

PIONEER NATURAL RESOURCES

SHERROD UNIT #2112 W REAGAN COUNTY, TEXAS

Test Dates
7/13/2010 - 7/23/2010

10 DAY BOTTOM HOLE PRESSURE MONITORING

Ran tandem electronic bottom hole pressure instruments released on a 1.50" F nipple at run depth of 6,706' for a 10 day bottom hole pressure monitoring. Also ran gradients at beginning and end of test.

EVENTS:

7/13/10		RIH @ 100'/min w/10' x 1.25" bar & jars w/gauge ring; Tagged 1.50" SN @ 6706' (0 @ ground level).
	13:40:15	RIH w/spring loads, tandem electronic pressure instruments, bomb bar and no-go making gradient stops to SN @ 6706'.
	15:13:45 (1.661111)	Instruments released on SN @ 6706'; Start Monitoring.
	16:24:00 (2.831944)	Well shut in at surface by slickline operator.
7/23/10	12:15:45 (238.694444)	POOH w/instruments making static gradient stops to surface; End of Test.

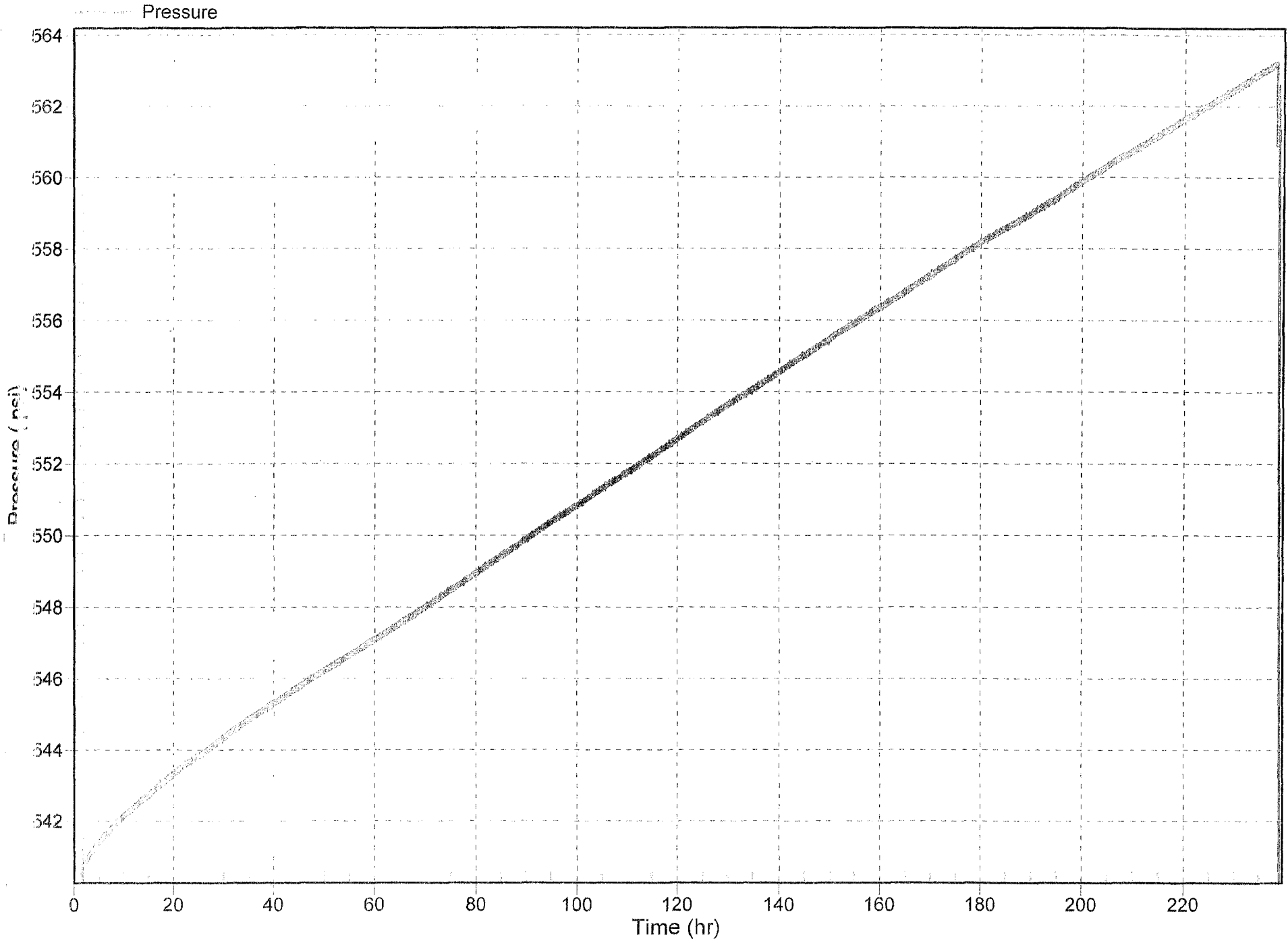
JOB INFORMATION SHEET

Company Information		
Company:	PIONEER NATURAL RESOURCES	
Address:		
Well Information		
Well Name:	SHERROD UNIT #2112 W	
Location:	REAGAN COUNTY, TEXAS	
Field - Pool:	SPRABERRY (TREND AREA)	
Status:		
Test Information		
Type Of Test:	10 DAY BOTTOM HOLE PRESSURE MONITORING	
Gauge Depth:	6706'	
Prod. Int. CF:	through	
Prod. Through:		
Elevation:	ON BOTTOM 7/13/10 @ 15:13:45; OFF BOTTOM 7/23/10 @ 12:15:45	
Tubing Pressure:		
Casing Pressure:		
Shut In Time:	7/13/10 @ 16:24:00	
Status:		
Temp @ Run Depth:	126.00 F	
Surface Temperature:		
Gauge Information		
	Top Recorder	Bottom Recorder
Serial Number:	75794 ELECTRONIC	70362 ELECTRONIC
Calibration Date		
Pressure Range		
Comments		

PIONEER NATURAL RESOURCES - SHERROD UNIT #2112

10 DAY BOTTOM HOLE PRESSURE MONITORING

7/13/2010- 7/23/2010



PRECISION PRESSURE DATA, INC.

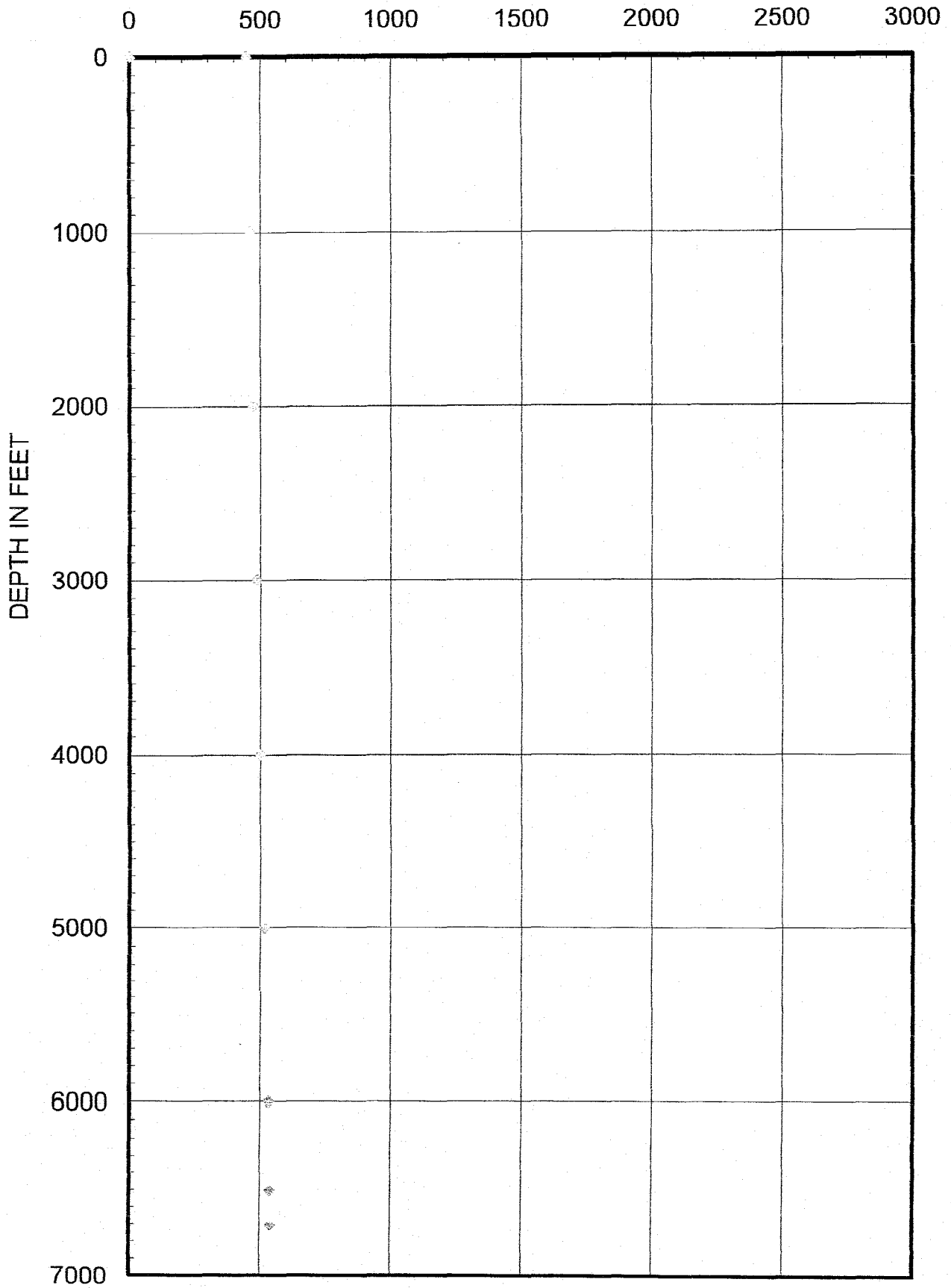
Company PIONEER NATURAL RESOURCES Lease SHERROD UNIT Well # 2112 W
 Field SPRABERRY (TREND AREA) County REAGAN State TEXAS
 Test Date 07/13/10 Time 15:14 Well Status OPEN

GRADIENT DATA

Pressure Datum _____	DEPTH IN FEET	PRESSURE LBS. SQ.IN.	GRADIENT LBS. / FT.
Perforations _____			
Formation _____	0	444.76	0.014
Tubing Size <u>2.375 IPC</u>	1000	458.72	0.013
Tubing Depth _____	2000	472.12	0.016
Packer Depth <u>6712</u>	3000	487.64	0.014
Nipple Size <u>1.50 F</u>	4000	501.82	0.014
Nipple Depth <u>6706 SLM</u>	5000	516.15	0.015
Casing Size _____	6000	530.77	0.015
Total Depth _____	6506	538.21	0.015
Tubing Pressure <u>444.76 PSIA</u>	6706	541.17	
Casing Pressure _____			
Hr. Shut-in _____			
Top of Fluid _____			
Top of Water _____			
B.H.P. Last Test _____			
B.H.P. This Test <u>541.17 AT 6706 FT</u>			
B.H.P. Change _____			
Temp. @ <u>6706'</u> = <u>126.23</u>			
Instrument # <u>70362 ELECTRONIC</u>			
Ran By <u>J. WRIGHT</u>			
Calculated By <u>D. WEST</u>			

TAGGED 1.50 F NIPPLE @ 6706'
W/1.55" GAUGE RING
ZERO AT GROUND LEVEL

SHERROD UNIT #2112 W
PRESSURE IN PSIA



PRECISION PRESSURE DATA, INC.

Company PIONEER NATURAL RESOURCES Lease SHERROD UNIT Well # 2112 W
 Field SPRABERRY (TREND AREA) County REAGAN State TEXAS
 Test Date 07/23/10 Time 12:15 Well Status SHUT IN

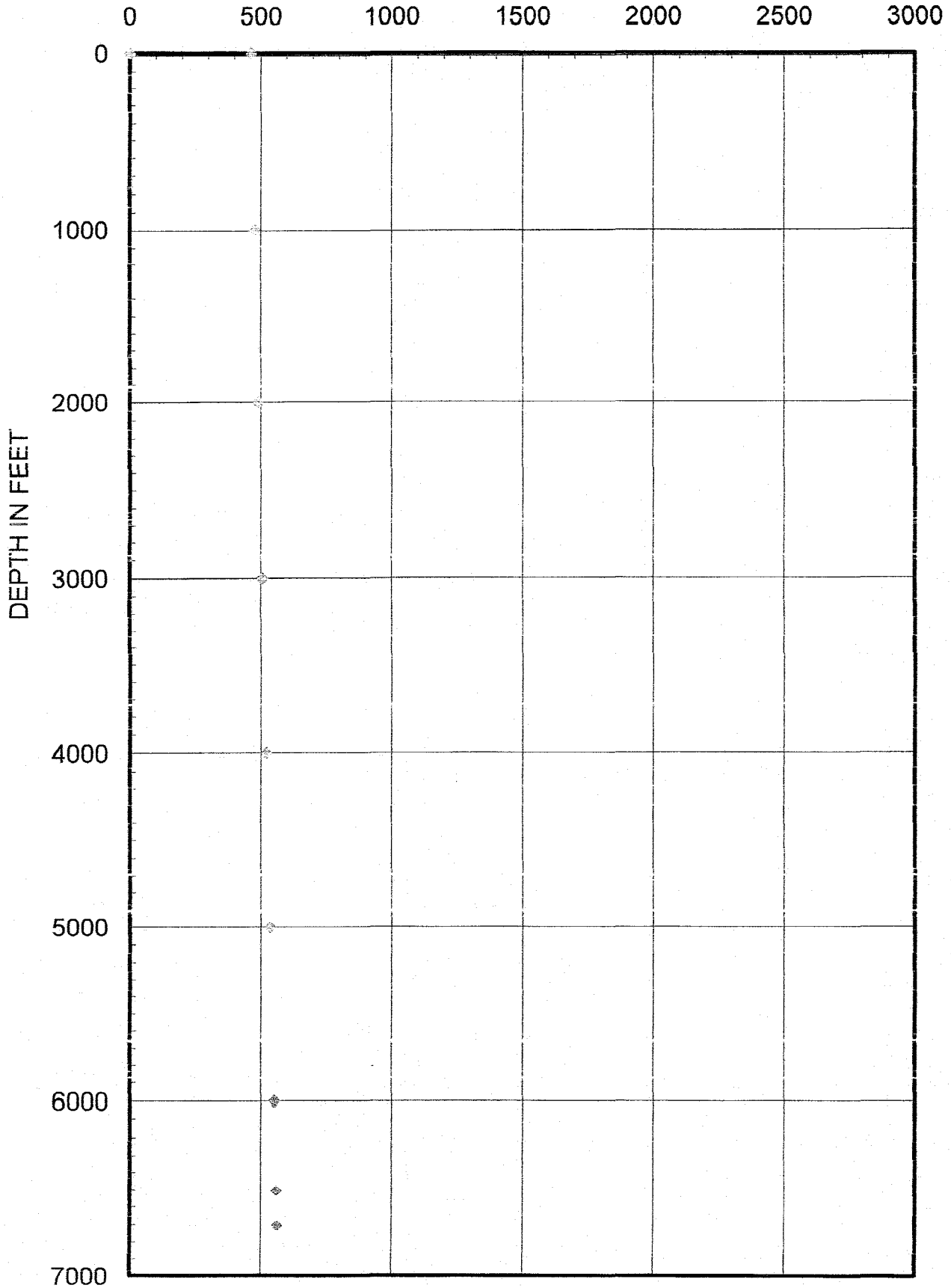
GRADIENT DATA

Pressure Datum _____	DEPTH IN FEET	PRESSURE LBS. SQ.IN.	GRADIENT LBS. / FT.
Perforations _____			
Formation _____	0	463.89	0.013
Tubing Size <u>2.375 IPC</u>	1000	477.31	0.014
Tubing Depth _____	2000	491.31	0.015
Packer Depth <u>6712</u>	3000	505.81	0.015
Nipple Size <u>1.50 F</u>	4000	520.64	0.015
Nipple Depth <u>6706 SLM</u>	5000	535.99	0.015
Casing Size _____	6000	551.40	0.015
Total Depth _____	6506	559.22	0.016
Tubing Pressure <u>463.89 PSIA</u>	6706	562.42	
Casing Pressure _____			
Hr. Shut-in <u>235.86</u>			
Top of Fluid _____			
Top of Water _____			
B.H.P. Last Test _____			
B.H.P. This Test <u>562.42 AT 6706 FT</u>			
B.H.P. Change _____			
Temp. @ <u>6706'</u> = <u>130.87</u>			
Instrument # <u>70362 ELECTRONIC</u>			
Ran By <u>P. GONZALEZ</u>			
Calculated By <u>D. WEST</u>			

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SHERROD UNIT #2112 W
PRESSURE IN PSIA



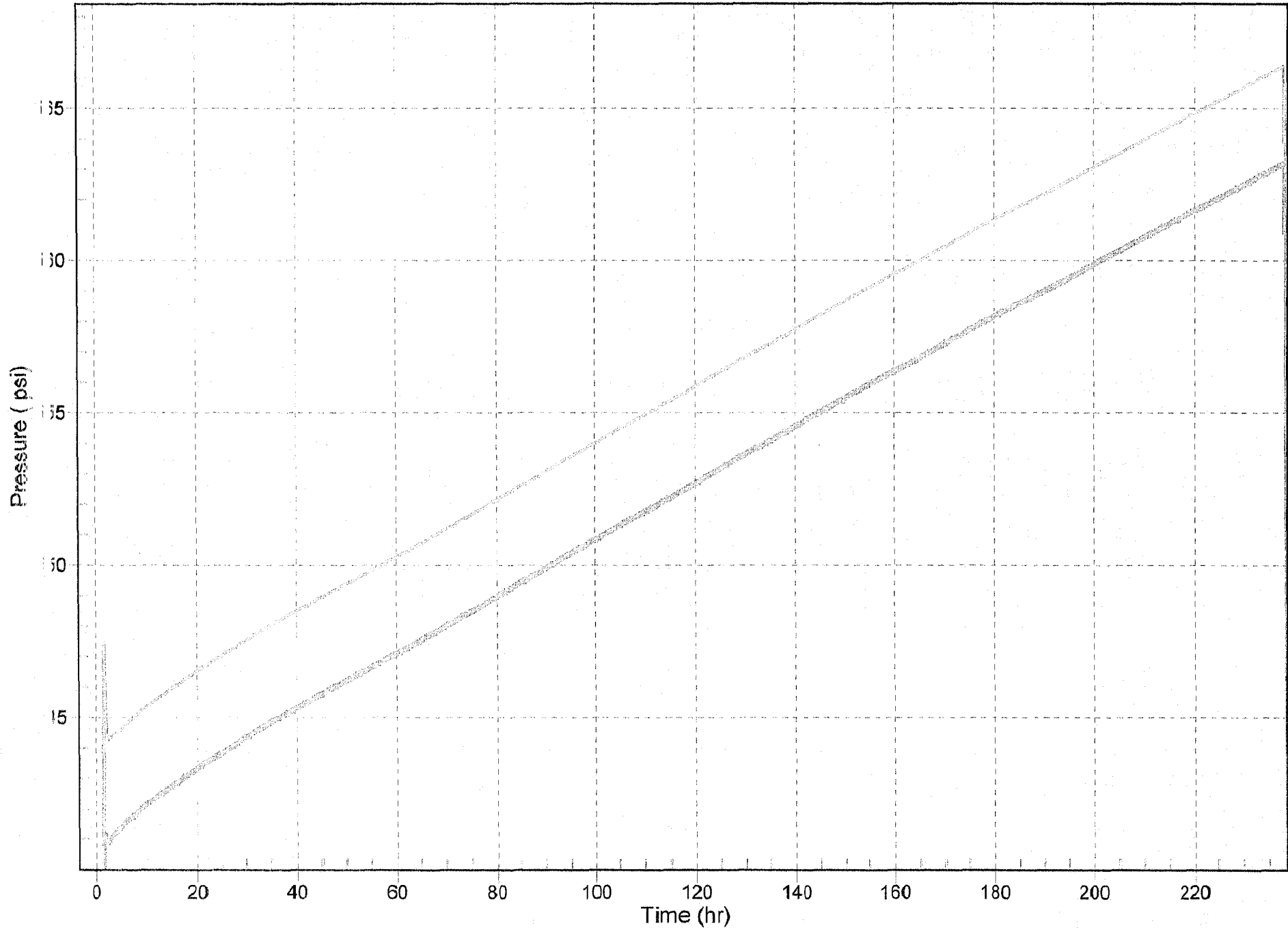
PIONEER NATURAL RESOURCES - SHERROD UNIT #2112 W

10 DAY BOTTOM HOLE PRESSURE MONITORING

7/13/2010 - 7/23/2010

Sherrod Unit #2112 W 70362 Pressure

Sherrod Unit #2112 W 75794 Pressure[2]



PIONEER NATURAL RESOURCES

SHERROD UNIT #2409 W REAGAN COUNTY, TEXAS

Test Dates
6/11/2010 - 7/12/2010

31 DAY BOTTOM HOLE PRESSURE MONITORING

Ran tandem electronic bottom hole pressure instruments released on a 1.50" F nipple at run depth of 6,743' for a 31 day bottom hole pressure monitoring. Also ran gradients at beginning and end of test.

EVENTS:

6/11/10		RIH @ 100'/min w/10' x 1.25" bar & jars w/gauge ring; Tagged 1.50" SN @ 6743' (0 @ ground level).
	16:52:48	RIH w/spring loads, tandem electronic pressure instruments, bomb bar and no-go making gradient stops to SN @ 6743'.
	18:23:18 (1.686944)	Instruments released on SN @ 6743'; Start Monitoring.
	19:26:48 (2.745278)	Well shut in at surface by slickline operator.
7/12/10	14:57:33 (742.257778)	POOH w/instruments making static gradient stops to surface; End of Test.

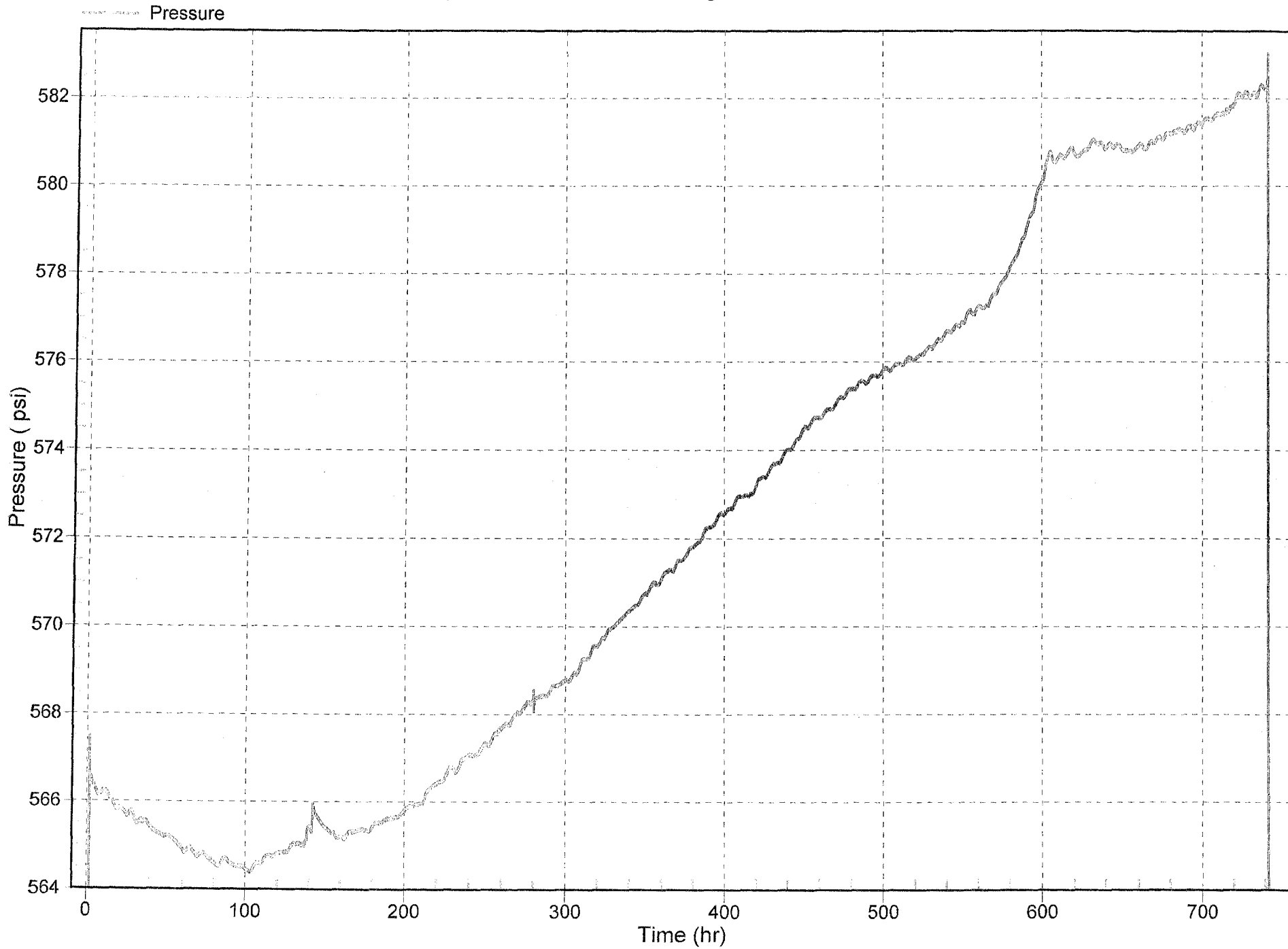
JOB INFORMATION SHEET

Company Information		
Company:	PIONEER NATURAL RESOURCES	
Address:		
Well Information		
Well Name:	SHERROD UNIT #2409 W	
Location:	REAGAN COUNTY, TEXAS	
Field - Pool:	SPRABERRY (TREND AREA)	
Status:		
Test Information		
Type Of Test:	31 DAY BOTTOM HOLE PRESSURE MONITORING	
Gauge Depth:	6743'	
Prod. Int. CF:	through	
Prod. Through:		
Elevation:	ON BOTTOM 6/11/10 @ 18:23:18; OFF BOTTOM 7/12/10 @ 14:57:33	
Tubing Pressure:		
Casing Pressure:		
Shut In Time:	6/11/10 @ 19:26:48	
Status:		
Temp @ Run Depth:	129.95 F	
Surface Temperature:		
Gauge Information		
	Top Recorder	Bottom Recorder
Serial Number:	70362 ELECTRONIC	75794 ELECTRONIC
Calibration Date		
Pressure Range		
Comments		

PIONEER NATURAL RESOURCES - SHERROD UNIT #2409

31 Day Bottom Hole Pressure Monitoring

6/11/2010 - 7/12/2010



PRECISION PRESSURE DATA, INC.

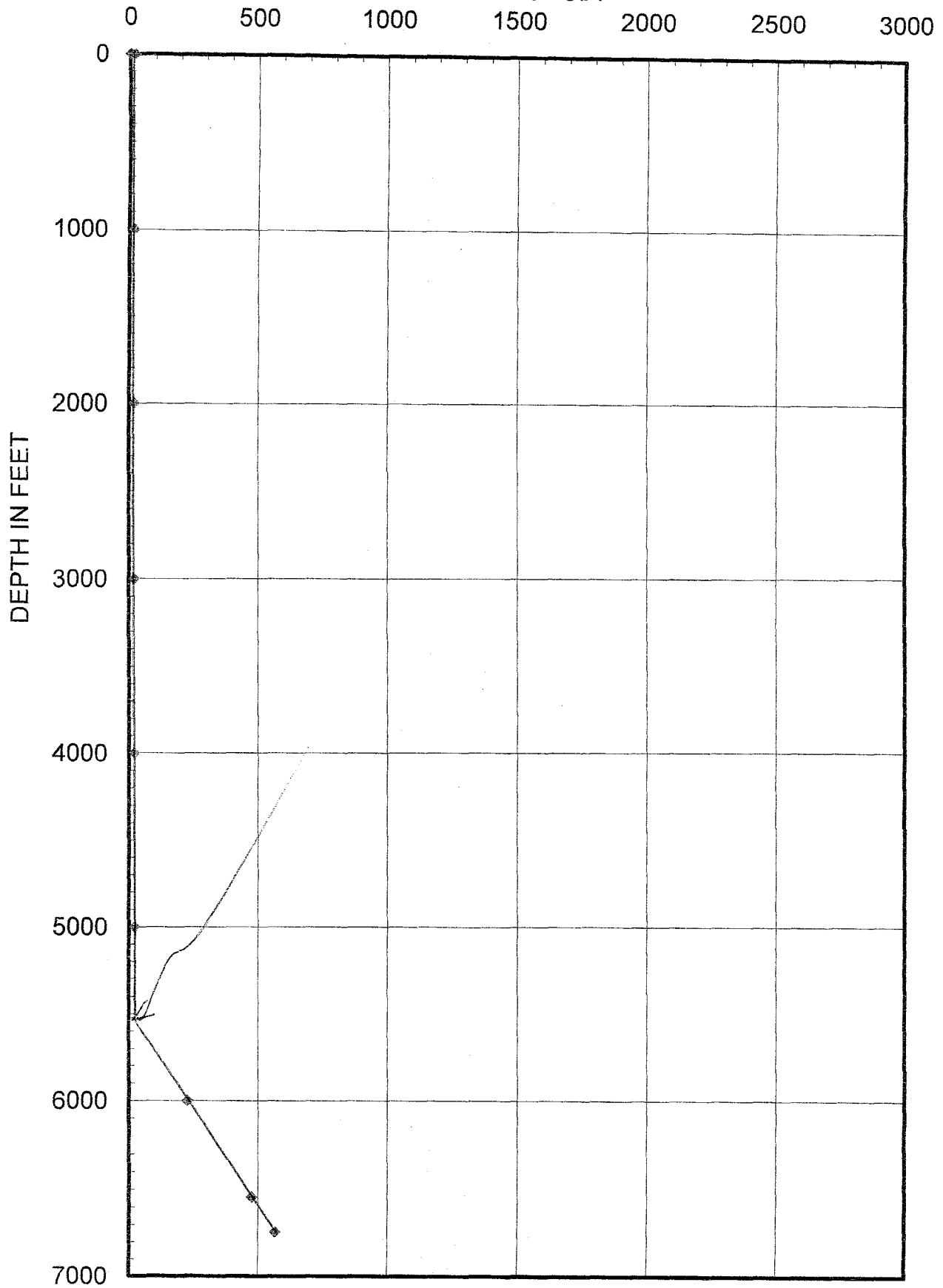
Company PIONEER NATURAL RESOURCES Lease SHERROD UNIT Well # 2409 W
 Field SPRABERRY (TREND AREA) County REAGAN State TEXAS
 Test Date 06/11/10 Time 18:24 Well Status OPEN

GRADIENT DATA

Pressure Datum _____	DEPTH IN FEET	PRESSURE LBS. SQ.IN.	GRADIENT LBS. / FT.
Perforations _____			
Formation _____	0	18.44	0.001
Tubing Size <u>2.375 IPC</u>	1000	19.49	0.001
Tubing Depth <u>6760</u>	2000	20.23	0.001
Packer Depth <u>6760</u>	3000	20.83	0.000
Nipple Size <u>1.50 F</u>	4000	21.31	0.000
Nipple Depth <u>6743 SLM</u>	5000	21.68	0.206
Casing Size <u>5.5</u>	6000	227.25	0.459
Total Depth <u>8450 PBD</u>	6543	476.75	0.452
Tubing Pressure <u>18.44 PSIA</u>	6743	567.24	
Casing Pressure <u>PKR</u>			
Hr. Shut-in _____			
Top of Fluid <u>5514</u>			
Top of Water <u>5514</u>			
B.H.P. Last Test _____			
B.H.P. This Test <u>567.24 AT 6743 FT</u>			
B.H.P. Change _____			
Temp. @ <u>6743'</u> = <u>130.23</u>			
Instrument # <u>75794 ELECTRONIC</u>			
Ran By <u>J. HARDY</u>			
Calculated By <u>D. WEST</u>			

TAGGED 1.50 F NIPPLE @ 6743'
 W/1.80" GAUGE RING
 ZERO AT GROUND LEVEL

SHERROD UNIT #2409 W
PRESSURE IN PSIA



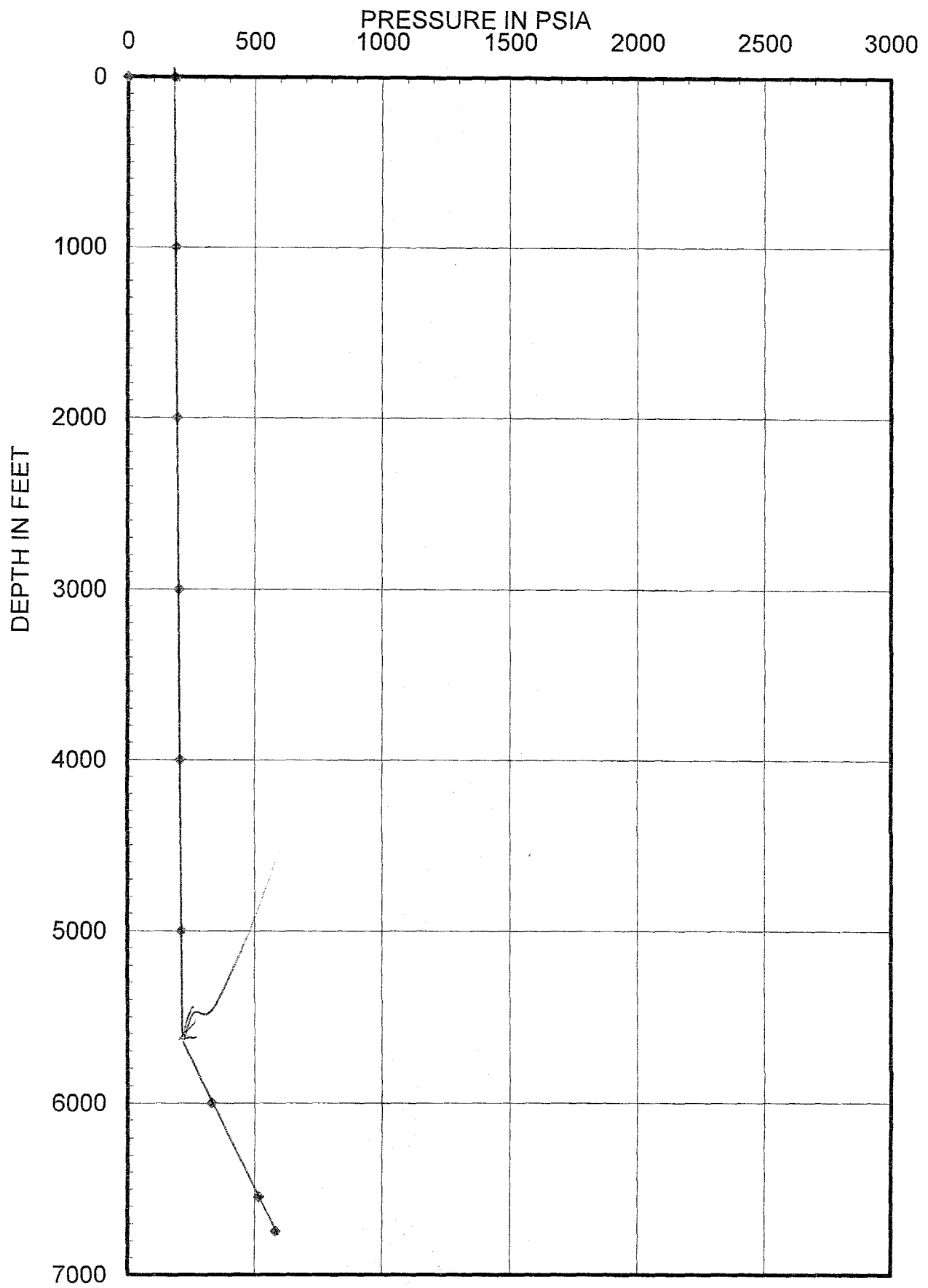
PRECISION PRESSURE DATA, INC.

Company PIONEER NATURAL RESOURCES Lease SHERROD UNIT Well # 2409 W
 Field SPRABERRY (TREND AREA) County REAGAN State TEXAS
 Test Date 07/12/10 Time 14:56 Well Status SHUT IN

GRADIENT DATA

Pressure Datum _____	DEPTH IN FEET	PRESSURE LBS. SQ.IN.	GRADIENT LBS. / FT.
Perforations _____			
Formation _____	0	184.59	0.006
Tubing Size <u>2.375 IPC</u>	1000	190.71	0.006
Tubing Depth <u>6760</u>	2000	196.86	0.006
Packer Depth <u>6760</u>	3000	202.40	0.005
Nipple Size <u>1.50 F</u>	4000	207.48	0.005
Nipple Depth <u>6743 SLM</u>	5000	212.04	0.120
Casing Size <u>5.5</u>	6000	332.37	0.340
Total Depth <u>8450 PBTD</u>	6543	516.77	0.329
Tubing Pressure <u>184.59 PSIA</u>	6743	582.48	
Casing Pressure <u>PKR</u>			
Hr. Shut-in <u>739.51</u>			
Top of Fluid <u>5627</u>			
Top of Water _____			
B.H.P. Last Test _____			
B.H.P. This Test <u>582.48 AT 6743 FT</u>			
B.H.P. Change _____			
Temp. @ <u>6743'</u> = <u>130.72</u>			
Instrument # <u>75794 ELECTRONIC</u>			
Ran By <u>J. A. WRIGHT</u>			
Calculated By <u>D. WEST</u>			

SHERROD UNIT #2409 W



PIONEER NATURAL RESOURCES

SHERROD UNIT #2325 W REAGAN COUNTY, TEXAS

Test Dates
6/11/2010 - 7/7/2010

26 DAY BOTTOM HOLE PRESSURE MONITORING

Ran tandem electronic bottom hole pressure instruments released on a 1.50" F nipple at run depth of 6,811' for a 26 day bottom hole pressure monitoring. Also ran gradients at beginning and end of test.

EVENTS:

6/11/10		RIH @ 100'/min w/10' x 1.25" bar & jars w/1.55" gauge ring; Tagged 1.50" SN @ 6811' (0 @ ground level).
	10:48:00	RIH w/spring loads, tandem electronic pressure instruments, 3' x 1.25" bomb bar w/1.55" no-go making gradient stops to SN @ 6811'.
	12:35:00 (1.815278)	Instruments released on SN @ 6811'; Start Monitoring.
	13:55:00 (3.148611)	Well shut in at surface by slickline operator.
7/7/10	10:33:45 (623.794444)	POOH w/instruments making static gradient stops to surface; End of Test.

JOB INFORMATION SHEET

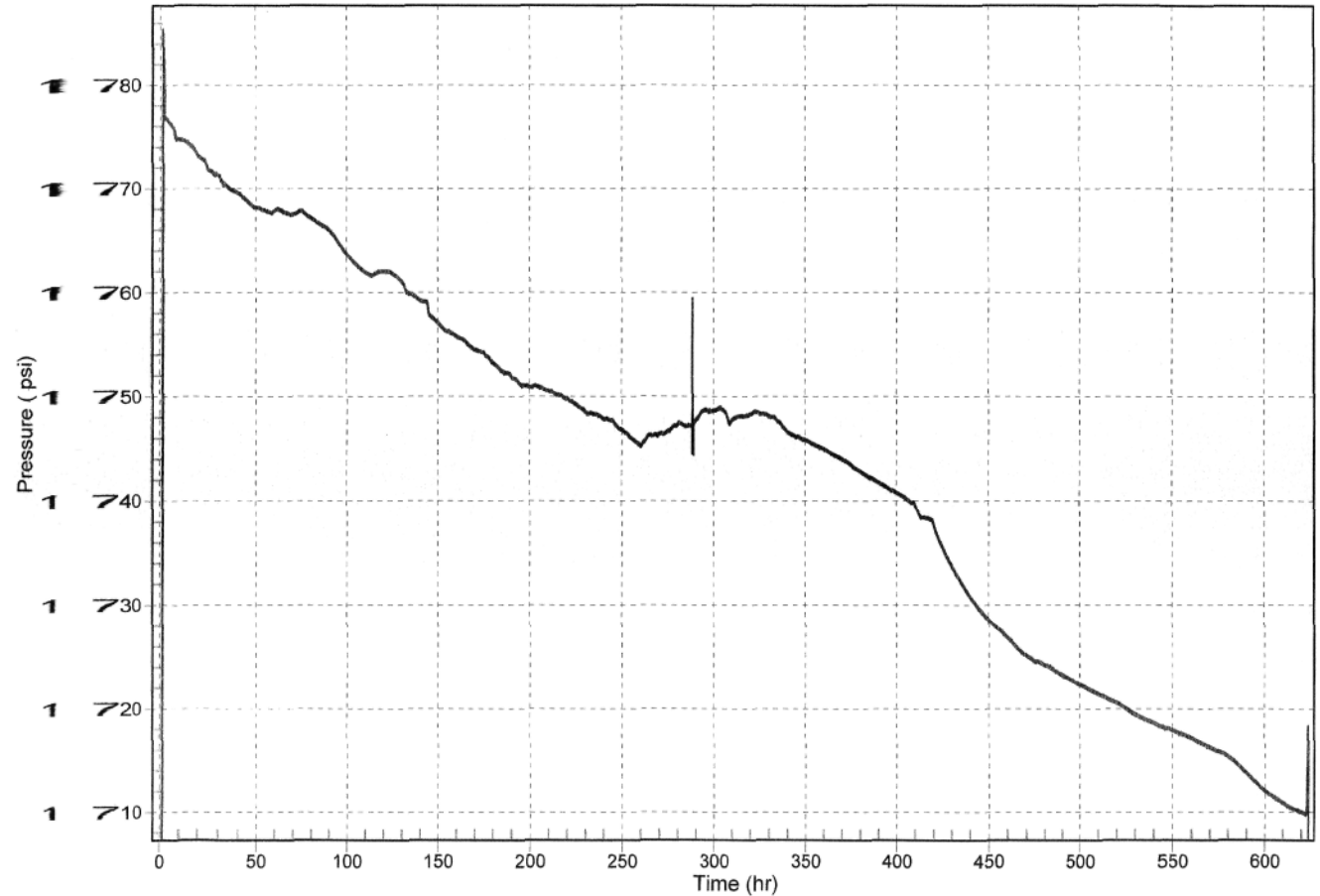
Company Information		
Company:	PIONEER NATURAL RESOURCES	
Address:		
Well Information		
Well Name:	SHERROD UNIT #2325 W	
Location:	REAGAN COUNTY, TEXAS	
Field - Pool:	SPRABERRY (TREND AREA)	
Status:		
Test Information		
Type Of Test:	28 DAY BOTTOM HOLE PRESSURE MONITORING	
Gauge Depth:	6811'	
Prod. Int. CF:	through	
Prod. Through:		
Elevation:	ON BOTTOM 6/11/10 @ 12:35:00; OFF BOTTOM 7/7/10 @ 10:33:45	
Tubing Pressure:		
Casing Pressure:		
Shut In Time:	6/11/10 @ 13:55:00	
Status:		
Temp @ Run Depth:	130.10 F	
Surface Temperature:		
Gauge Information		
	Top Recorder	Bottom Recorder
Serial Number:	76297 ELECTRONIC	75539 ELECTRONIC
Calibration Date		
Pressure Range		
Comments		

Pioneer Natural Resources - Sherrod Unit #2325W

26 Day Bottom Hole Pressure Monitoring

6/11/2010 - 7/7/2010

Pressure



PRECISION PRESSURE DATA, INC.

Company PIONEER NATURAL RESOURCES Lease SHERROD UNIT Well # 2325 W
 Field SPRABERRY (TREND AREA) County REAGAN State TEXAS
 Test Date 06/11/10 Time 12:39 Well Status OPEN

GRADIENT DATA

Pressure Datum _____	DEPTH IN FEET	PRESSURE LBS. SG.IN.	GRADIENT LBS. / FT.
Perforations <u>6883-7037</u>			
Formation _____	0	14.34	0.000
Tubing Size <u>2.375 IPC</u>	1000	13.77	0.001
Tubing Depth _____	2000	14.72	0.083
Packer Depth _____	3000	97.83	0.433
Nipple Size <u>1.50 F</u>	4000	531.22	0.433
Nipple Depth <u>6811 SLM</u>	5000	964.69	0.444
Casing Size <u>4.5</u>	6000	1408.75	0.464
Total Depth <u>8020 PBTD</u>	6611	1692.34	0.459
Tubing Pressure <u>14.34 PSIA; 0 PSIG</u>	6811	1784.09	
Casing Pressure _____			
Hr. Shut-in _____			
Top of Fluid <u>2827</u>			
Top of Water <u>2827</u>			
B.H.P. Last Test _____			
B.H.P. This Test <u>1784.09 AT 6811 FT</u>			
B.H.P. Change _____			
Temp. @ <u>6811'</u> = <u>130.34°F</u>			
Instrument # <u>75539 ELECTRONIC</u>			
Ran By <u>J. WRIGHT</u>			
Calculated By <u>D. WEST</u>			

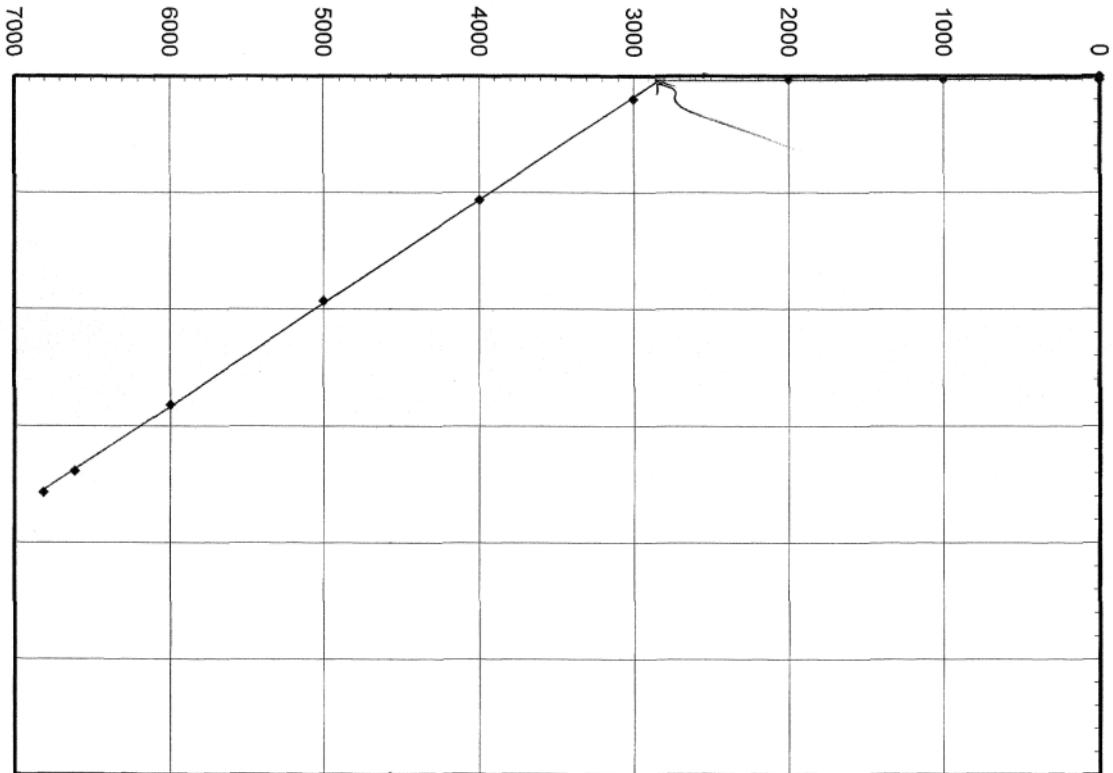
TAGGED 1.50 F @ 6811' W/1.55" GAUGE RING
 ZERO @ GROUND LEVEL

SHERROD UNIT #2325 W

PRESSURE IN PSIA

0 500 1000 1500 2000 2500 3000

DEPTH IN FEET



PRECISION PRESSURE DATA, INC.

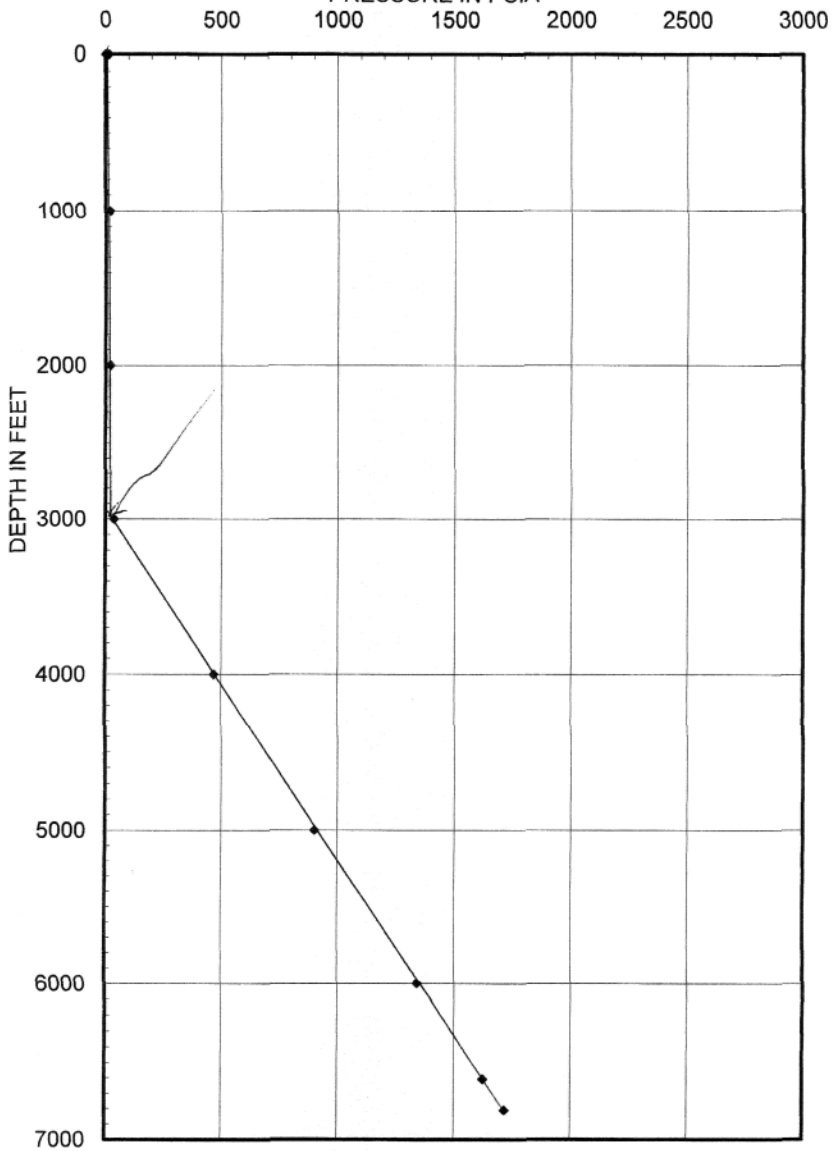
Company PIONEER NATURAL RESOURCES Lease SHERROD UNIT Well # 2325 W
 Field SPRABERRY (TREND AREA) County REAGAN State TEXAS
 Test Date 07/07/10 Time 10:32 Well Status SHUT IN

GRADIENT DATA

Pressure Datum _____	DEPTH IN FEET	PRESSURE LBS. SQ.IN.	GRADIENT LBS. / FT.
Perforations <u>6883-7037</u>			
Formation _____	0	13.52	0.006
Tubing Size <u>2.375 IPC</u>	1000	19.04	0.001
Tubing Depth _____	2000	19.84	0.017
Packer Depth _____	3000	36.97	0.431
Nipple Size <u>1.50 F</u>	4000	468.43	0.433
Nipple Depth <u>6811 SLM</u>	5000	901.49	0.440
Casing Size <u>4.5</u>	6000	1341.09	0.464
Total Depth <u>8020 PBSD</u>	6611	1624.86	0.462
Tubing Pressure <u>13.52 PSIA</u>	6811	1717.18	
Casing Pressure _____			
Hr. Shut-in <u>620.65</u>			
Top of Fluid <u>2983</u>			
Top of Water <u>2983</u>			
B.H.P. Last Test _____			
B.H.P. This Test <u>1717.18 AT 6811 FT</u>			
B.H.P. Change _____			
Temp. @ <u>6811'</u> = <u>130.79</u>			
Instrument # <u>75539 ELECTRONIC</u>			
Ran By <u>J. WRIGHT</u>			
Calculated By <u>D. WEST</u>			

SHERROD UNIT #2325 W

PRESSURE IN PSIA



PIONEER NATURAL RESOURCES

SHERROD UNIT #2118 W REAGAN COUNTY, TEXAS

Test Dates

6/11/2010 - 7/8/2010

27 DAY BOTTOM HOLE PRESSURE MONITORING

Ran tandem electronic bottom hole pressure instruments released on a 1.50" F nipple at run depth of 6,790' for a 27 day bottom hole pressure monitoring. Also ran gradients at beginning and end of test.

EVENTS:

6/11/10		RIH @ 100'/min w/10' x 1.25" bar & jars w/1.55" gauge ring; Tagged 1.50" SN @ 6790' (0 @ ground level).
	16:55:00	RIH w/spring loads, tandem electronic pressure instruments, 2' x 1.25" bomb bar w/1.55" no-go making gradient stops to SN @ 6790'.
	18:33:00 (1.631944)	Instruments released on SN @ 6790'; Start Monitoring.
	19:42:00 (2.781944)	Well shut in at surface by slickline operator.
7/8/10	09:47:30 (640.873611)	POOH w/instruments making static gradient stops to surface; End of Test.

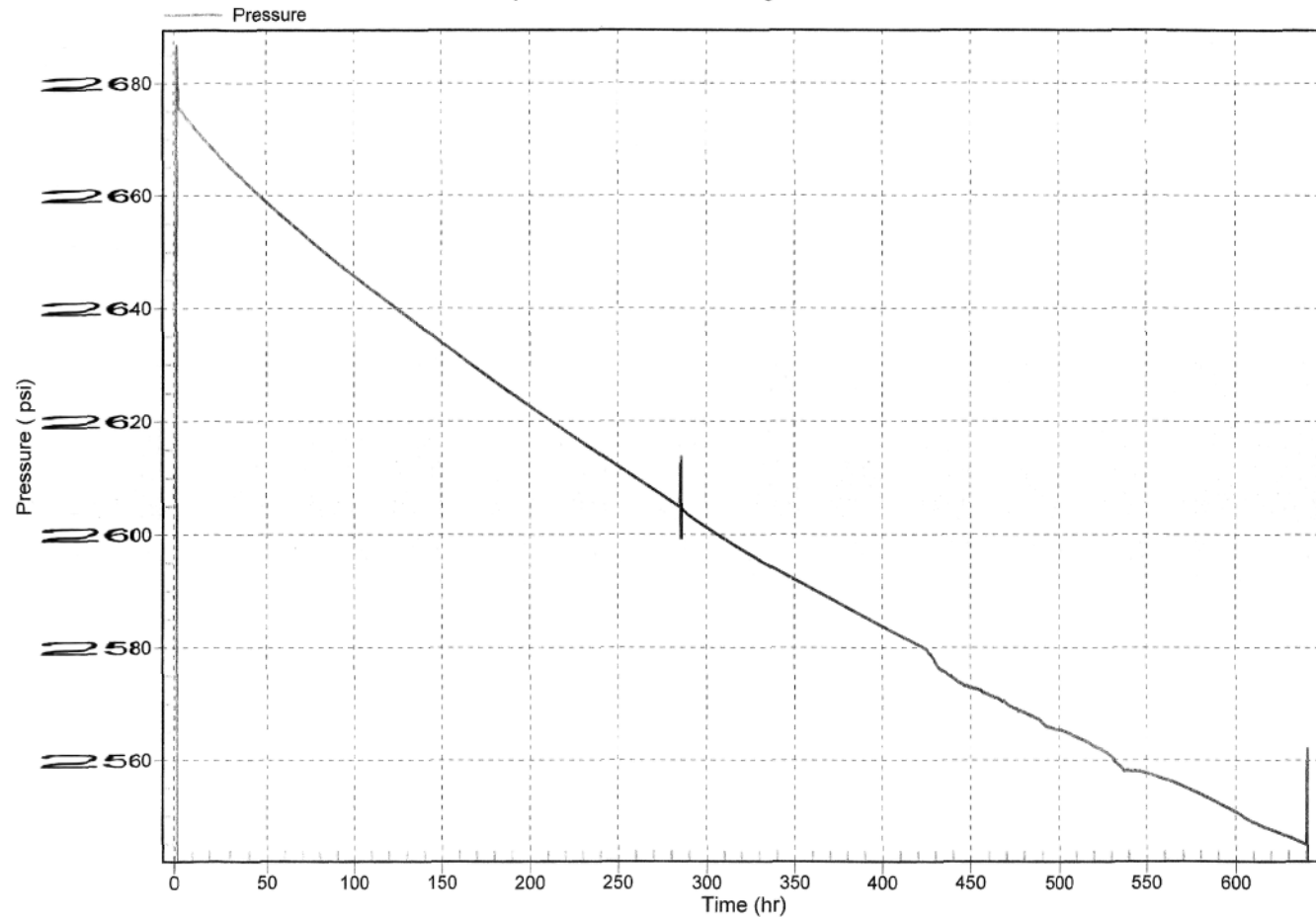
JOB INFORMATION SHEET

Company Information		
Company:	PIONEER NATURAL RESOURCES	
Address:		
Well Information		
Well Name:	SHERROD UNIT #2118 W	
Location:	REAGAN COUNTY, TEXAS	
Field - Pool:	SPRABERRY (TREND AREA)	
Status:		
Test Information		
Type Of Test:	27 DAY BOTTOM HOLE PRESSURE MONITORING	
Gauge Depth:	6790'	
Prod. Int. CF:	through	
Prod. Through:		
Elevation:	ON BOTTOM 6/11/10 @ 18:33:00; OFF BOTTOM 7/8/10 @ 9:47:30	
Tubing Pressure:		
Casing Pressure:		
Shut In Time:	6/11/10 @ 19:42:00	
Status:		
Temp @ Run Depth:	129.76 F	
Surface Temperature:		
Gauge Information		
	Top Recorder	Bottom Recorder
Serial Number:	80492 ELECTRONIC	77230 ELECTRONIC
Calibration Date		
Pressure Range		
Comments		

Pioneer Natural Resources - Sherrod Unit #2118W

27 Day Bottom Hole Pressure Monitoring

6/11/2010 - 7/8/2010



PRECISION PRESSURE DATA, INC.

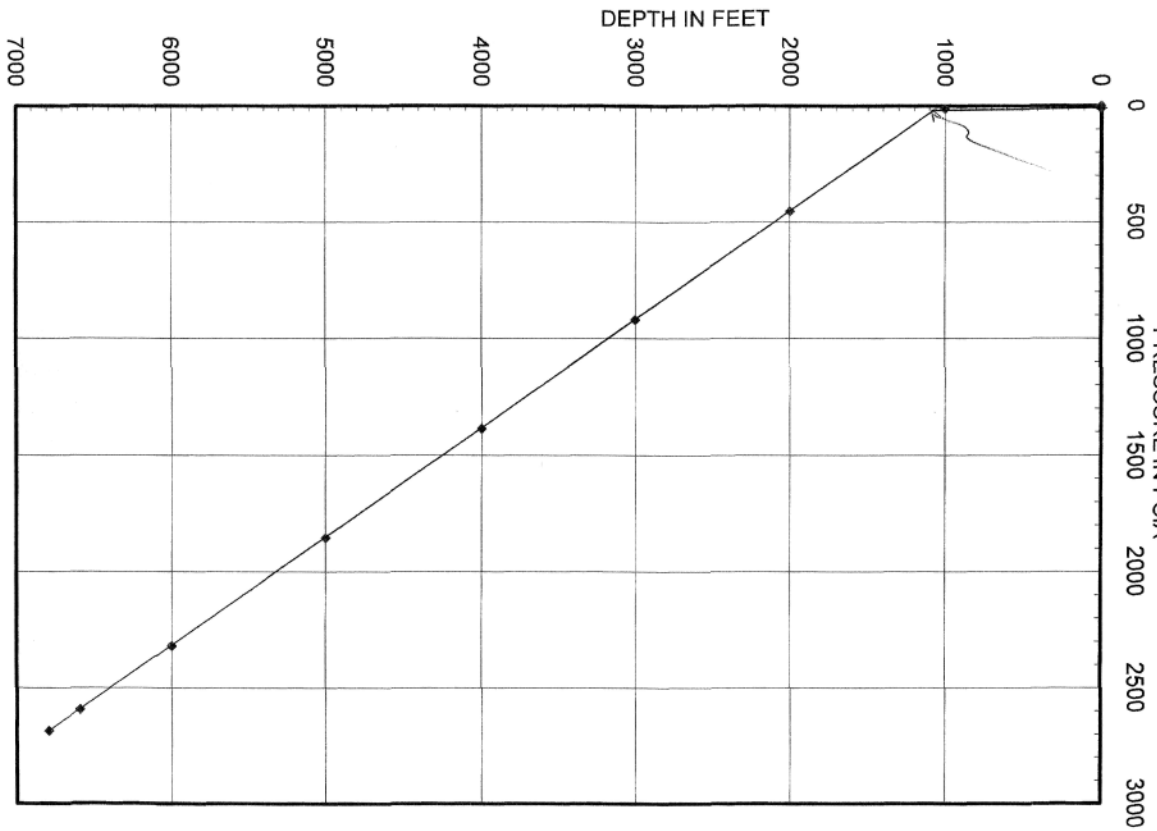
Company PIONEER NATURAL RESOURCES Lease SHERROD UNIT Well # 2118 W
 Field SPRABERRY (TREND AREA) County REAGAN State TEXAS
 Test Date 06/11/10 Time 18:33 Well Status OPEN

GRADIENT DATA

Pressure Datum _____	DEPTH IN FEET	PRESSURE LBS. SQ. IN.	GRADIENT LBS. / FT.
Perforations _____			
Formation _____	0	12.37	0.000
Tubing Size <u>2.375 IPC</u>	1000	12.46	0.441
Tubing Depth _____	2000	453.43	0.467
Packer Depth <u>6807</u>	3000	920.26	0.467
Nipple Size <u>1.50 F</u>	4000	1387.13	0.467
Nipple Depth <u>6790 SLM</u>	5000	1854.03	0.466
Casing Size _____	6000	2319.73	0.464
Total Depth _____	6590	2593.61	0.461
Tubing Pressure <u>12.37 PSIA</u>	6790	2685.90	
Casing Pressure _____			
Hr. Shut-in _____			
Top of Fluid <u>1055</u>			
Top of Water <u>1055</u>			
B.H.P. Last Test _____			
B.H.P. This Test <u>2685.90 AT 6790 FT</u>			
B.H.P. Change _____			
Temp. @ <u>6790'</u> = <u>129.96</u>			
Instrument # <u>77230 ELECTRONIC</u>			
Ran By <u>J. WRIGHT</u>			
Calculated By <u>D. WEST</u>			

TAGGED 1.50 F @ 6790' W/1.55" GAUGE RING
 ZERO AT GROUND LEVEL

SHERROD UNIT #2118 W
PRESSURE IN PSIA



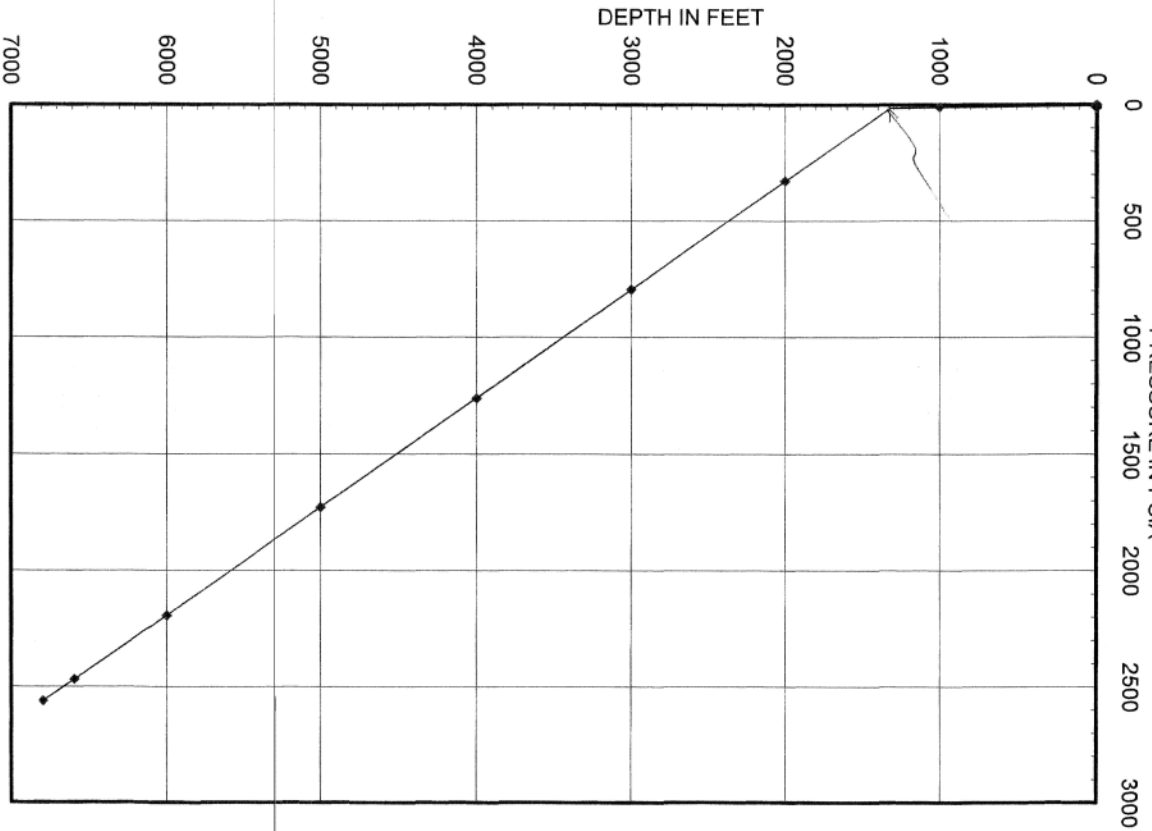
PRECISION PRESSURE DATA, INC.

Company PIONEER NATURAL RESOURCES Lease SHERROD UNIT Well # 2118 W
 Field SPRABERRY (TREND AREA) County REAGAN State TEXAS
 Test Date 07/08/10 Time 9:47 Well Status SHUT IN

GRADIENT DATA

Pressure Datum _____	DEPTH IN FEET	PRESSURE LBS. SQ.IN.	GRADIENT LBS. / FT.
Perforations _____			
Formation _____	0	10.91	0.000
Tubing Size <u>2.375 IPC</u>	1000	11.10	0.317
Tubing Depth _____	2000	328.56	0.467
Packer Depth <u>6807</u>	3000	795.17	0.467
Nipple Size <u>1.50 F</u>	4000	1262.14	0.467
Nipple Depth <u>6790 SLM</u>	5000	1728.79	0.465
Casing Size _____	6000	2194.28	0.465
Total Depth _____	6590	2468.46	0.466
Tubing Pressure <u>10.91 PSIA</u>	6790	2561.66	
Casing Pressure _____			
Hr. Shut-in <u>638.16</u>			
Top of Fluid <u>1320</u>			
Top of Water <u>1320</u>			
B.H.P. Last Test _____			
B.H.P. This Test <u>2561.66 AT 6790 FT</u>			
B.H.P. Change _____			
Temp. @ <u>6790'</u> = <u>130.38</u>			
Instrument # <u>77230 ELECTRONIC</u>			
Ran By <u>J. WRIGHT</u>			
Calculated By <u>D. WEST</u>			

SHERROD UNIT #2118 W
PRESSURE IN PSIA



PIONEER NATURAL RESOURCES

SHERROD UNIT #1904 W REAGAN COUNTY, TEXAS

Test Dates
7/21/2010 - 7/28/2010

7 DAY BOTTOM HOLE PRESSURE MONITORING

Ran tandem electronic bottom hole pressure instruments released on a 1.50" F nipple at run depth of 6,837' for a 7 day bottom hole pressure monitoring. Also ran gradients at beginning and end of test.

EVENTS:

7/21/10		RIH @ 100'/min w/10' x 1.25" bar & jars w/gauge ring; Tagged 1.50" SN @ 6837' (0 @ ground level).
	10:18:00	RIH w/spring loads, tandem electronic pressure instruments, bomb bar and no-go making gradient stops to SN @ 6837'.
	11:42:15 (1.552778)	Instruments released on SN @ 6837'; Start Monitoring.
	12:47:00 (2.631944)	Well shut in at surface by slickline operator.
7/28/10	09:17:15 (167.136111)	POOH w/instruments making static gradient stops to surface; End of Test.

JOB INFORMATION SHEET

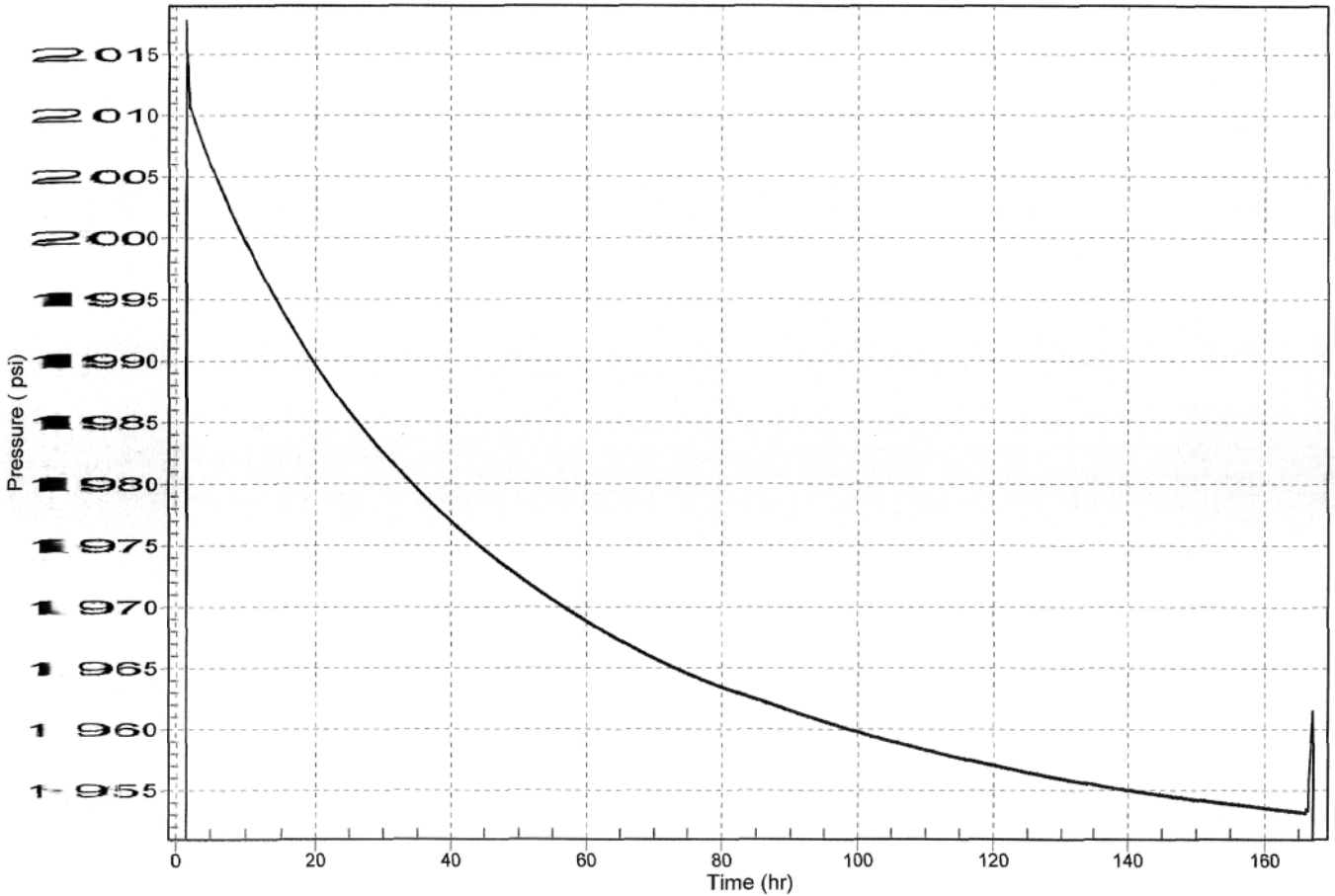
Company Information		
Company:	PIONEER NATURAL RESOURCES	
Address:		
Well Information		
Well Name:	SHERROD UNIT #1904 W	
Location:	REAGAN COUNTY, TEXAS	
Field - Pool:	SPRABERRY (TREND AREA)	
Status:		
Test Information		
Type Of Test:	7 DAY BOTTOM HOLE PRESSURE MONITORING	
Gauge Depth:	6837'	
Prod. Int. CF:	through	
Prod. Through:		
Elevation:	ON BOTTOM 7/21/10 @ 11:42:15; OFF BOTTOM 7/28/10 @ 9:17:15	
Tubing Pressure:		
Casing Pressure:		
Shut In Time:	7/21/10 @ 12:47:00	
Status:		
Temp @ Run Depth:	127.36 F	
Surface Temperature:		
Gauge Information		
	Top Recorder	Bottom Recorder
Serial Number:	80785 ELECTRONIC	70335 ELECTRONIC
Calibration Date		
Pressure Range		
Comments		

PIONEER NATURAL RESOURCES - SHERROD UNIT #1904 W

7 DAY BOTTOM HOLE PRESSURE MONITORING

7/21/2010 - 7/28/2010

— Pressure



PRECISION PRESSURE DATA, INC.

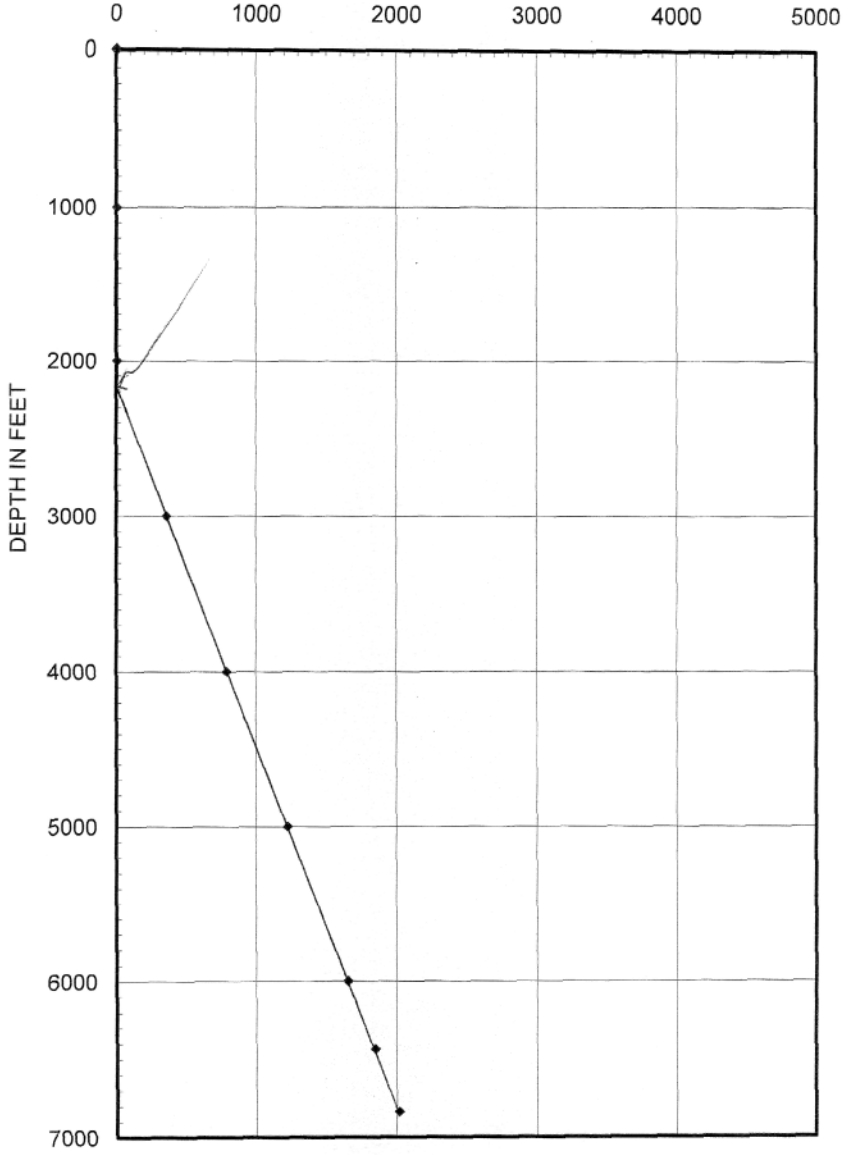
Company PIONEER NATURAL RESOURCES Lease SHERROD UNIT Well # 1904 W
 Field SPRABERRY (TREND AREA) County REAGAN State TEXAS
 Test Date 07/21/10 Time 11:42 Well Status OPEN

GRADIENT DATA

Pressure Datum _____	DEPTH IN FEET	PRESSURE LBS. SQ. IN.	GRADIENT LBS. / FT.
Perforations _____			
Formation _____	0	6.72	0.000
Tubing Size <u>2.375 IPC</u>	1000	6.98	-0.002
Tubing Depth _____	2000	5.13	0.354
Packer Depth _____	3000	358.97	0.432
Nipple Size <u>1.50 F</u>	4000	790.55	0.432
Nipple Depth <u>6837 SLM</u>	5000	1222.21	0.432
Casing Size _____	6000	1654.63	0.434
Total Depth _____	6437	1844.38	0.431
Tubing Pressure <u>6.72 PSIA</u>	6837	2016.89	
Casing Pressure _____			
Hr. Shut-in _____			
Top of Fluid <u>2181</u>			
Top of Water <u>2181</u>			
B.H.P. Last Test _____			
B.H.P. This Test <u>2016.89 AT 6837 FT</u>			
B.H.P. Change _____			
Temp. @ <u>6837'</u> = <u>127.41</u> F			
Instrument # <u>70335 ELECTRONIC</u>			
Ran By <u>J. HARDY</u>			
Calculated By <u>D. WEST</u>			

TAGGED 1.50 F NIPPLE @ 6837'
W/1.55" GAUGE RING
ZERO AT GROUND LEVEL

SHERROD UNIT #1904 W
PRESSURE IN PSIA



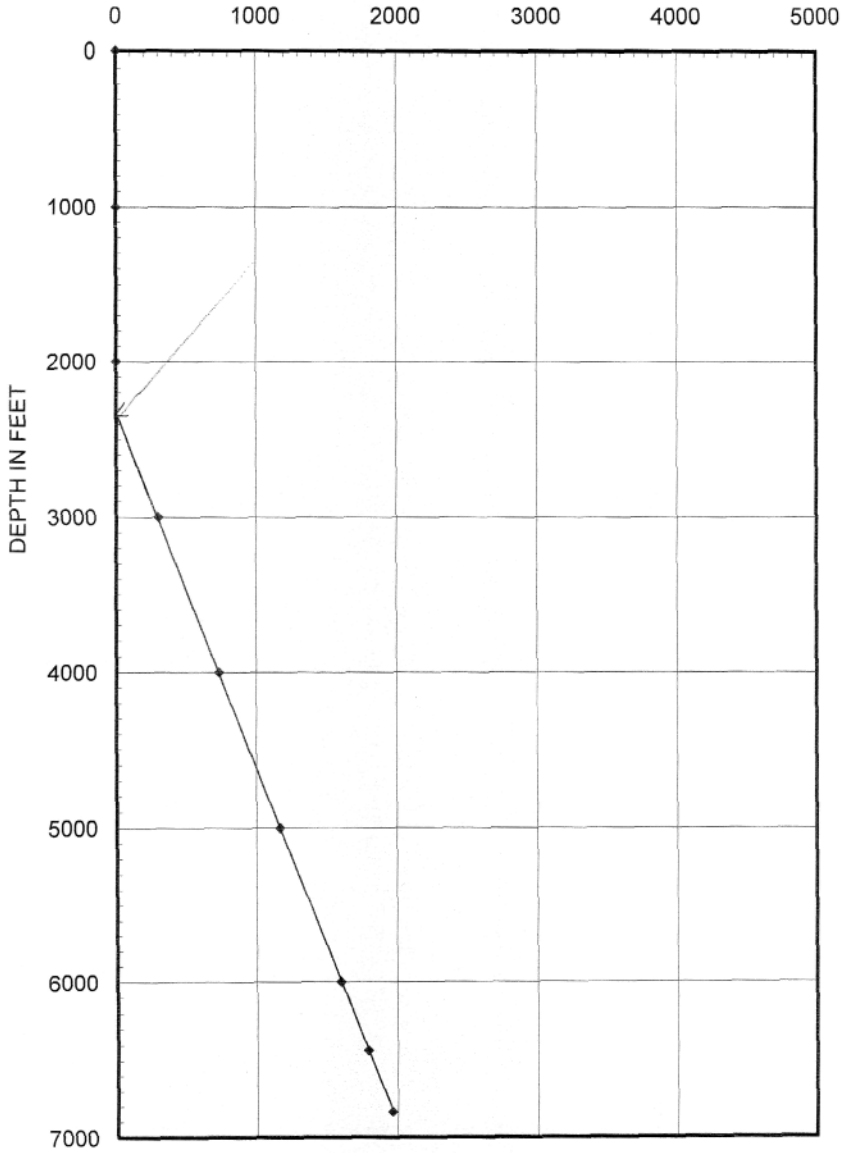
PRECISION PRESSURE DATA, INC.

Company PIONEER NATURAL RESOURCES Lease SHERROD UNIT Well # 1904 W
 Field SPRABERRY (TREND AREA) County REAGAN State TEXAS
 Test Date 07/28/10 Time 9:15 Well Status SHUT IN

GRADIENT DATA

Pressure Datum _____	DEPTH IN FEET	PRESSURE LBS. SQ.IN.	GRADIENT LBS. / FT.
Perforations _____			
Formation _____	0	0.62	0.000
Tubing Size <u>2.375 IPC</u>	1000	0.71	0.000
Tubing Depth _____	2000	0.99	0.297
Packer Depth _____	3000	297.89	0.434
Nipple Size <u>1.50 F</u>	4000	731.60	0.433
Nipple Depth <u>6837 SLM</u>	5000	1164.67	0.433
Casing Size _____	6000	1597.91	0.431
Total Depth _____	6437	1786.40	0.434
Tubing Pressure <u>0.62 PSIA</u>	6837	1960.06	
Casing Pressure _____			
Hr. Shut-in <u>164.5</u>			
Top of Fluid <u>2315</u>			
Top of Water <u>2315</u>			
B.H.P. Last Test _____			
B.H.P. This Test <u>1960.06 AT 6837 FT</u>			
B.H.P. Change _____			
Temp. @ <u>6837'</u> = <u>127.92</u>			
Instrument # <u>70335 ELECTRONIC</u>			
Ran By <u>J. WRIGHT</u>			
Calculated By <u>D. WEST</u>			

SHERROD UNIT #1904 W
PRESSURE IN PSIA



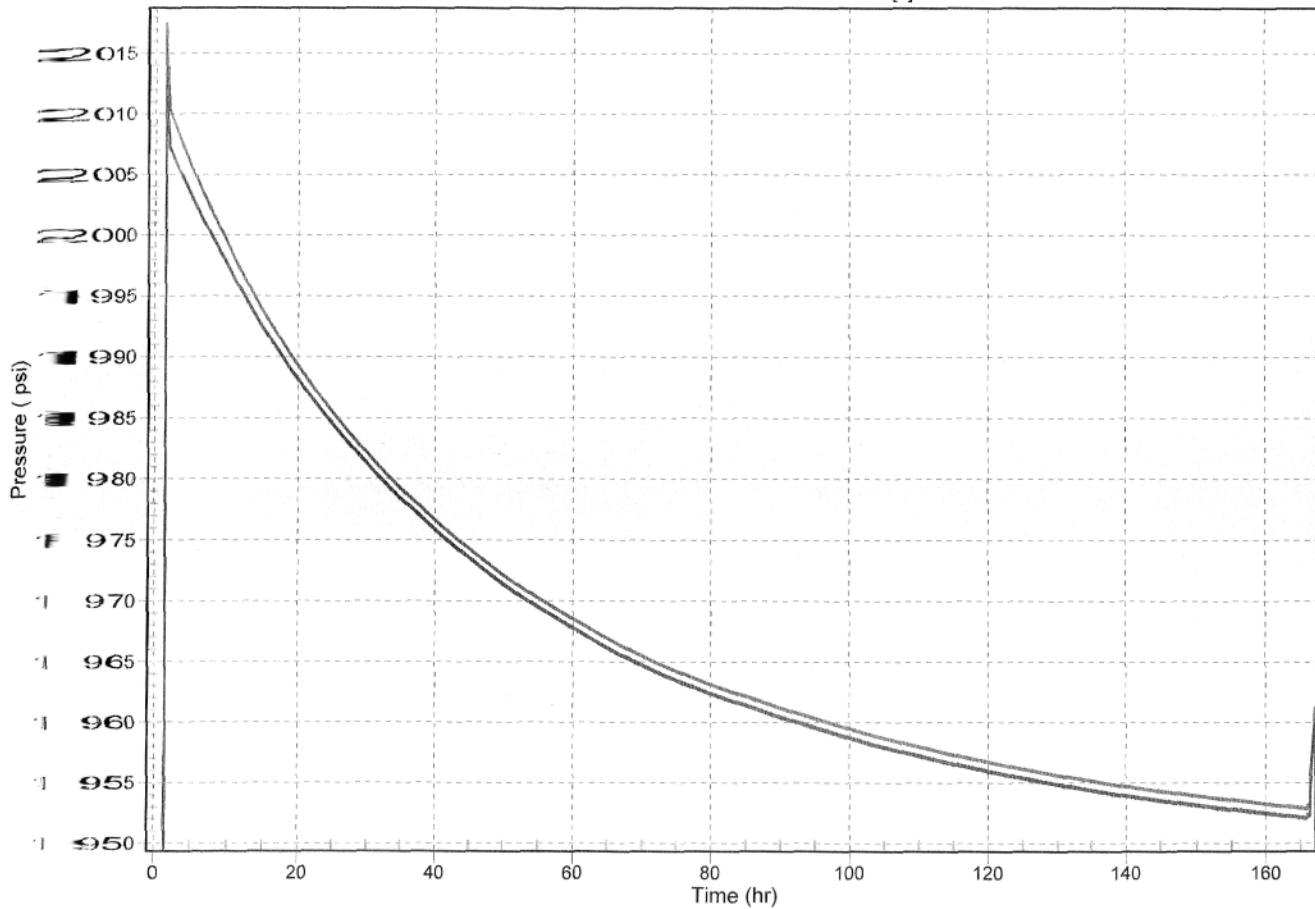
PIONEER NATURAL RESOURCES - SHERROD UNIT #1904

7 DAY BOTTOM HOLE PRESSURE MONITORING

7/21/2010 - 7/28/2010

Sherrrod Unit #1904 70335 Pressure

Sherrrod Unit #1904 80785 Pressure[2]



PIONEER NATURAL RESOURCES

SHERROD UNIT #1814 W REAGAN COUNTY, TEXAS

Test Dates
7/12/2010 - 7/22/2010

10 DAY BOTTOM HOLE PRESSURE MONITORING

Ran tandem electronic bottom hole pressure instruments released on a 1.50" F nipple at run depth of 6,770' for a 10 day bottom hole pressure monitoring. Also ran gradients at beginning and end of test.

EVENTS:

7/12/10		RIH @ 100'/min w/10' x 1.25" bar & jars w/gauge ring; Tagged 1.50" SN @ 6770' (0 @ ground level).
	16:35:00	RIH w/spring loads, tandem electronic pressure instruments, bomb bar and no-go making gradient stops to SN @ 6770'.
	18:08:00 (1.681944)	Instruments released on SN @ 6770'; Start Monitoring.
	19:16:00 (2.815278)	Well shut in at surface by slickline operator.
7/22/10	09:23:45 (232.944444)	POOH w/instruments making static gradient stops to surface; End of Test.

JOB INFORMATION SHEET

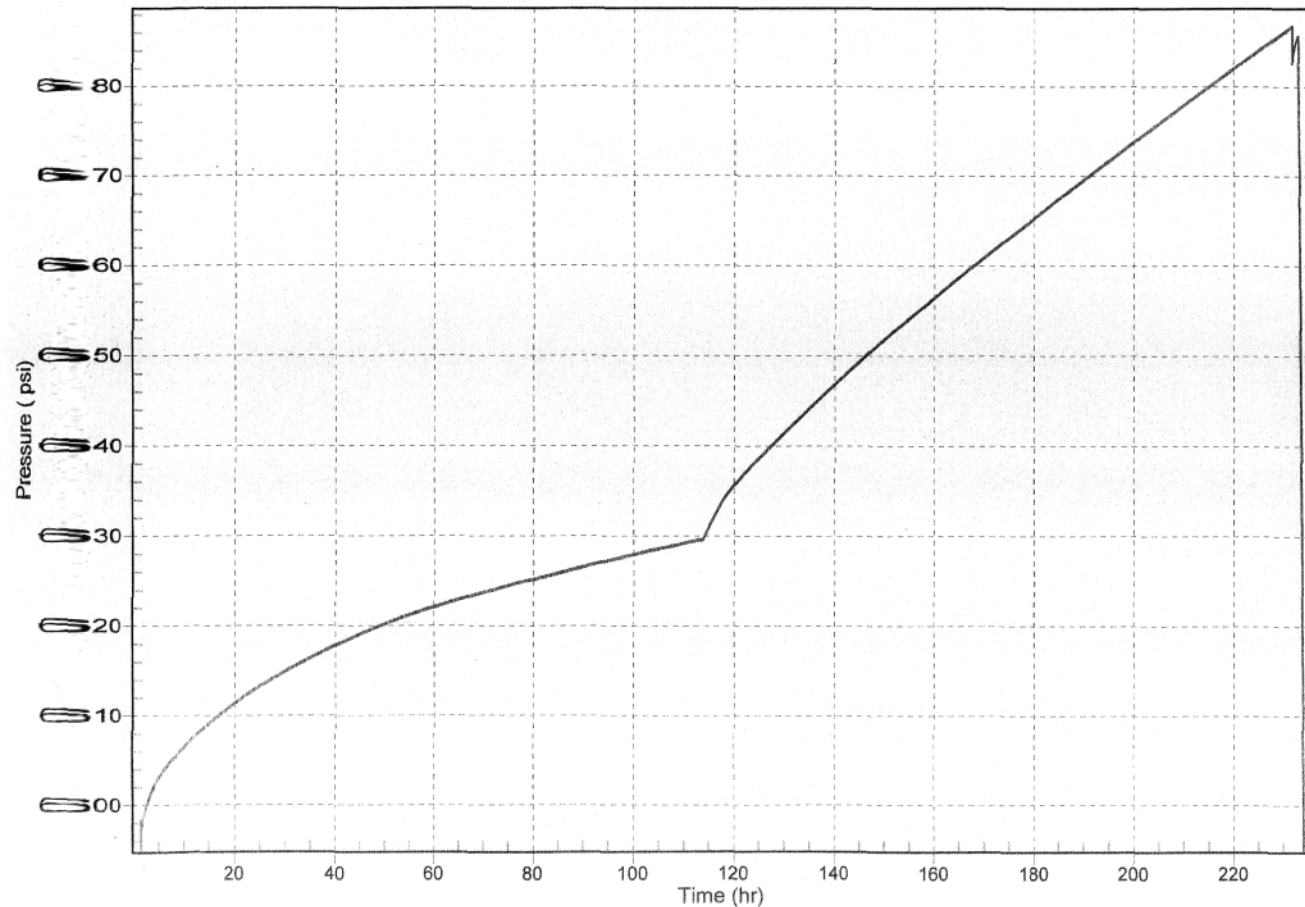
Company Information		
Company:	PIONEER NATURAL RESOURCES	
Address:		
Well Information		
Well Name:	SHERROD UNIT #1814 W	
Location:	REAGAN COUNTY, TEXAS	
Field - Pool:	SPRABERRY (TREND AREA)	
Status:		
Test Information		
Type Of Test:	10 DAY BOTTOM HOLE PRESSURE MONITORING	
Gauge Depth:	6770'	
Prod. Int. CF:	through	
Prod. Through:		
Elevation:		
Tubing Pressure:	ON BOTTOM 7/12/10 @ 18:08:00; OFF BOTTOM 7/22/10 @ 9:23:45	
Casing Pressure:		
Shut In Time:	7/12/10 @ 19:16:00	
Status:		
Temp @ Run Depth:	127.90 F	
Surface Temperature:		
Gauge Information		
	Top Recorder	Bottom Recorder
Serial Number:	80492 ELECTRONIC	77230 ELECTRONIC
Calibration Date		
Pressure Range		
Comments		

PIONEER NATURAL RESOURCES - SHERROD UNIT #1814 W

10 DAY BOTTOM HOLE PRESSURE MONITORING

7/12/2010 - 7/22/2010

Pressure



PRECISION PRESSURE DATA INC . D O BOX 9571 . MIAMI AND TEXAS 79709-0571 . (409) 870-7800

PRECISION PRESSURE DATA, INC.

Company PIONEER NATURAL RESOURCES Lease SHERROD UNIT Well # 1814 W
 Field SPRABERRY (TREND AREA) County REAGAN State TEXAS
 Test Date 07/12/10 Time 18:08 Well Status OPEN

GRADIENT DATA

Pressure Datum	DEPTH IN FEET	PRESSURE LBS. SQ.IN.	GRADIENT LBS. / FT.
Perforations			
Formation	0	323.19	0.016
Tubing Size <u>2.375 IPC</u>	1000	339.58	0.017
Tubing Depth	2000	356.39	0.017
Packer Depth <u>6781</u>	3000	373.64	0.017
Nipple Size <u>1.50 F</u>	4000	391.13	0.016
Nipple Depth <u>6770 SLM</u>	5000	407.39	0.081
Casing Size	6000	488.77	0.140
Total Depth	6570	568.51	0.149
Tubing Pressure <u>323.19 PSIA</u>	6770	598.29	

Casing Pressure _____

Hr. Shut-in _____

Top of Fluid _____

Top of Water _____

B.H.P. Last Test _____

B.H.P. This Test 598.29 AT 6770 FT

B.H.P. Change _____

Temp. @ 6770' = 128.17

Instrument # 77230 ELECTRONIC

Pen By J. WRIGHT

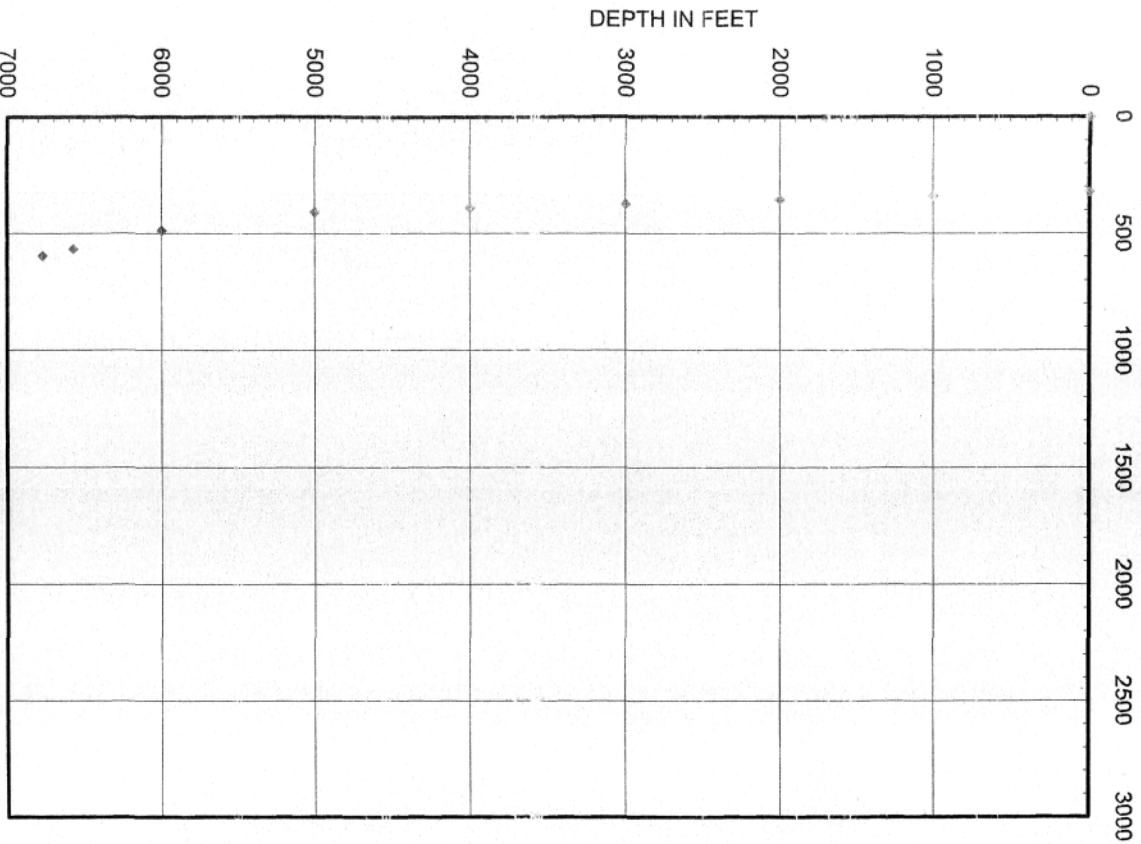
Calculated By D. WEST

TAGGED 1.50 F NIPPLE @ 6770'

W/1.55" GAUGE RING

ZERO AT GROUND LEVEL

SHERROD UNIT #1814 W
PRESSURE IN PSIA



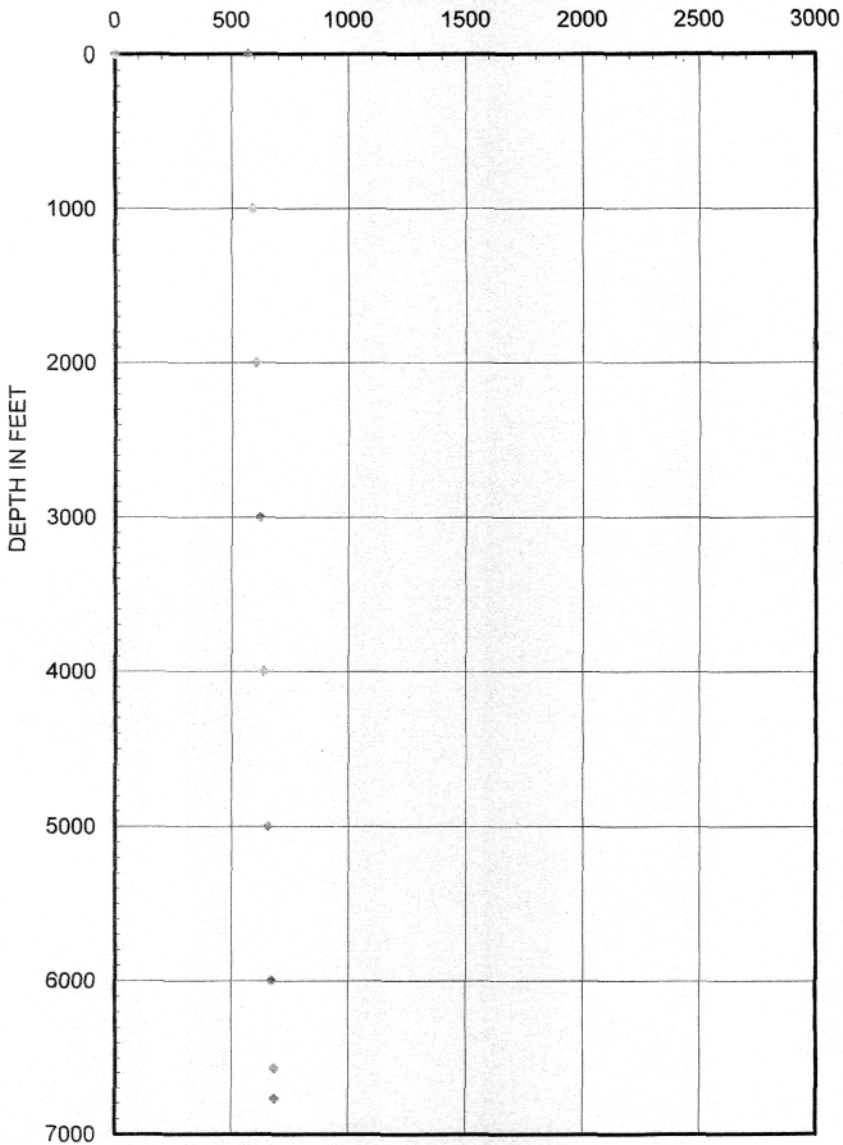
PRECISION PRESSURE DATA, INC.

Company PIONEER NATURAL RESOURCES Lease SHERROD UNIT Well # 1814 W
 Field SPRABERRY (TREND AREA) County REAGAN State TEXAS
 Test Date 07/22/10 Time 9:22 Well Status SHUT IN

GRADIENT DATA

Pressure Datum _____	DEPTH IN FEET	PRESSURE LBS. SQ. IN.	GRADIENT LBS. / FT.
Perforations _____			
Formation _____	0	571.35	0.017
Tubing Size <u>2.375 IPC</u>	1000	588.16	0.017
Tubing Depth _____	2000	604.83	0.016
Packer Depth <u>6781</u>	3000	621.19	0.017
Nipple Size <u>1.50 F</u>	4000	637.78	0.017
Nipple Depth <u>6770 SLM</u>	5000	655.01	0.017
Casing Size _____	6000	672.20	0.018
Total Depth _____	6570	682.21	0.017
Tubing Pressure <u>571.35 PSIA</u>	6770	685.68	
Casing Pressure _____			
Hr. Shut-in _____			
Top of Fluid _____			
Top of Water _____			
B.H.P. Last Test _____			
B.H.P. This Test <u>685.68 AT 6770 FT</u>			
B.H.P. Change _____			
Temp. @ <u>6770'</u> = <u>130.10</u>			
Instrument # <u>77230 ELECTRONIC</u>			
Run By <u>J. WRIGHT</u>			
Calculated By <u>D. WEST</u>			

SHERROD UNIT #1814 W
PRESSURE IN PSIA



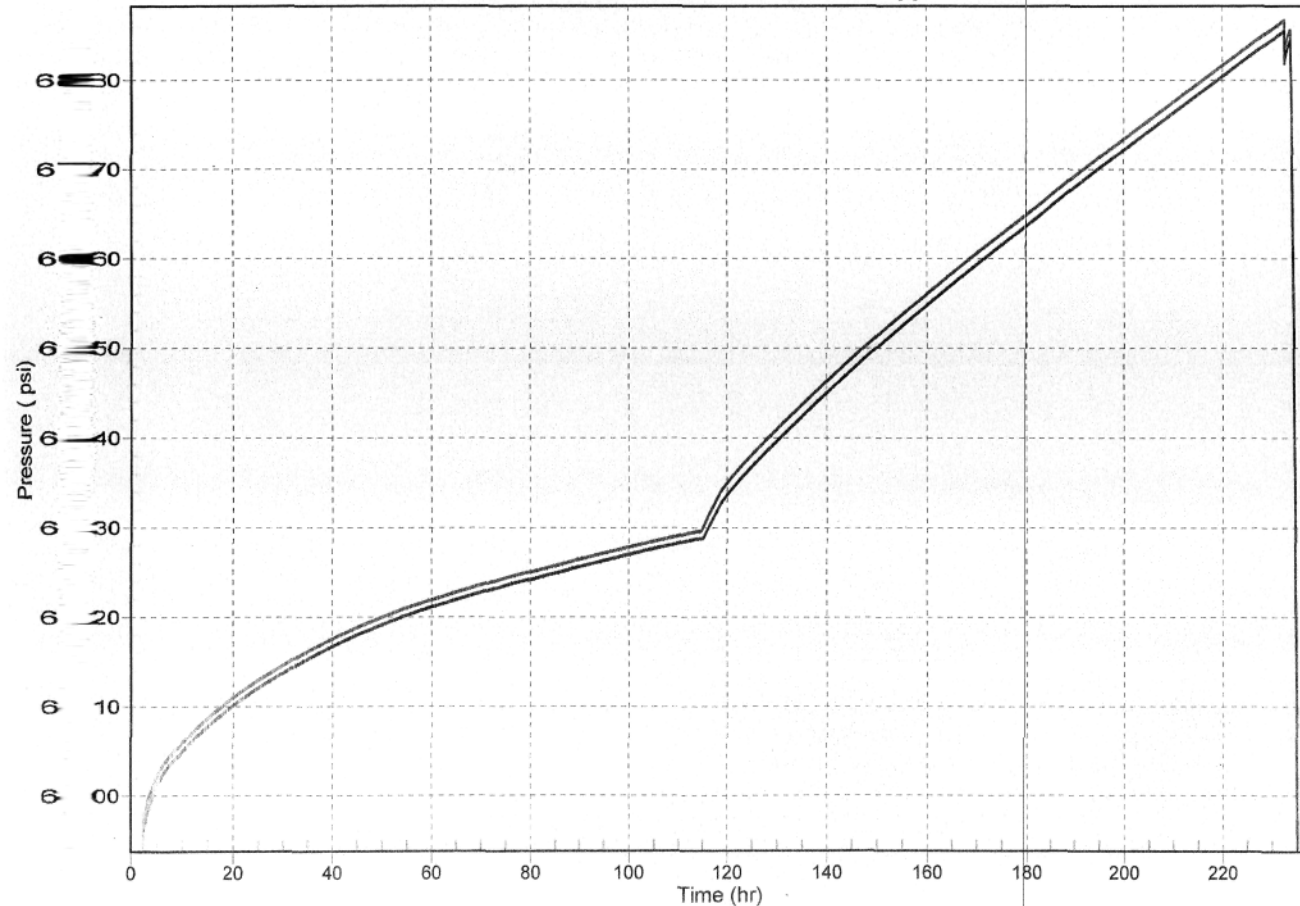
PIONEER NATURAL RESOURCES - SHERROD UNIT #1814W

10 DAY BOTTOM HOLE PRESSURE MONITORING

7/12/2010 - 7/22/2010

Sherrod Unit #1814w 77230 Pressure

Sherrod Unit #1814w 80492 Pressure[2]



PRECISION PRESSURE DATA, INC.

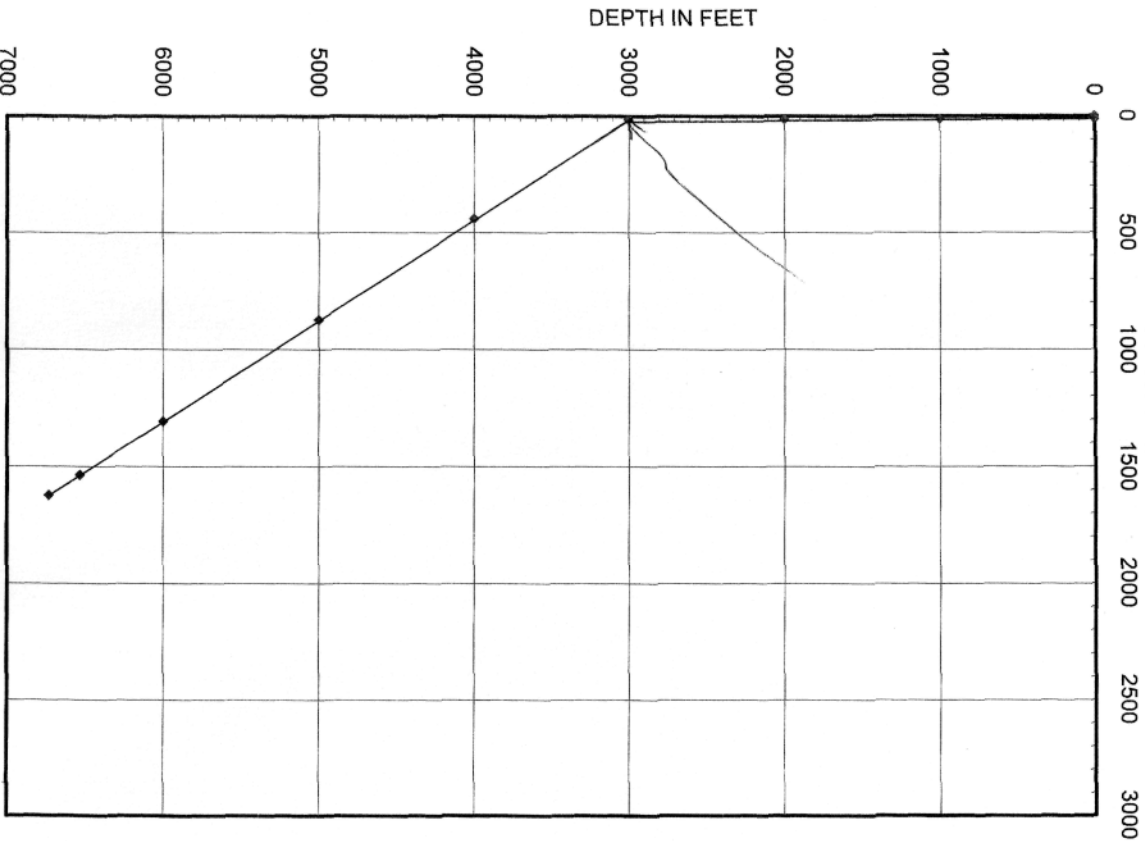
Company PIONEER NATURAL RESOURCES Lease SHERROD UNIT Well # 1405 W
 Field SPRABERRY (TREND AREA) County REAGAN State TEXAS
 Test Date 07/13/10 Time 9:22 Well Status SHUT IN

GRADIENT DATA

Pressure Datum _____	DEPTH IN FEET	PRESSURE LBS. SQ.IN.	GRADIENT LBS. / FT.
Perforations _____			
Formation _____	0	12.68	
Tubing Size <u>2.375 IPC</u>	1000	12.88	0.001
Tubing Depth _____	2000	13.48	
Packer Depth <u>6760</u>	3000	13.57	0.000
Nipple Size <u>1.50 F</u>	4000	440.19	0.433
Nipple Depth <u>6731 SLM</u>	5000	873.57	0.433
Casing Size _____	6000	1306.46	0.432
Total Depth _____	6531	1535.84	0.433
Tubing Pressure <u>12.68 PSIA</u>	6731	1622.50	
Casing Pressure <u>PKR</u>			
Hr. Shut-in _____			
Top of Fluid <u>2999</u>			
Top of Water <u>2999</u>			
B.H.P. Last Test _____			
B.H.P. This Test <u>1622.50 AT 6731 FT</u>			
B.H.P. Change _____			
Temp. @ <u>6731'</u> - <u>130.13</u>			
Instrument # <u>70362 ELECTRONIC</u>			
Ran By <u>J. WRIGHT</u>			
Calculated By <u>D. WEST</u>			

TAGGED 1.50 F NIPPLE @ 6731' W/1.55" GAUGE
 RING UNDER ELECTRONIC INSTRUMENT
 POOH MAKING STATIC GRADIENT STOPS TO
 SURFACE - ZERO AT GROUND LEVEL

SHERROD UNIT #1405 W
PRESSURE IN PSIA



PIONEER NATURAL RESOURCES

SHERROD UNIT #1202 W REAGAN COUNTY, TEXAS

Test Dates
7/7/2010 - 7/17/2010

10 DAY BOTTOM HOLE PRESSURE MONITORING

Ran tandem electronic bottom hole pressure instruments released on a 1.50" F nipple at run depth of 6,788' for a 10 day bottom hole pressure monitoring. Also ran gradients at beginning and end of test.

EVENTS:

7/07/10		RIH @ 100'/min w/10' x 1.25" bar & jars w/gauge ring; Tagged 1.50" SN @ 6788' (0 @ ground level).
	15:34:00	RIH w/spring loads, tandem electronic pressure instruments, bomb bar and no-go making gradient stops to SN @ 6788'.
	17:12:15 (1.752778)	Instruments released on SN @ 6788'; Start Monitoring.
	18:19:15 (2.869444)	Well shut in at surface by slickline operator.
7/17/10	09:08:00 (233.681944)	POOH w/instruments making static gradient stops to surface; End of Test.

JOB INFORMATION SHEET

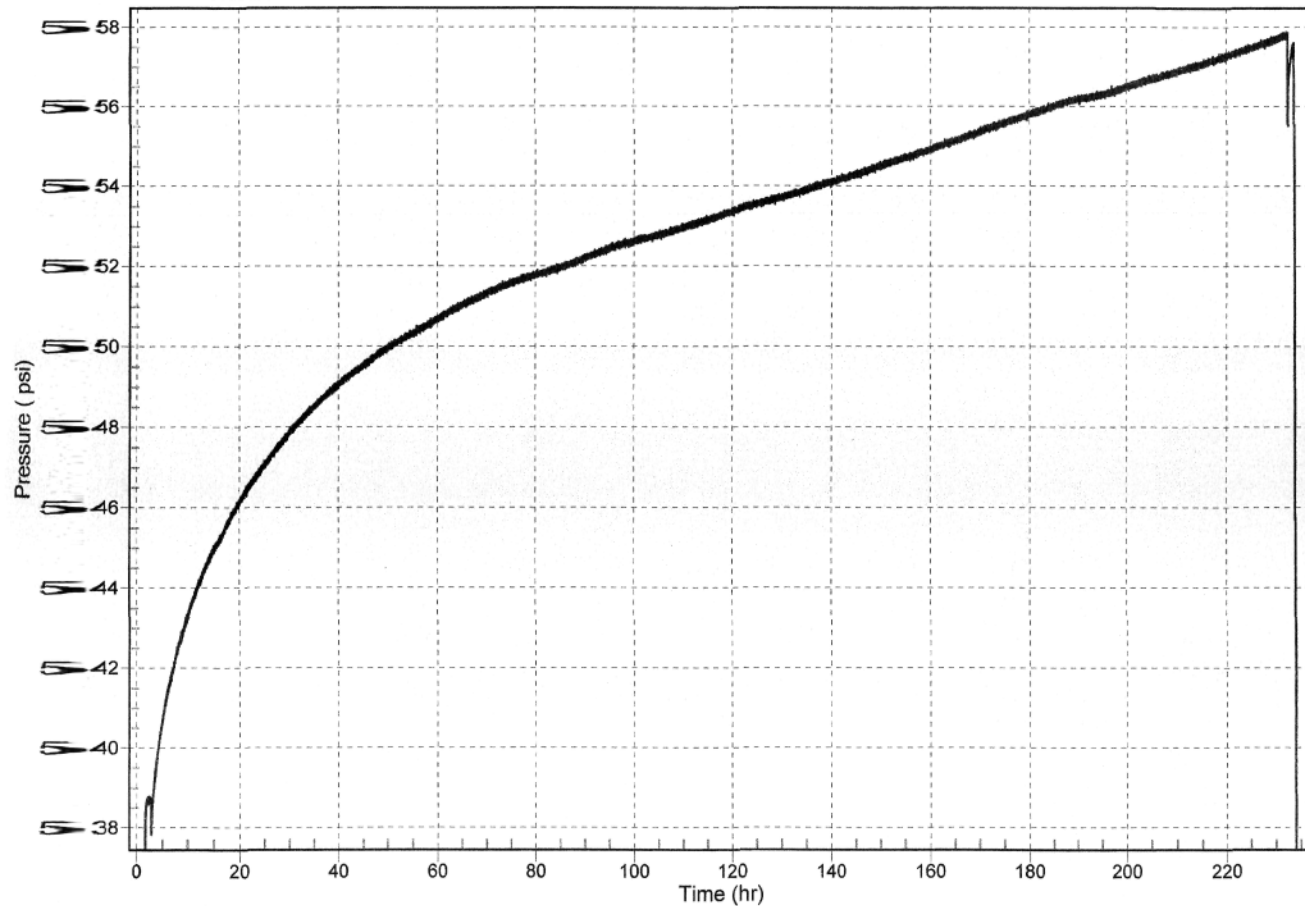
Company Information		
Company:	PIONEER NATURAL RESOURCES	
Address:		
Well Information		
Well Name:	SHERROD UNIT #1202 W	
Location:	REAGAN COUNTY, TEXAS	
Field - Pool:	SPRABERRY (TREND AREA)	
Status:		
Test Information		
Type Of Test:	10 DAY BOTTOM HOLE PRESSURE MONITORING	
Gauge Depth:	6788'	
Prod. Int. CF:	through	
Prod. Through:		
Elevation:	ON BOTTOM 7/7/10 @ 17:12:15; OFF BOTTOM 7/17/10 @ 9:08:00	
Tubing Pressure:		
Casing Pressure:		
Shut In Time:	7/7/10 @ 18:19:15	
Status:		
Temp @ Run Depth:	126.84 F	
Surface Temperature:		
Gauge Information		
	Top Recorder	Bottom Recorder
Serial Number:	75539 ELECTRONIC	76297 ELECTRONIC
Calibration Date		
Pressure Range		
Comments		

PIONEER NATURAL RESOURCES - SHERROD UNIT #1202 W

10 Day Bottom Hole Pressure Monitoring

7/7/2010 - 7/17/2010

Pressure



PRECISION PRESSURE DATA, INC.

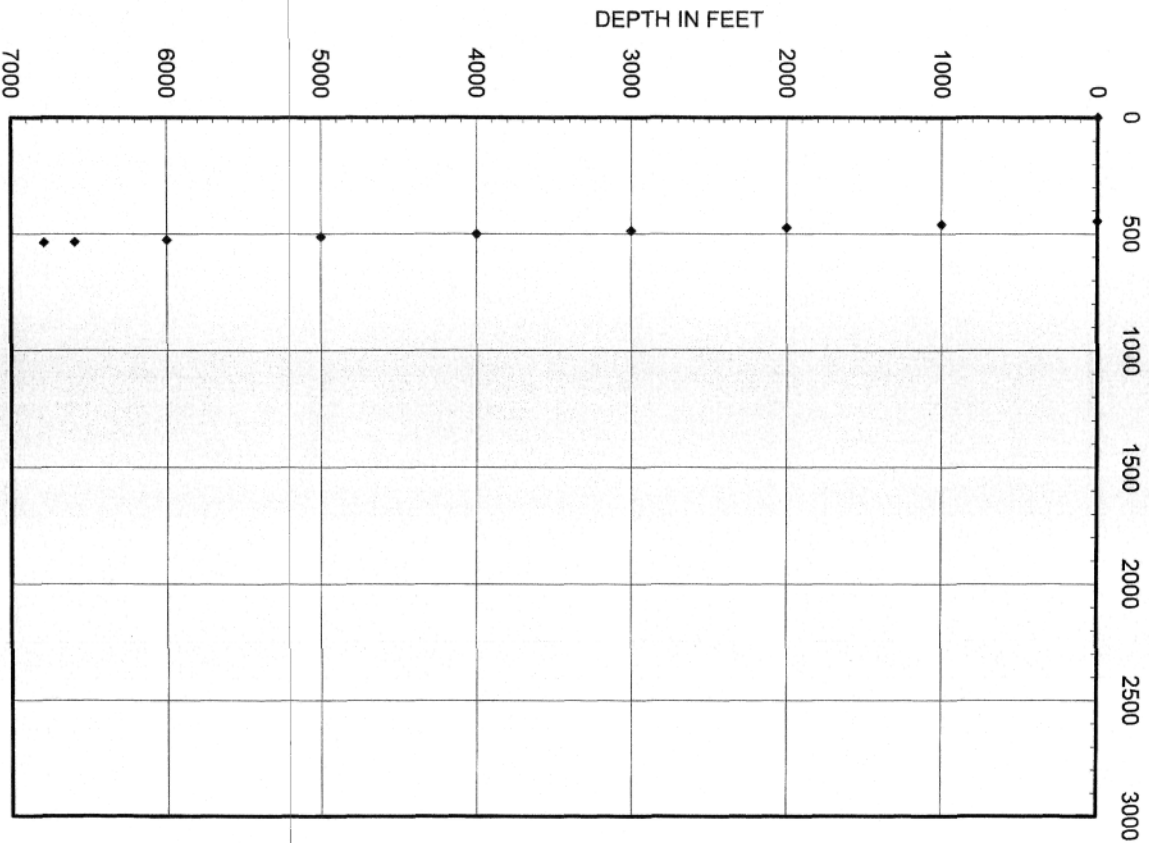
Company PIONEER NATURAL RESOURCES Lease SHERROD UNIT Well # 1202 W
 Field SPRABERRY (TREND AREA) County REAGAN State TEXAS
 Test Date 07/07/10 Time 17:13 Well Status OPEN

GRADIENT DATA

Pressure Datum _____	DEPTH IN FEET	PRESSURE LBS. SQ. IN.	GRADIENT LBS. / FT.
Perforations _____			
Formation _____	0	446.98	0.013
Tubing Size <u>2.375 IPC</u>	1000	460.41	0.014
Tubing Depth _____	2000	473.92	0.014
Packer Depth _____	3000	487.45	0.014
Nipple Size <u>1.50 F</u>	4000	501.20	0.013
Nipple Depth <u>6788 SLM</u>	5000	514.42	0.013
Casing Size _____	6000	527.38	0.014
Total Depth _____	6588	535.33	0.014
Tubing Pressure <u>446.98 PSIA</u>	6788	538.20	0.014
Casing Pressure _____			
Hr. Shut-in _____			
Top of Fluid _____			
Top of Water _____			
B.H.P. Last Test _____			
B.H.P. This Test <u>538.20 AT 6788 FT</u>			
B.H.P. Change _____			
Temp. @ <u>6788'</u> = <u>127.32</u>			
Instrument # <u>76297 ELECTRONIC</u>			
Ran By <u>J. WRIGHT</u>			
Calculated By <u>D. WEST</u>			

TAGGED 1.50 F NIPPLE @ 6788'
 W/1.55" GAUGE RING
 ZERO AT GROUND LEVEL

SHERROD UNIT #1202 W
PRESSURE IN PSIA



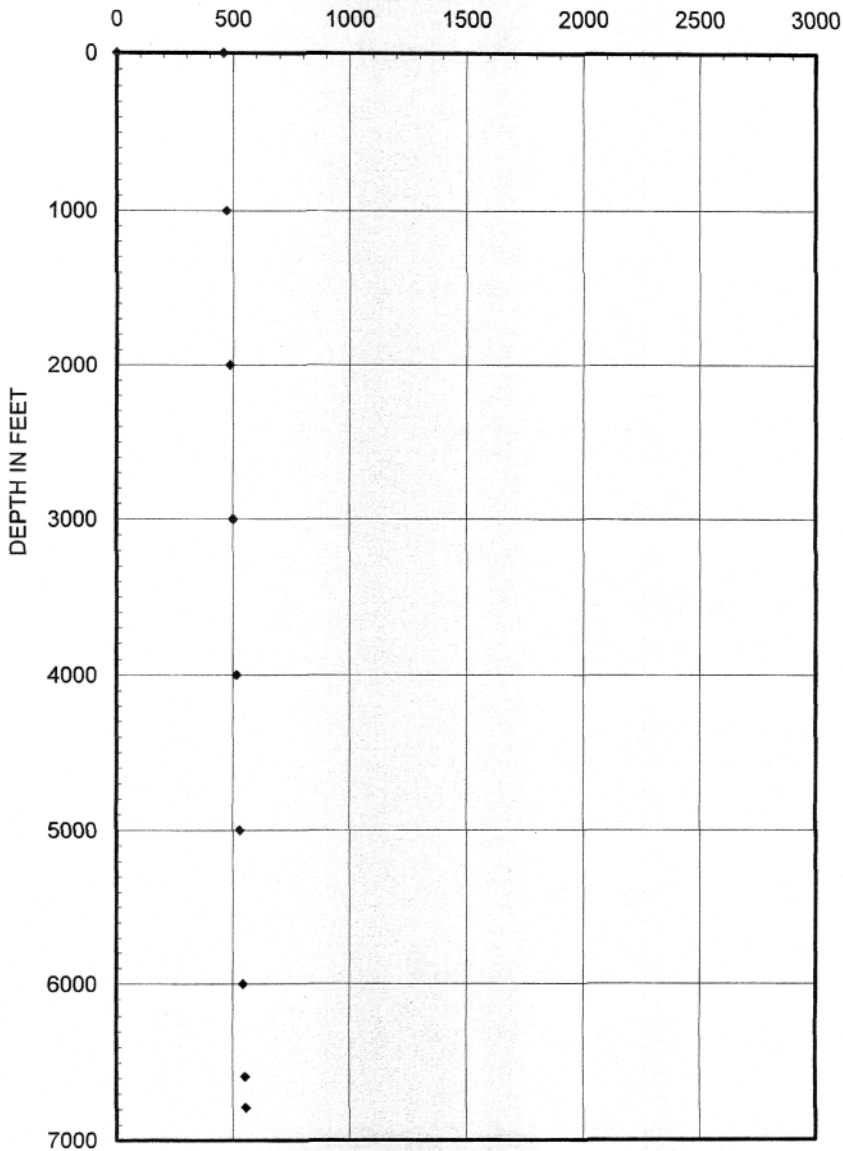
PRECISION PRESSURE DATA, INC.

Company PIONEER NATURAL RESOURCES Lease SHERROD UNIT Well # 1202 W
 Field SPRABERRY (TREND AREA) County _____ State TEXAS
 Test Date 07/17/10 Time 9:06 Well Status SHUT IN

GRADIENT DATA

Pressure Datum _____	DEPTH IN FEET	PRESSURE LBS. SQ.IN.	GRADIENT LBS. / FT.
Perforations _____			
Formation _____	0	459.85	0.014
Tubing Size <u>2.375 IPC</u>	1000	473.85	0.014
Tubing Depth _____	2000	487.70	0.014
Packer Depth _____	3000	501.79	0.014
Nipple Size <u>1.50 F</u>	4000	516.11	0.015
Nipple Depth <u>6788 SLM</u>	5000	530.79	0.015
Casing Size _____	6000	545.68	0.015
Total Depth _____	6588	554.66	0.014
Tubing Pressure <u>459.85 PSIA</u>	6788	557.56	
Casing Pressure _____			
Hr Shut-in _____			
Top of Fluid _____			
Top of Water _____			
B.H.P. Last Test _____			
B.H.P. This Test <u>557.56 AT 6788 FT</u>			
B.H.P. Change _____			
Temp. @ <u>6788'</u> = <u>130.97</u>			
Instrument # <u>76297 ELECTRONIC</u>			
Run By <u>J. WRIGHT</u>			
Calculated By <u>D. WEST</u>			

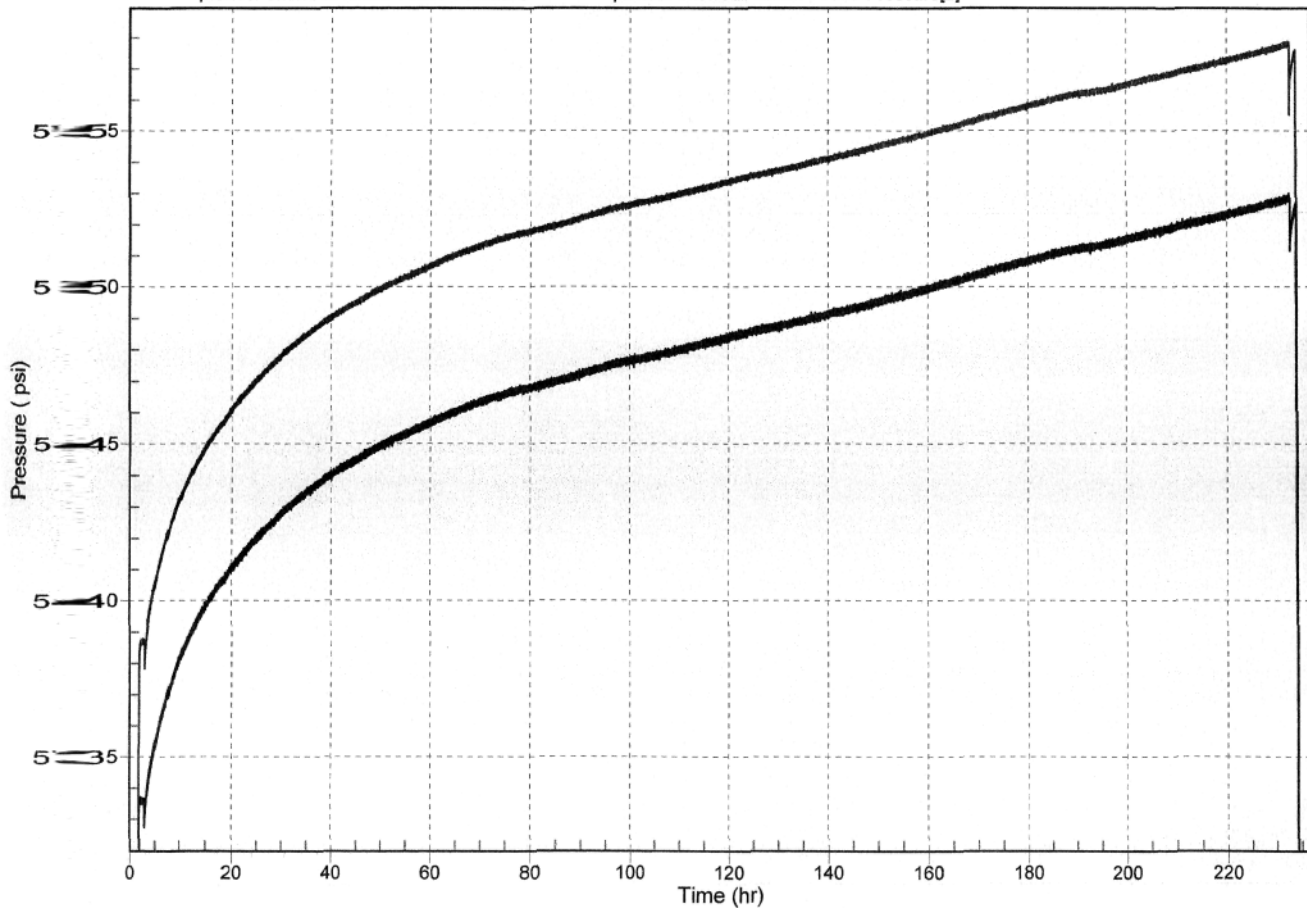
SHERROD UNIT #1202 W
PRESSURE IN PSIA



PIONEER NATURAL RESOURCES - SHERROD UNIT #1202 W

10 DAY BOTTOM HOLE PRESSURE MONITORING 7/7/2010 - 7/17/2010

pioneer sherrod#1202w 76297 Pressure pioneer sherrod#1202w 75539 Pressure[2]



PRECISION PRESSURE DATA, INC.

Company PIONEER NATURAL RESOURCES Lease SHERROD UNIT Well # 1012 W
 Field SPRABERRY (TREND AREA) County REAGAN State TEXAS
 Test Date 07/12/10 Time 12:06 Well Status SHUT IN

GRADIENT DATA

Pressure Datum _____	DEPTH IN FEET	PRESSURE LBS. SQ.IN.	GRADIENT LBS. / FT.
Perforations _____			
Formation _____	0	12.38	0.000
Tubing Size <u>2.375 IPC</u>	1000	12.74	0.301
Tubing Depth _____	2000	314.02	0.434
Packer Depth <u>6900</u>	3000	747.73	0.434
Nipple Size <u>1.50 F</u>	4000	1181.76	0.435
Nipple Depth <u>6787 SLM</u>	5000	1616.35	0.434
Casing Size _____	6000	2050.16	0.433
Total Depth _____	6587	2304.14	0.438
Tubing Pressure <u>12.38 PSIA</u>	6787	2391.71	
Casing Pressure _____			
Hr. Shut-in _____			
Top of Fluid <u>1306</u>			
Top of Water <u>1306</u>			
B.H.P. Last Test _____			
B.H.P. This Test <u>2391.71 AT 6787 FT</u>			
B.H.P. Change _____			
Temp. @ <u>6787'</u> = <u>130.12</u>			
Instrument # <u>80492 ELECTRONIC</u>			
Ran By <u>J. WRIGHT</u>			
Calculated By <u>D. WEST</u>			

TAGGED 1.50 F NIPPLE @ 6787'
 W/1.55" GAUGE RING
 ZERO AT GROUND LEVEL

SHERROD UNIT #1012 W

