# Diagnosis of Effectiveness of HVAC System and Energy Performance of Osaka-Gas Building through Retro-Commissioning

Part 2

Handling the Data Produced by BEMS and Some Results of Analyses

Motoi Yamaha Professor Chubu University Kasugai, Japan

Toshiomi Hatanaka Osaka Gas Co.,Ltd. Osaka, Japan

Ko-ichiro Aoki Manager Osaka Gas Co., Ltd. Osaka, Japan

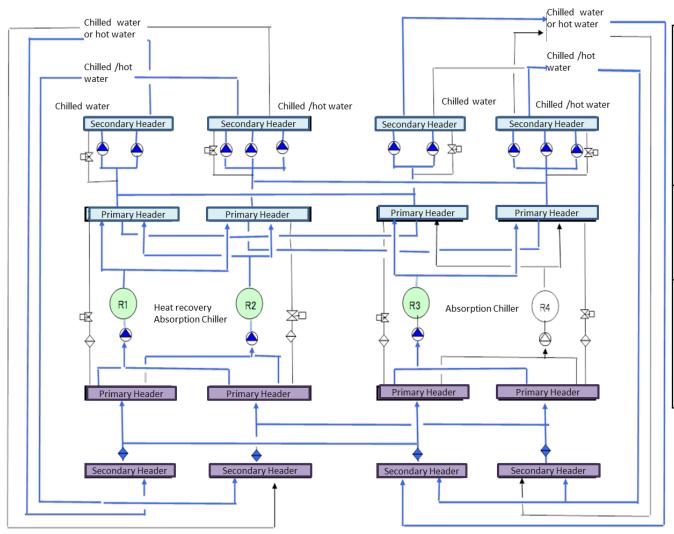
Building Service Commissioning Association Nagoya, Japan Norio Matsuda

Hideki Tanaka Designated professor Nagoya University Nagoya, Japan Proceedings of the 14th International Conference for Enhanced Building Operations, Beijing, China, September 14,17, 2014 Nobuo Nakahara Nakahara Laboratory, Environmental Syst.-Tech Nagoya, Japan

#### **Outlines**

- Description of the system
- Performance indices for co-generation
- Data properties from BEMS
- Results
- Conclusions

### Description of the system

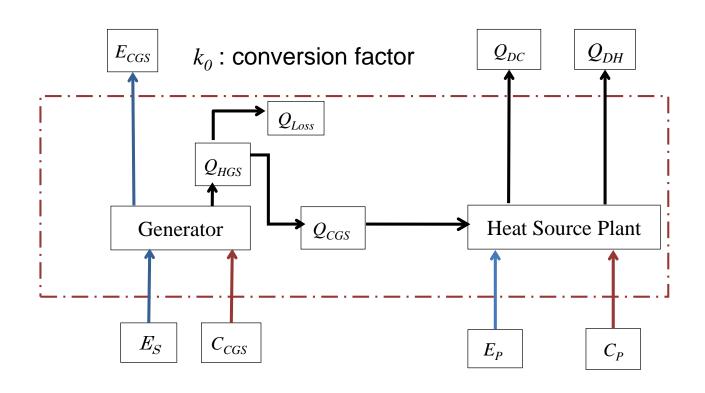


Waste heat		
recovery		
type		
absorption		
chillers		
Cooling		
towers		
1011010		
Gas		
combustion		
Absorption		
Chillers		

# Performance indices for co-generation

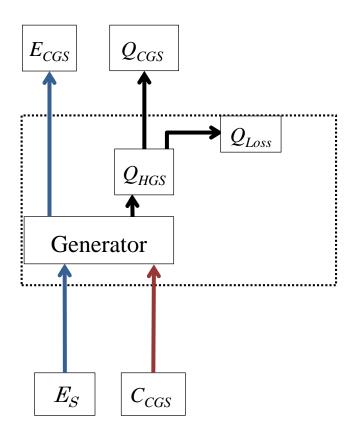
- co-generation system
  - electricity
  - heat
- evaluation of heat
  - first law of thermodynamics
  - heat is equivalent to kinetic and electric energy
  - second law of thermodynamics
  - heat can not be convert to kinetic and electric energy equally

# Primary Energy Based Efficiency



$$\frac{Q_{DC} + Q_{DH} + E_{CGS} \cdot k_0}{(E_S + E_P) \cdot k_1 + C_P + C_{CGS}} \tag{1}$$

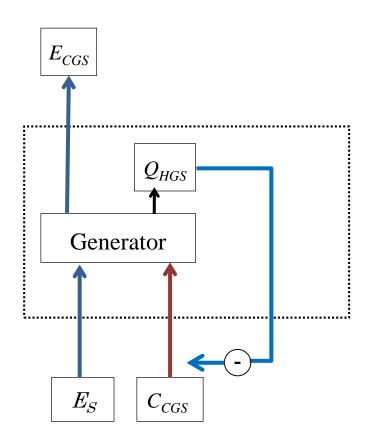
### Equivalent electricity efficiency



 Considering availability of heat, coefficient X (0 < X <1.0) is adopted to generated heat

$$\frac{E_{CGS} + Q_{CGS} \times X}{E_S + C_{CGS}} \tag{2}$$

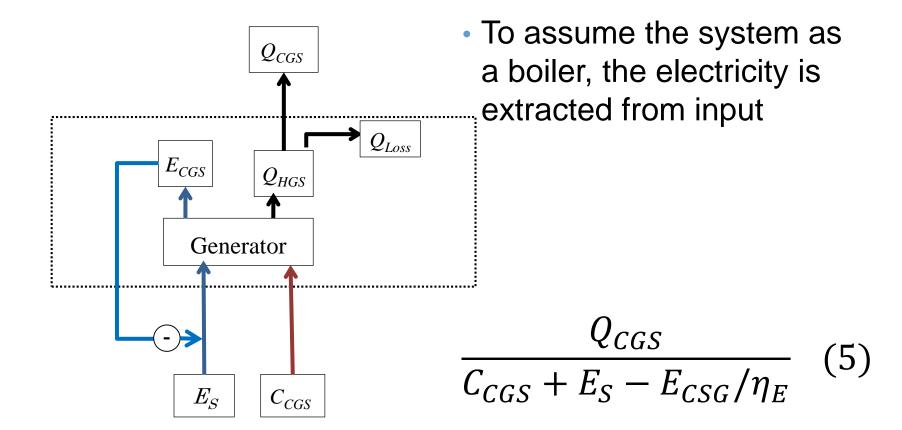
### Equivalent input efficiency



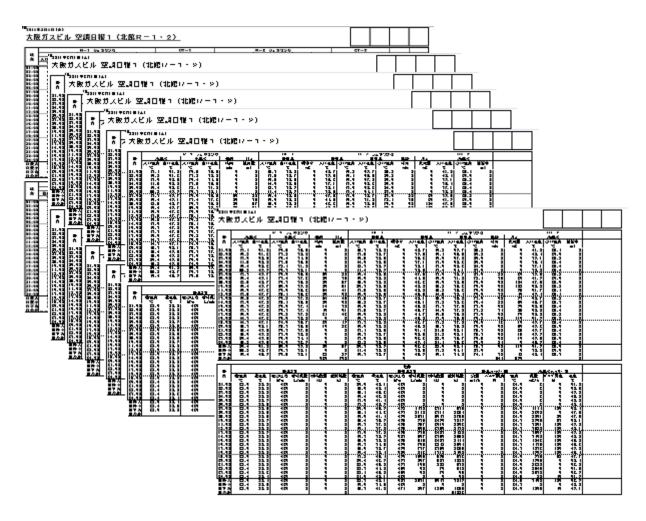
 To assume the system as generator, the heat is extracted from input

$$\frac{E_{CGS}}{E_S + C_{CGS} - Q_{HGS}/\eta_B} \tag{3}$$

### Boiler equivalent efficiency



#### DATA properties from BEMS



 An excel file per system a day



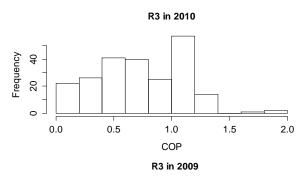
 Thousands of files a year

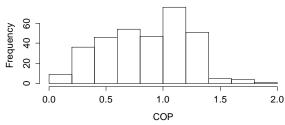
# DATA properties from BEMS

Equipments	Temperature	Flow rate	Energy	Others
Chiller	Inlet and outlet	n/a	Gas	Operation Hours
Cooling tower	Inlet and outlet	n/a	n/a	n/a
<b>Primary Pumps</b>	n/a	n/a	n/a	n/a
Secondary Pumps	n/a	n/a	n/a	Inverter output
Heat load	n/a	L/min	kWh	
CGS	n/a	n/a	Gas	kWh

#### Results

Estimation of cop of chillers



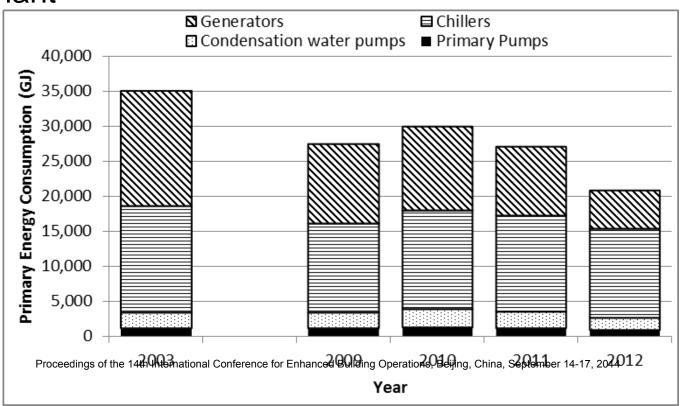




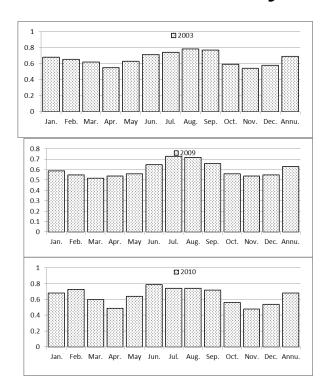
- Heat recovery rate was not know
- COP could be calculated for single chiller operation
- Only R-3 suitable for calculation
- Ever calculation was conducted at small partial load
- Significant difference was not observed

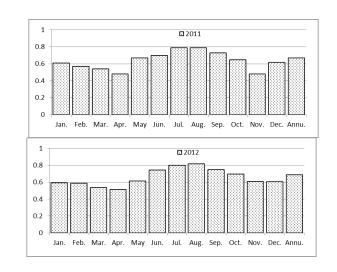
#### Results

- Amount of energy used in each equipment was calculated
  - Energy consumption of pumps were estimated from nominal kW and operation hour
- Gas consumption of the generators and chillers was dominant



### Results: Primary Energy Efficiency

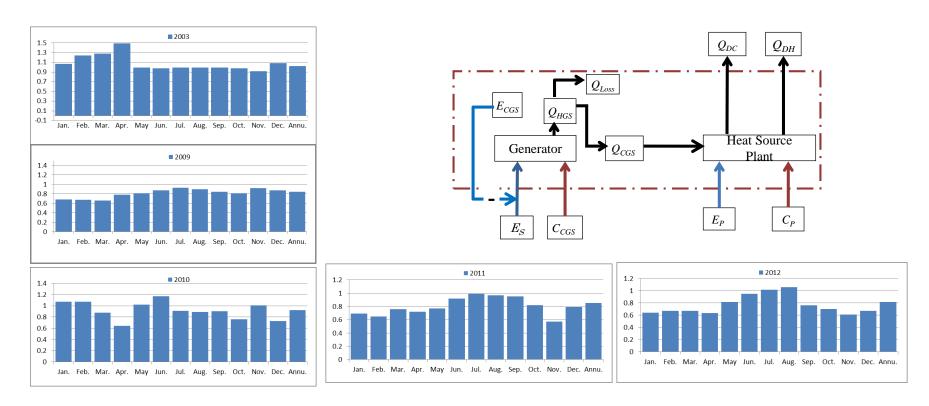




$$\frac{Q_{DC} + Q_{DH} + E_{CGS} \cdot k_0}{(E_S + E_P) \cdot k_1 + C_P + C_{CGS}}$$
 (1)

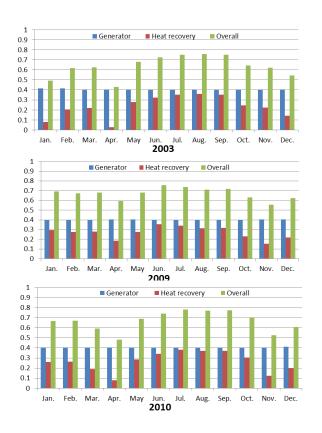
- Yearly mean values are around 0.7
- The lower heat load become, the smaller efficiency is
- Heat from generators could not be utilized during spring and fall

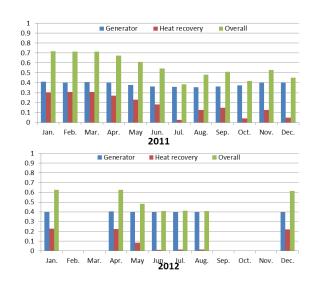
### Results: Boiler equivalent efficiency



- By definition, value can exceed 1.0
- Operation of Generator has effect on the index

# Results: Efficiency of cogeneration





- Generator efficiency has kept constant
- Utilization of waste heat from generator confined overall efficiency
  - Form 2011, operational condition has been switched to not using waste heat

#### Conclusions

- Analysis of the Osaka gas building by BEMS data was conducted
- Performance indices for co-generation system were considered
- The way to utilize huge number of BEMS file was presented
- Average primary energy efficiency was shown around 70 %
- Performance of heat source system was deteriorated during spring and fall due to the electrical out put operation of co-generation, where improvement could be considered