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**The measure for the effective
environmental load reduction in a
university campus**

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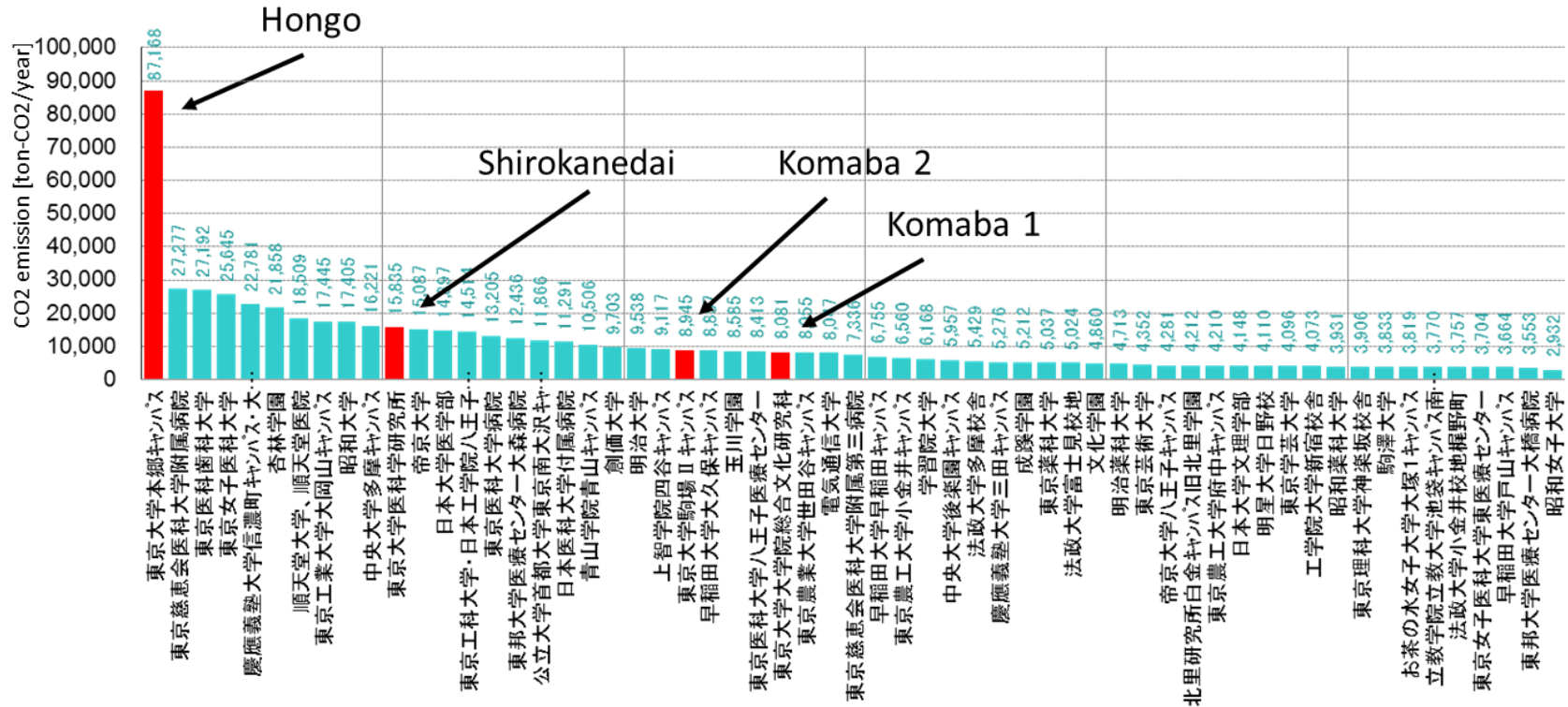
Research Background

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- The reasons to advance energy saving and low-carbonization in a university campus
 - Social responsibility of sustainability
 - Energy consumption is gradually increasing and largely going up with the rise of the electric power rate and the gas rate
 - The laws and regulations about energy saving and low carbonization must be observed
- The barriers to energy saving and low-carbonization in a university campus
 - Many old buildings with low performance of air-conditioning system
 - Energy management with no ICT infrastructure because of the various institutions and users
 - Distinction between energy required for research/education and ones wasted

CO2 emission and TSCP

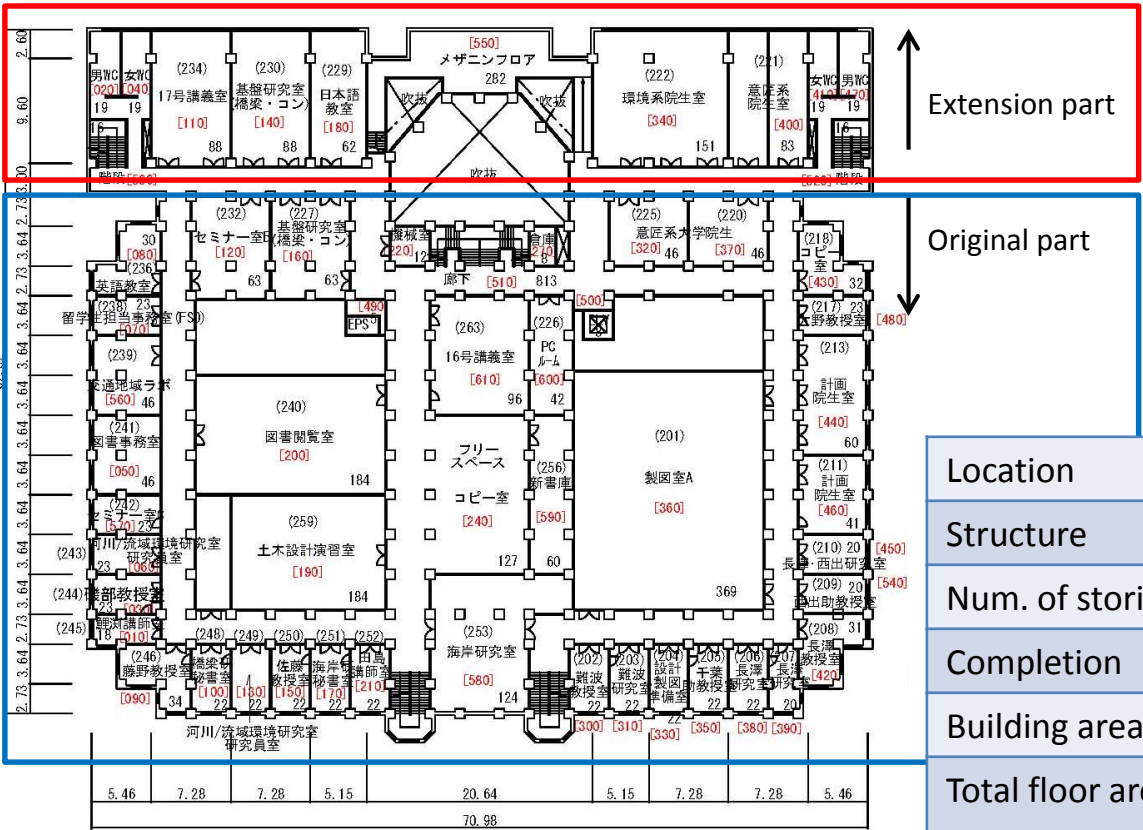
- Very large CO2 emission of the University of Tokyo



- TSCP= Todai Sustainable Campus Project
 - Realization of the low carbonization as the first priority matter
 - 15% reduction by 2012, 50% reduction by 2030 (as compared with 2006)

Case study

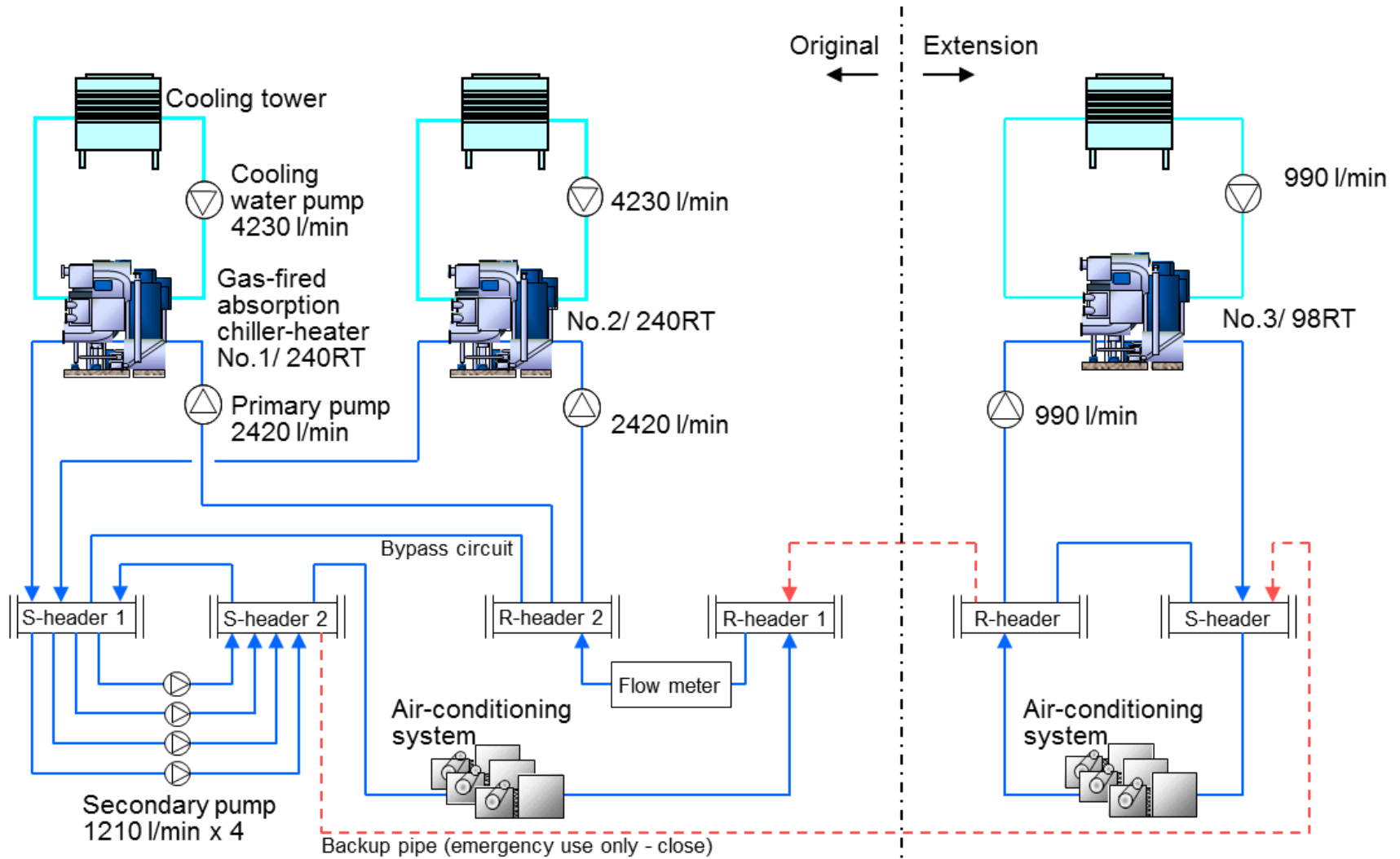
- Building #1 of engineering department
 - Originally completed in 1935 and partly extended in 1995
 - Retrofit of the air-conditioning system in 2011
 - Measurement, analysis, simulation and verification



Location	Hongo Campus (Bunkyo-ku, Tokyo)
Structure	Reinforced concrete
Num. of stories	Five stories above, one story below
Completion	Original: 1935, Extension: 1995
Building area	3,263 m ²
Total floor area	16,510 m ² Original: 10,131 m ² , Extension: 6,379 m ²

Before the retrofitting #1

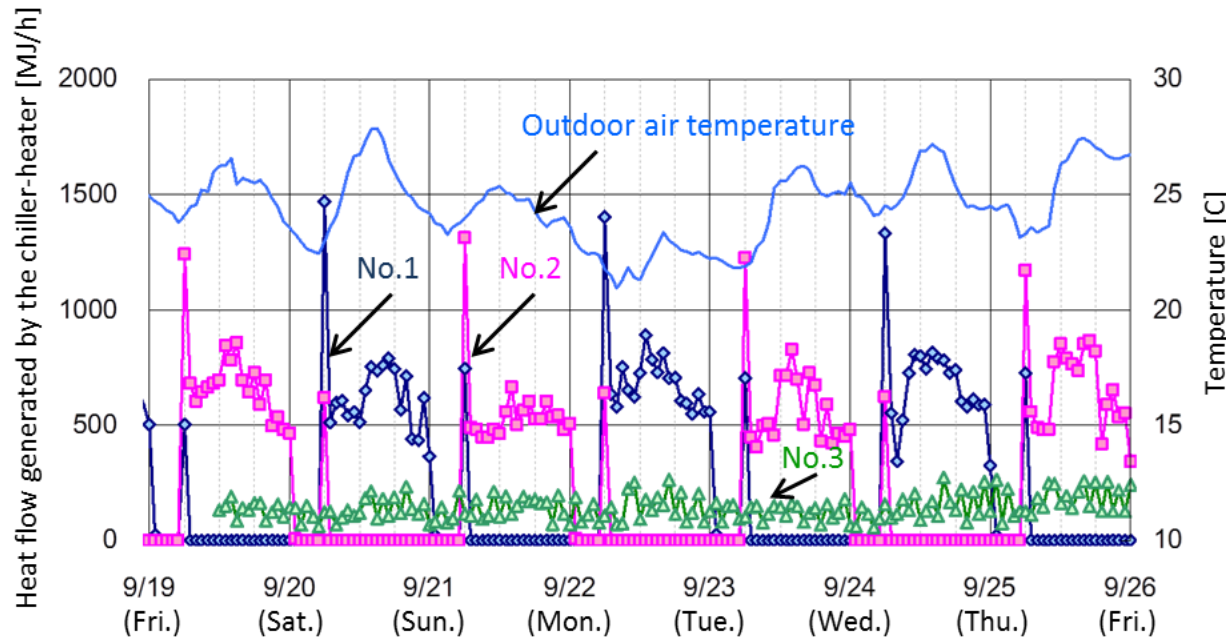
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Before the retrofitting #2

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- Problems > System COP was very low
 - The capacity of the absorption chiller-heaters (ACH) were over-seized to the thermal load, and the stop/start in the operation was repeated.
 - The difference between the outlet and inlet water temperature of the ACH was very small.
 - The secondary pumps were operated when the ACHs were stopped.

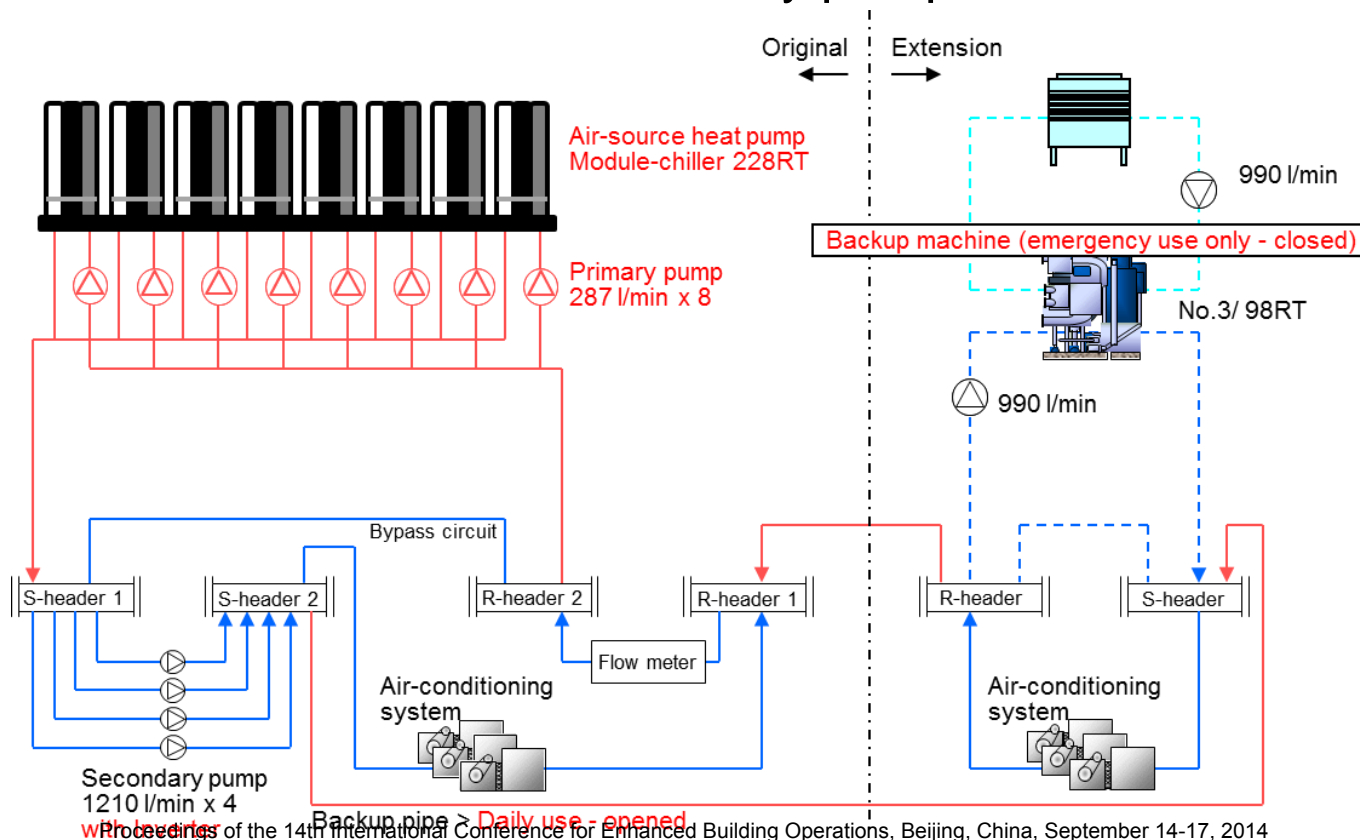


Absorption chiller-heater	Thermal load rate [%]	System COP [-]
No.1	21.1	0.56
No.2	20.1	0.49
No.3	11.4	0.26
Total	9.4	0.37

[Original building]
 No.1, No.2: Operated every other day
 [Extension building]
 No.3: Operated 24 hours

After the retrofitting

- Adopting air-source heat pump module-chiller 228RT
 - Remove the ACHs 240RT x 2 (No.1 and No.2), and remain the ACH 98RT (No.3) for emergency use
- Using the backup pipe as daily use pipe
 - Integrate the air-conditioning systems in the original and extension buildings
- Using inverters to control the secondary pumps



Effects of the retrofitting #1

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- Simulation

- One year
- ACH-Existing
 - Over-sized, $240 \times 2 + 98 = 578 \text{RT}$
- ACH-HE, T+B, AHP
 - Reducing the capacity, 228RT

- Measurement

- Two weeks in the summer and winter, respectively

- Primary energy savings

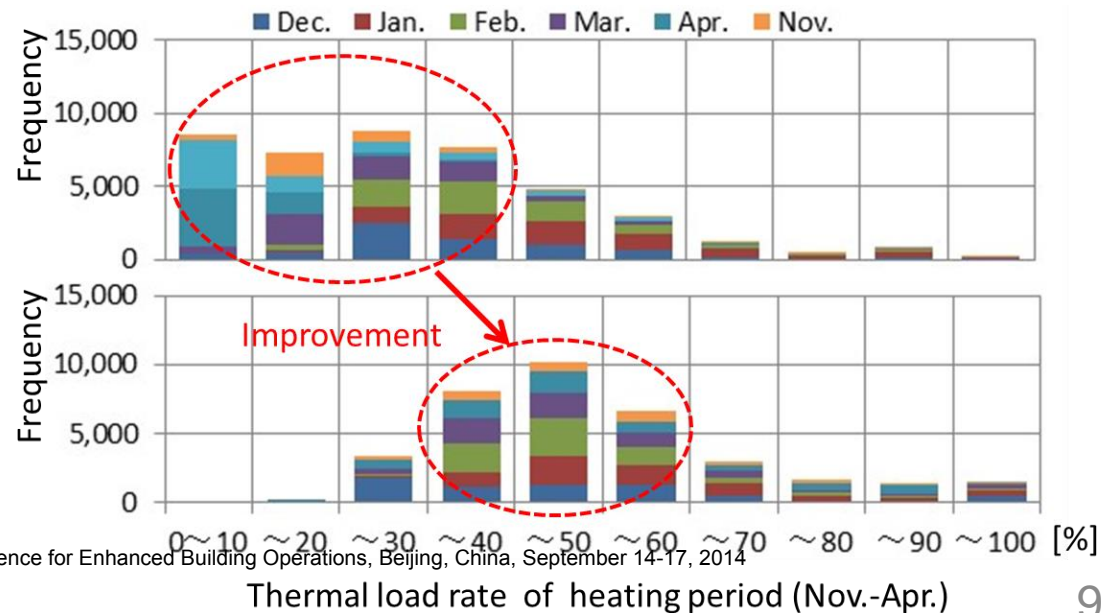
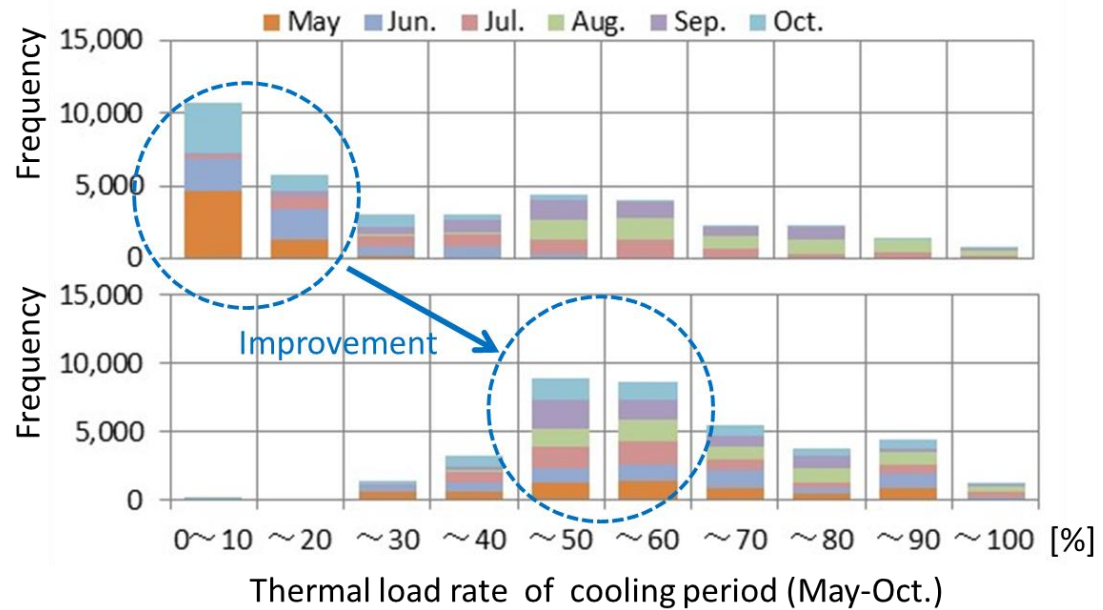
- Cooling: 62%
- Heating: 47%
- Almost the same with the simulated results of saving rate

	Simulated results in the design phase	Measured results in the verification
Cooling	<p>TL=2168GJ</p> <p>Simulated results for cooling per one year</p>	<p>Measured results for cooling (Two weeks in summer)</p>
Heating	<p>TL=1430GJ</p> <p>Simulated results for heating per one year</p>	<p>Measured results for heating (Two weeks in winter)</p>
Note	<p>ACH-Existing: Existing Absorption chiller-heater (ACH)</p> <p>ACH-HE: ACH with high efficiency</p> <p>T+B: Turbo chiller + boiler</p> <p>AHP: Air source heat pump module-chiller</p> <p>TL: Thermal load</p>	<p>Before: Absorption chiller-heater + Cooling tower + Pumps (=ACH-Existing)</p> <p>After: Air-source heat pump module-chiller + Pumps</p>

Effects of the retrofitting #2

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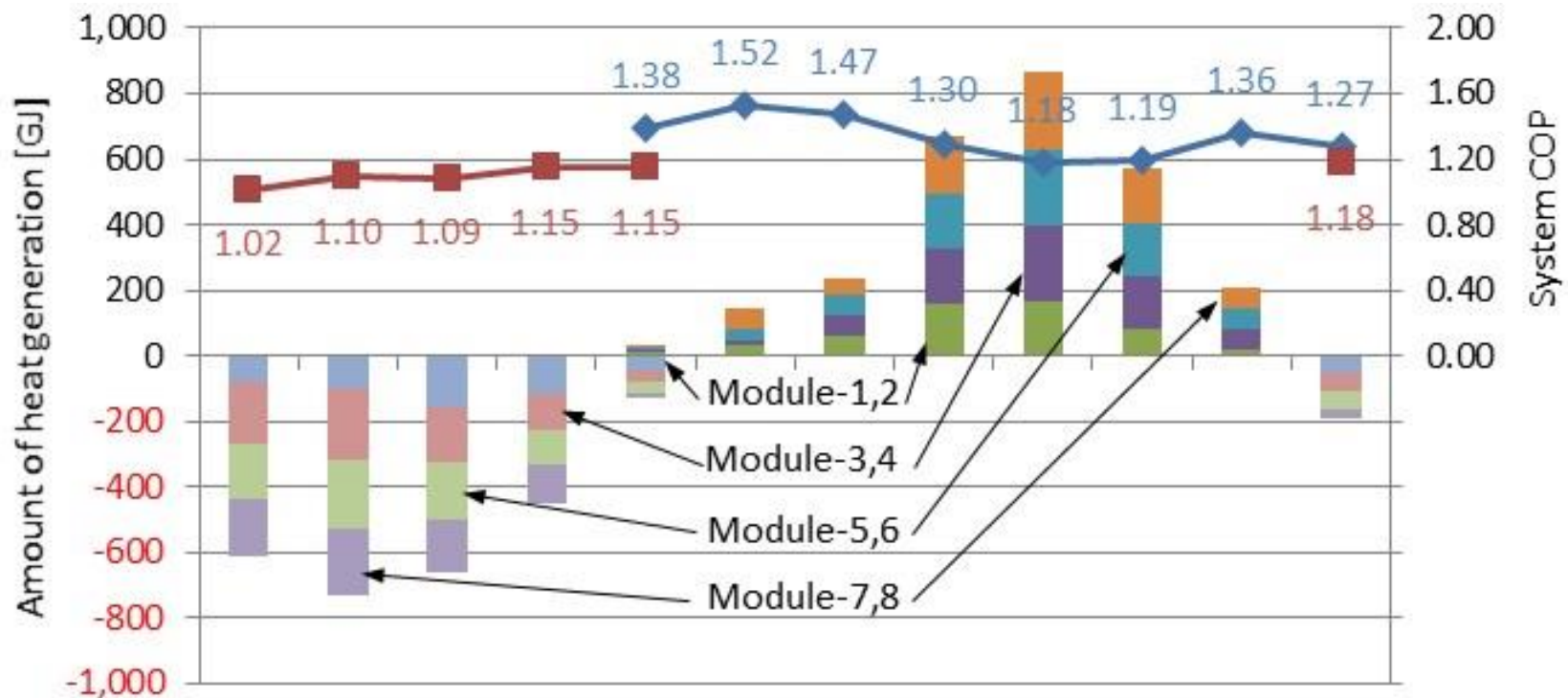
- Improvement of thermal load rate
 - Cooling
 - 0-20% > 50-70%
 - Heating
 - 0-40% > 40-70%
- Confirmed that there is no problem in the reduction of the capacity because the peak of thermal load is less than 228RT.



Effects of the retrofitting #3

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- Improvement of the System COP
 - Cooling: 1.18 - 1.52, Heating: 1.02 - 1.18
 - Largely improved from the system COP=0.37

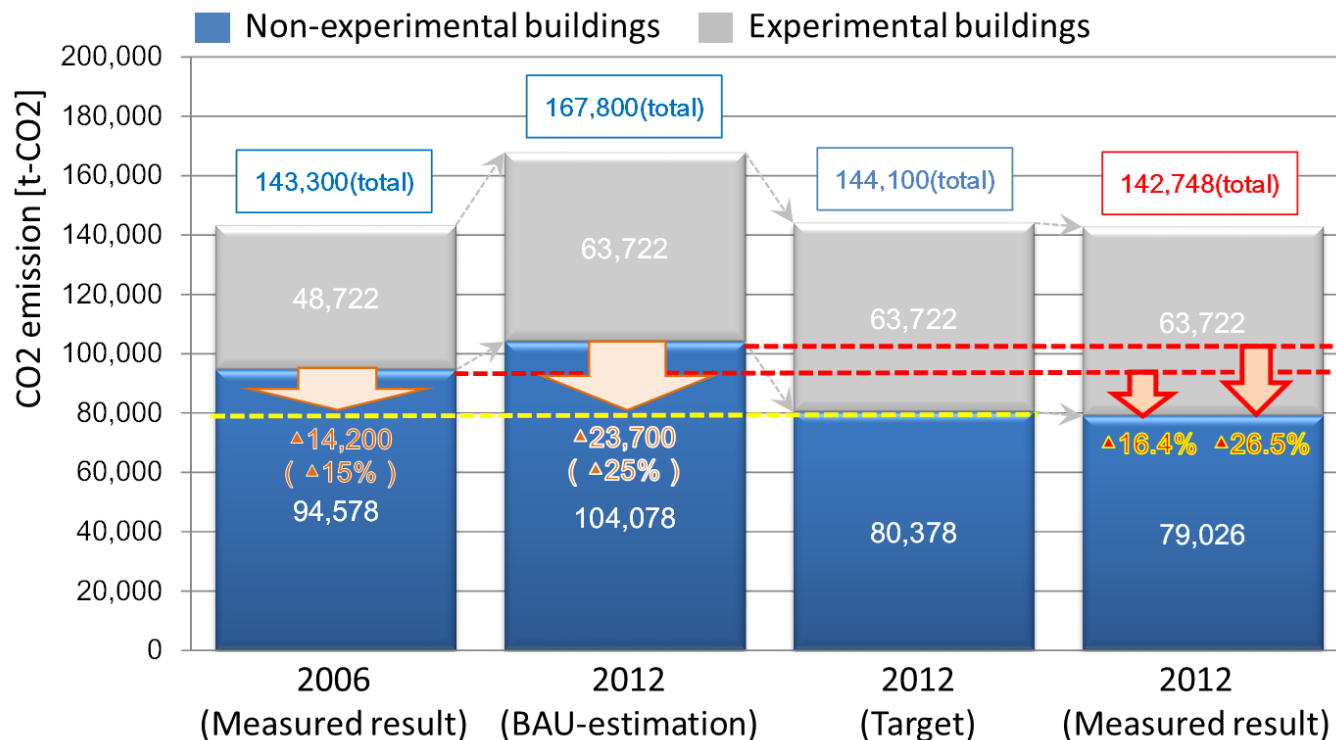


Monthly changes of the amount of heat generation and system COP
(Dec. 2011-Nov. 2012)

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CO2 emission reduction by 2012

- 16.4% reduction (achieved 15% of the target) in the UTokyo
 - BAU: estimated by yearly data
 - If the energy consumption increase more than 30% in a building, the increasing is regarded as the natural growth.
 - No use the CO2 emission trading



*CO2 emission co-efficient

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 [Electricity] 0.368 kg-CO2/kWh, [City gas] 2.31 kg-CO2/nm3, [Heavy oil] 2.71 kg-CO2/litre

Future development

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- Continue the measures by now
 - The first target: 5% reduction by 2017 as compared with 2012
 - Expand the measures to the experimental system which consumes much energy
 - Fume hood, Data center, Ultra-low temperature freezer, etc.
 - Apply the Cx process closely
- Introduce BEMS in each building
 - Analyze and evaluate the CO2 emission easier
 - Develop the guideline for introduction of BEMS
- Use communication and data formats standardized
 - International standard, open architecture, multi vender
- Construct CEMS in a campus
 - CEMS: Campus energy management system
 - Utilize technologies such as the optimization, the fault detection, etc.
 - Realize effective energy management

Thank you for your kind attention

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