anticipated net cost savings stems from energy savings and anticipated changes in O&M expenditures.

#### Criteria Stated in Legislated Guidelines

The estimated initial construction costs per ac-ft of water saved are \$31.53 in a nominal sense and \$75.29 in real terms, while the initial construction costs per BTU (kwh) of energy saved are \$0.0008262 (\$0.282) in a nominal sense and \$0.0001973 (\$0.673) in real terms (**Table A2**). The estimated real values are higher (than the nominal values) because future water and energy savings are discounted and construction costs are not because they occur at the onset, i.e., with the real or present values, the discounting of the denominators (i.e., ac-ft of water; BTU (or kwh) of energy) increases the ratio of \$/water saved and \$/energy saved.

Changes in both energy savings and other O&M expenditures forthcoming from the pipeline installation result in anticipated net decreases in annual costs (**Table A1**). Dividing the initial construction costs by the decreases in operating costs results in a ratio measure of -0.74 of construction costs per dollar reduction in nominal operating expenditures, suggesting construction costs are less than the expected nominal decreases in O&M costs during the planning period for the installed 48" pipeline. On a real basis, this ratio measure is -3.12 (**Table A2**), signifying construction costs are substantially higher than the expected real values of economic savings in O&M during the planning period.

Notably, the legislated criteria results differ for the single component comprising the District's proposed NADBank and Bureau of Reclamation project. The numbers are dissimilar to the results presented in the main body of this report due to the difference in mathematical approaches, i.e., construction costs and O&M expenditures are not comprehensively evaluated per ac-ft of water savings and per BTU (kwh) of energy savings here.

# **Appendix Tables**

Table A1.Summary of Calculated Values for 48" Pipeline Replacing Wisconsin Canal,<br/>Hidalgo County Irrigation District No. 2's NADBank and Bureau of<br/>Reclamation Project, 2003.

Item	Nominal PV	Real NPV
Dollars of Initial Construction Costs	\$1,583,300	\$1,583,300
Ac-Ft of Water Saved	50,117	20,989
BTU of Energy Saved	19,127,903,604	8,010,549,827
kwh of Energy Saved	5,606,068	2,347,758
\$ of Annual Economic Savings (costs are + values		
and benefits [i.e., savings] are -)	\$(2,128,095)	\$(506,225)

Table A2.Legislated Evaluation Criteria for 48" Pipeline Replacing Wisconsin Canal,<br/>Hidalgo County Irrigation District No. 2's NADBank and Bureau of<br/>Reclamation Project, 2003.

Criteria	Nominal PV	Real NPV
Dollar of Initial Construction Costs per Ac-Ft of Water Saved	\$31.53	\$75.29
Dollar of Initial Construction Costs per BTU of Energy Saved	\$0.0000826	\$0.0001973
Dollar of Initial Construction Costs per kwh of Energy Saved	\$0.282	\$0.673
<pre>\$ of Initial Construction Costs per \$ of Annual Economic Savings (costs are + values and benefits [i.e.,</pre>		
savings] are -)	-0.74	-3.12

— Notes —